

To: 1051857  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,833-00-00

W/2 NW NW, SEC. 29, T 16 S, R 22 W/E

990 feet from NXK section line

330 feet from WXX section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30742

Lease Name Painter Well # 1

Operator: Palomino Petroleum, Inc.

County Ness

Name & Address 4924 SE 84th Street

Well Total Depth 4500 146.25 feet

Newton, KS 67114-8827

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 248

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Halliburton License Number \_\_\_\_\_

Address \_\_\_\_\_

Company to plug at: Hour: 8 a.m. Day: 26 Month: 10 Year: 19 94

Plugging proposal received from John Lowry

(company name) Palomino Petroleum, Inc. (phone) 316-283-0232

were: 5 1/2" at 4497' w/275 sx cement, Perfs at 4414-18, 4328-31'

1st plug sand back to 4275' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 50 sx cement at 1790',

3rd plug pump 80 sx cement at 900',

4th plug pump 40 sx cement at 270', 5th plug pump 10 sx cement at 40'.

Plugging Proposal Received by Richard Lacey  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part  None \_\_\_\_\_

Operations Completed: Hour: 12:45 p.m. Day: 26 Month: 10 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug sanded back to 4275' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped 50 sx cement at 1790',

3rd plug pumped 70 sx cement at 900',

4th plug pumped 40 sx cement at 270',

5th plug pumped 10 sx cement at 40'.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 2510' of 5 1/2" casing.

(If additional description is necessary, use BACK of this form.)

INNOVATED  
did not observe this plugging.

DATE 11-2-94

INV. NO. 41565

Signed Richard M. Lacey  
(TECHNICIAN)

*Received*  
*10-28-1994*

1 20252

8-31

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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-135-23,370-00-00  
100' E of W/2 NE SW, SEC. 26, T 16 S, R 22 W/E

1980 feet from S section line  
3530 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4767

Lease Name F. Ummel Well # 3

Operator: Ritchie Exploration, Inc.

County Ness

Name & Address 125 North Market, Suite 1000

Well Total Depth 4450 feet

Wichita, KS 67202

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 268

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 North Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 4:30 p.m. Day: 31 Month: 8 Year: 19 89

Plugging proposal received from Lloyd Dellett

(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1721-1758'

1st plug at 1760' with 50 sx cement, 2nd plug at 1050' with 80 sx cement,

3rd plug at 800' with 50 sx cement, 4th plug at 300' with 40 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn R. Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 8 p.m. Day: 31 Month: 8 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 1760' with 50 sx cement,

2nd plug at 1050' with 80 sx cement,

3rd plug at 800' with 50 sx cement,

4th plug at 300' with 40 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement, 7th plug to circulate mousehole with 10

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(if additional description is necessary, use BACK of this form.)

INVOICED

DATE 9-11-89

INV. NO. 25877

8-31

Signed Glenn R. Barlow (TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION  
SEP - 6 1989  
09-06-1989  
CONSERVATION DIVISION  
Wichita, Kansas

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 8/24/89  
month day year

100' E of  
W/2 NE SW Sec 26; Twp 16 S, Rg 22 East  
West

OPERATOR: License # 4767  
Name: Ritchie Exploration, Inc.  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, KS 67212  
Contact Person:  
Phone: 316/267-4375

1980 feet from South line of Section  
3530 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 6033  
Name: Murfin Drilling Co.

County: Ness  
Lease Name: F. Ummel Well #: 3  
Field Name: UNKNOWN  
Is this a Prorated Field? .... yes  no  
Target Formation(s): Cherokee  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 2413' (est.) feet MSL  
Domestic well within 330 feet: .... yes  no  
Municipal well within one mile: .... yes  no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 800' 900'  
Surface Pipe by Alternate: .... 1  2  
Length of Surface Pipe Planned to be set: 260'  
Length of Conductor pipe required: ---  
Projected Total Depth: 4450'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well ... farm pond  other

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

If OAWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth: .....

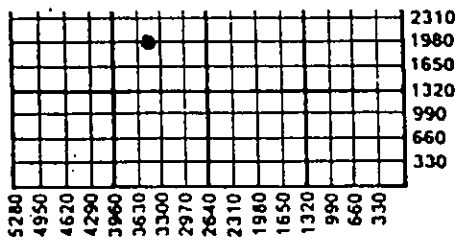
Directional, Deviated or Horizontal wellbore? .... yes  no  
If yes, total depth location: .....

DWR Permit #: .....  
Will Cores Be Taken?: .... yes  no  
If yes, proposed zone: .....

set 260' of 8 5/8" on 8-24-89 200' Alt. II Req.

PUSHER L DeLett  
TD 4450 FORMATION MISS  
SURFACE PIPE 7 5/8" @ 268  
1750 ELEVATION  
ANHYDRITE 1721  
STARTING TIME & DATE 4:30 PM  
COMPLETION TIME & DATE 8:00 8-31-89  
1st PLUG @ 1760 FT. W/ 50 SX  
2nd PLUG @ 1050 FT. W/ 80 SX  
3rd PLUG @ 800 FT. W/ 50 SX  
4th PLUG @ 300 FT. W/ 40 SX  
5 1/4 RAT HOLE CIRCULATED W/ 15 SX  
MOUSE HOLE CIRCULATED W/ 10 SX  
WATER WELL PLUGGED W/ \_\_\_\_\_ SX  
CEMENT COMPANY ALLIED  
TECHNICIAN G.B  
TYPE OF CEMENT 60/40 pos 690

RECEIVED  
STATE CORPORATION COMMISSION  
SEP - 6 1989  
09-06-1989  
CONSERVATION DIVISION  
Wichita, Kansas



( 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - file acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

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