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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-22,923-00-00

SW NW SW, SEC. 31, T 16 S, R 22 W
1650 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9623

Lease Name Clark Well # 1

Operator: Phelps Dodge Fuel Development Corp.
Name & Address: 134 Union Blvd., Suite 640
Lakewood, CO 80228

County Ness
Well Total Depth 4870 Arubckle feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 806

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Beredco, Inc. License Number 5147

Address 401 East Douglas, Suite 402, Wichita, KS 67202

Company to plug at: Hour: 11:00 am Day: 2 Month: October Year: 19 85

Plugging proposal received from Howard Cain

(company name) Beredco (phone) 316-265-2856

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2362
Anhydrite 1684-1721

1st plug at 1700' with 50 sx cement

2nd plug at 840' with 50 sx cement
solid bridge

3rd plug hulls - plug at 40' -- cement to surface with 10 sx cement

5th plug to circulate rathole with 10 sx cement

6th plug to circulate mouse hole with 10 sx cement

Plugging Proposal Received by Richard W. Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 1:00 pm Day: 2 Month: October Year: 19 85

ACTUAL PLUGGING REPORT 1st plug at 1700' with 50 sx cement, 2nd plug at 840' with

50 sx cement, 3rd & 4th plugs - solid bridge - hulls - plug at 40' -- cement to surface

with 10 sx cement. 5th plug to circulate rat hole with 10 sx cement. 6th plug to circulate

mouse hole with 10 sx cement

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 10-15-85

INV. NO. 10575

RECEIVED
OCT 10 1985
10-10-1985
CONSERVATION DIVISION
Wichita, Kansas

Signed Richard W. Lacey
(TECHNICIAN)

NOTICE OF INTENTION TO DRILL * Production string will be ~~set~~ immediately when

Starting Date Sept. 14, 1985 month day year

API Number 15- 135-22,923-00-00

OPERATOR: License # 9623 Name Phelps Dodge Fuel Development Corp. Address 134 Union Blvd., Suite 640 City/State/Zip Lakewood, Colorado 80228 Contact Person James L. Steidley Phone (303) 986-4571

SW. NW. SW. Sec. 31. Twp. 16. S. Rg. 22. East 1650. West 4950. Ft. from South Line of Section Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5147 Name Baredco Inc. City/State Wichita, KS

Nearest lease or unit boundary line 330 feet County Ness Lease Name Clark Well # 1 Ground surface elevation 2362 feet MSL Domestic well within 330 feet: yes no X Municipal well within one mile: yes no X Surface pipe by Alternate: 1 2X Depth to bottom of fresh water 70' Depth to bottom of usable water 760' * Surface pipe planned to be set See above 250' Projected Total Depth 5200' feet Formation Arbuckle

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. cementing will be done immediately upon setting production casing. Date Sept. 6, 1985 Signature of Operator or Agent James L. Steidley Title Vice President

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 This Authorization Expires 9-10-86 Approved By 9-10-85 Spud 9-24-85 Set 800' + Any call - Pond

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 1700 feet depth with 50 sxs of 2nd plug @ 840 feet depth with 50 sxs of 3rd plug @ 40 feet depth with 50 sxs of 4th plug @ feet depth with sxs of 5th plug @ feet depth with sxs of (2) Rathole with 18 10 sxs (b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ depth with sxs on 19 Hole plugged 19, agent

806 8 5/8 OCT 10 1985 Haliborton 1084-1721 Conservation Division Wichita, Kansas TD 4870' Arbuckle Allied 1:00 PM 10-10-85