

To: 1 040357 5-14  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,670-00-00  
SE SE SE, SEC. 26, T. 16 S, R. 22 W 7E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5146

Operator: Rains & Williamson Oil Co., Inc.  
Name & Address 220 W. Douglas, Ste. 435  
Wichita, KS 67202

330 feet from S section line  
330 feet from E section line

Lease Name Ummel Ranch Well # 3

County Ness

Well Total Depth 4396 142.87 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 259

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Mallard JV Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 9:45 p.m. Day: 13 Month: 5 Year: 1992

Plugging proposal received from Arnie Hess

(company name) Mallard JV Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1651-91'

1st plug at 1690' with 50 sx cement, 2nd plug at 925' with 80 sx cement,

3rd plug at 470' with 30 sx cement, 4th plug at 270' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 12:30 a.m. Day: 14 Month: 5 Year: 1992

ACTUAL PLUGGING REPORT 1st plug at 1690' with 50 sx cement,

2nd plug at 925' with 80 sx cement,

3rd plug at 470' with 30 sx cement,

4th plug at 270' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement, 7th plug to circulate mousehole with 10 sx

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED  
(If not) observe this plugging.

DATE 6-18-92

W.C. NO. 35517

Signed Steve Pfeifer  
(TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 15 1992  
CONSERVATION DIVISION  
Wichita, Kansas

DISTRICT # 1  
1997 Yes No

NOTICE OF INTENTION TO DRILL 135-23,670-00700

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4 27 92  
month day year

Spot SE.. SE.. SE. Sec 26.. Twp 16.. S. Rg 22.. X

OPERATOR: License # 5146  
Name: Rains & Williamson Oil Co., Inc.  
Address: 220 West Douglas, Suite 435  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Juanita Green  
Phone: (316) 265-9686

330 feet from South / North line of Sect 1  
330 feet from East / West line of Sect 1  
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ness  
Lease Name: UMMELE RANCH Well # 3  
Field Name: Unnamed

CONTRACTOR: License #: 4958  
Name: Mallard J.V., Inc.

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Cherokee Sand

Nearest lease or unit boundary: 330  
Ground Surface Elevation: 2342 Est. feet M

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield .X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWM ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: yes X  
Public water supply well within one mile: yes X

Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 900

If OWM: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 250  
Length of Conductor pipe required: N/A

Projected Total Depth: 4400'  
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
... well X... farm pond ... oth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Will Cores Be Taken? yes X no  
If yes, proposed zone: \_\_\_\_\_

Exp. 10/23/92

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5 101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well:

Pusher Aerie Steel INIT. \_\_\_\_\_  
SPUD DATE 5-7-92  
LENGTH SURFACE PLANNED 250'  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE \_\_\_\_\_  
SURFACE PIPE 8 7/8 @ 25877 CONDUCTOR \_\_\_\_\_  
ANHYDRITE T- 1651 B- 1691 ELEVATION \_\_\_\_\_  
TD 4396 FORMATION \_\_\_\_\_  
RAN PIPE @ \_\_\_\_\_ DV TOOL \_\_\_\_\_ ALT II DONE \_\_\_\_\_  
Arbuckle Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX Y N  
Hug./Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
1 Anhydrite Base @ 1690 Ft. W/ 50 SX  
2 1/2 Base Anyh. @ 925 Ft. W/ 80 SX  
3 1/2, 1/2 Plug @ 470 Ft. W/ 30 SX  
4 Bottom Surface @ 270 Ft. W/ 50 SX  
5 40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL \_\_\_\_\_ SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
TECHNICIAN SP DATE 5-11-92 Hauling \_\_\_\_\_  
TYPE OF CEMENT \_\_\_\_\_ RECEIVED 141 FS per SX  
STARTING \_\_\_\_\_ MAY 15 1992 DATE 5-13-92  
COMPLETION \_\_\_\_\_ COMMISSIONER DATE 5-14-92  
CEMENT COMPANY \_\_\_\_\_ Halliburton