

To: 1 090161  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,641-00-00 <sup>1-78</sup> <sup>75P</sup>  
NE SW NE, SEC. 30, T. 16 S, R. 24 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5215  
Operator: Lee Phillips Oil Company  
Name & Address 125 N. Market, Suite 1532  
Wichita, KS 67202

3630 feet from S section line  
1650 feet from E section line  
Lease Name Marhofer Well # 1  
County Ness 149.50  
Well Total Depth 4600 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 343

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Mallard JV, Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 10:45 a.m. Day: 18 Month: 1 Year: 19 92

Plugging proposal received from Arnie Hess

(company name) Mallard JV, Inc. (phone) 316-241-4640

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1919-52'

1st plug at 1920' with 50 sx cement, 2nd plug at 1050' with 80 sx cement,

3rd plug at 600' with 50 sx cement, 4th plug at 350' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 12:45 p.m. Day: 18 Month: 1 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 1920' with 50 sx cement,

2nd plug at 1050' with 80 sx cement, 3rd plug at 600' with 50 sx cement,

4th plug at 350' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Halliburton.  
(if additional description is necessary, use BACK of this form.)

INVOICED  
DATE FEB 07 1992  
INV. NO. 34434  
1-18 MAR 17 1992

Signed [Signature]  
(TECHNICIAN)

EFFECTIVE DATE: 12-25-91

DISTRICT # 1

SEAL? Yes X No

State of Kansas  
NOTICE OF INTENTION TO DRILL 15 135-23,641-00-00

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 7 1992  
month day year

Spot NE SW NE Sec 30 Twp 16 S, Rg 24 East X West

OPERATOR: License # 5215  
Name: Lee Phillips Oil Company  
Address: 125 North Market - Suite 1532  
City/State/Zip: Wichita, KS 67202  
Contact Person: Lee E. Phillips III  
Phone: (316) 264-6392

3630 feet from South North line of Section  
1650 feet from East West line of Section  
IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License #: 4958  
Name: Mallard JV, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ness

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWVO ... Disposal X Wildcat ... Cable  
... Seismic: ... # of Holes ... Other

Lease Name: Marhofer Well #: 1  
Field Name: N/A

If OWVO: old well information as follows:  
Operator: ...  
Well Name: ...  
Comp. Date: ... Old Total Depth

Is this a Prorated/Spaced Field? ... yes X no  
Target Formation(s): Mississippian

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, true vertical depth: ...  
Bottom Hole Location: ...

Nearest lease or unit boundary: 1560  
Ground Surface Elevation: Unknown feet MSL

Water well within one-quarter mile: ... yes X no  
Public water supply well within one mile: ... yes X no

Depth to bottom of fresh water: 260  
Depth to bottom of usable water: 1050

Surface Pipe by Alternate: 1 X 3  
Length of Surface Pipe Planned to be set: 310

Length of Conductor pipe required: None  
Projected Total Depth: 4600

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
... well ... farm pond X other

DBR Permit #: ...  
Will Cores Be Taken?: ... yes X no

If yes, proposed zone: ...

AFFIDAVIT

Exp. 6/20/92

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Arnie Hess  
SPUD DATE 1-9-92 INIT. OG  
LENGTH SURFACE PLANNED 310'

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? X N SIZE HOLE  
SURFACE PIPE 8 5/8" @ 343 CONDUCTOR  
ANHYDRITE T- 1919 B- 1952 ELEVATION

TD 4600 FORMATION M54

RAN PIPE @ DV TOOL ALT II DONE  
SX SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 1920 Ft. W/ 50 SX

1/2 Base Anyh. @ 1050 Ft. W/ 80 SX

1/2, 1/2 Plug @ 600 Ft. W/ 50 SX

Bottom Surface @ 350 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 1 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN SAH DATE 1-13-92

TYPE OF CEMENT 60/40 b to 500

STARTING TIME 10:45 (AM/PM) DATE 1-18-92

COMPLETION TIME 12:45 (AM/PM) DATE 1-18-92

CEMENT COMPANY Halliburton

200' Alt. II Req.  
STATE DEPARTMENT OF COMMERCE

JAN 23 1992  
01-23-1992  
CONSERVATION DIVISION