

1031321

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
260 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,870-00-00

SE SW SE, SEC. 31, T 16 S, R 22 W/EX

330 feet from S section line

1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5003

Lease Name Irvin Trust Well # 1-31

Operator: McCoy Petroleum Corporation

County Ness 64.68

Name & Address 3017 N. Cypress

Well Total Depth 1990 feet

Wichita, KS 67226

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 264

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Mallard JV, Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460-1009

Company to plug at: Hour: 3:25 p.m. Day: 7 Month: 4 Year: 19 95

Plugging proposal received from Carol

(company name) Mallard JV, Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1712-47'

1st plug at 1750' with 25 sx cement, 2nd plug at 1080' with 80 sx cement,

3rd plug at 600' with 40 sx cement, 4th plug at 300' with 40 sx cement,

5th plug at 40-0' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None y

Operations Completed: Hour: 4:45 p.m. Day: 7 Month: 4 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 1750' with 25 sx cement,

2nd plug at 1080' with 80 sx cement,

3rd plug at 600' with 40 sx cement,

4th plug at 300' with 40 sx cement, 5th plug at 40-0' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.

(If additional description is necessary, use BACK of this form)

INVOICED (did not) observe this plugging.

DATE 4-26-95

INV. NO. 42695

Signed Steve Durrant (TECHNICIAN)

STATE CORPORATION COMMISSION
APR 14 1995
04-14-1995

FOR KCC USE:

EFFECTIVE DATE: 3-21-95

State of Kansas 15-135-23,870-00-00 2
ALL BLANKS MUST BE FILLED SEA7 Yes No Must be approved by the K.C.C.

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

five (5) days prior to commencing well

Expected Spud Date 3 22 1995
month day year

Spot SE SW SE Sec 31 Twp 16 S, Rg 22 East West

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress
City/State/Zip: Wichita, KS 67226
Contact Person: Tim Pierce
Phone: (316) 636-2737

..... 330 feet from South / North line of Section
..... 1650 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Irvin Trust Well #: 1-31
Field Name: Wildcat

CONTRACTOR: License # 4958
Name: Mallard JV, Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2418 EGL feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
If OWD: old well information as follows:

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 200/80
Depth to bottom of usable water: 1080
Surface Pipe by Alternate: 1 X 220+2
Length of Surface Pipe Planned to be set: 0
Length of Conductor pipe required: 0
Projected Total Depth: 4450
Formation at Total Depth: Mississippian

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Water Source for Drilling Operations:
X well ... farm pond ... other
DWR Permit #: To be applied for

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

AFFIDAVIT

200' Alt. II Reg. 1163-1461

Exp. 9/16/95

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 17-1-105

Trip Hole - Now -
2 hrs. → cont.

Pusher Carel INIT. A.L.

SPUD DATE 4-9-95

LENGTH SURFACE PLANNED 220'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 3/8" @ 264' CONDUCTOR _____
ANHYDRITE T- 1712 B-1747 ELEVATION _____

TD 1990 FORMATION _____

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX _____ SX _____ Y _____ N _____

Arbuckle Plug @ 3' Ft. W/ _____ SX

Plug./Council @ _____ Ft. W/ _____ SX

1 Anhydrite Base @ 1750 Ft. W/ 50 SX

2 1/2 Base Anyh. @ 1280 Ft. W/ 80 SX

3 1/2, 1/2 Plug @ 600 Ft. W/ 40 SX

4 Bottom Surface @ 300 Ft. W/ 40 SX

5 40' Plug @ 40-0 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL _____ (Irr. Well _____ Pond _____)
Hauling X

TECHNICIAN S STATE CO. DATE 4-7-95

TYPE OF CEMENT 1 2 1/2 6 10 15 20 30 40 50 60 70 80 90 100 110 120 130 140 150 160 170 180 190 200 210 220 230 240 250 260 270 280 290 300 310 320 330 340 350 360 370 380 390 400 410 420 430 440 450 460 470 480 490 500 510 520 530 540 550 560 570 580 590 600 610 620 630 640 650 660 670 680 690 700 710 720 730 740 750 760 770 780 790 800 810 820 830 840 850 860 870 880 890 900 910 920 930 940 950 960 970 980 990 1000

STARTING TIME 1995 (AM/PM) DATE 4-7

COMPLETION TIME 4:45 (AM/PM) DATE _____

CEMENT COMPANY Applied