

To: 1 060170 6-17
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,745-00-00
SE SW SW, SEC. 6, T. 16 S, R. 24 W&E
330 feet from S section line
990 feet from W & section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4782
Operator: Ensign Operating Company
Name & Address 621 17th St., Ste. 1800
Denver, CO 80293

Lease Name McNinch Well # 1-6
County Ness
Well Total Depth 4486 145.79 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 238

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A _____ X
Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company, Inc. License Number 5929
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 12 a.m. Day: 17 Month: 6 Year: 19 93
Plugging proposal received from Rich Wheeler
(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1881-1911'
1st plug at 1950' with 50 sx cement, 2nd plug at 1150' with 50 sx cement,
3rd plug at 600' with 50 sx cement, 4th plug at 275' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 2:30 a.m. Day: 17 Month: 6 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 1950' with 50 sx cement,
2nd plug at 1150' with 50 sx cement,
3rd plug at 600' with 50 sx cement, 4th plug at 275' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel & floseal by Allied.
(If additional description is necessary, use BACK of this form.)
(did not) observe this plugging.

NOTICE

Signed Case Morris
(TECHNICIAN)

DATE 7-7-93
WV. NO. 38044

RECEIVED
STATE CORPORATION COMMISSION
06-31-1993
JUN 21 1993
CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: 4-19-93
DISTRICT # _____
SSAT Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL B-135-23,745-00-00
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 04 19 93
month day year

Spot SE 1/4 SW 1/4 SW 1/4 Sec 6 Twp 16 S. Rg 24 East West

OPERATOR: License # 04782
Name: Ensign Operating Co.
Address: 621 17th Street, Suite 1800
City/State/Zip: Denver, Colorado 80293
Contact Person: J. C. Simmons
Phone: 303-293-9999

330 feet from South / XXXX line of Section
990 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5929
Name: Duke Drilling

County: Ness
Lease Name: McNinch Well #: 1-6
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWD Disposal Wildcat Cable
 Seismic; # of Holes Other

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330'

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Ground Surface Elevation: 2480 feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 100'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: N/A

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Projected Total Depth: 4600
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 well farm pond other

OWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____
200' Alt. II Req.

Exp. 10/14/93

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-

Pusher Bick W. Hulse
SPUD DATE 6-9-1993 INIT. _____
LENGTH SURFACE PLANNED 225'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLE AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 5 1/2" @ 278' CONDUCTOR _____
ANHYDRITE T- 186' B- 1911' ELEVATION _____
TD 448' FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ Y _____ N _____
_____ Arbuckle Plug @ _____ Ft. W/ _____ SX
_____ Hug./Council @ _____ Ft. W/ _____ SX
_____ Anhydrite Base @ 1950 Ft. W/ 50 SX
_____ 1/2 Base Anyh. @ 1150 Ft. W/ 50 SX
_____ 1/2, 1/2 Plug @ 600 Ft. W/ 50 SX
_____ Bottom Surface @ 275 Ft. W/ 50 SX
_____ 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 5 SX MOUSE HOLE W/ 1 1/2 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____
Hauling _____)
TECHNICIAN CM DATE 6-15-93
TYPE OF CEMENT 60/40 67 1/2 14 FS
STARTING TIME 2:00 (AM/PM) DATE 6-17-93
COMPLETION TIME 2:22 (AM/PM) DATE 6-17-93
CEMENT DIVISION 11/11/93
RECEIVED
KANSAS OIL AND GAS COMMISSION
DIVISION OF OIL AND GAS
WICHITA, KANSAS
JUN 21 1993