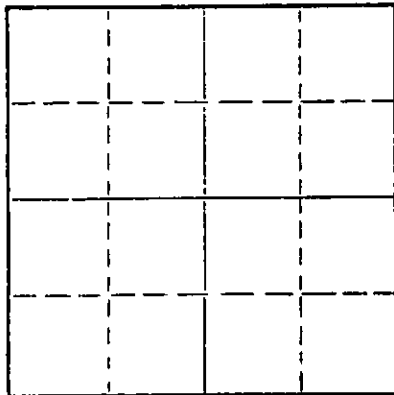


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
- Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Location as "NE/CNWxSWx" or footage from lines Ness County, Sec. 26 Twp. 16 Rge. 24 (E) W (W)  
C - SW - SW  
Lease Owner Quality Supply Company  
Lease Name Dubbs Well No. E-1  
Office Address 6320 Jacqueline, Wichita, Kansas 67208  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed May 23 19 64  
Application for plugging filed November 24 19 68  
Application for plugging approved \_\_\_\_\_ 19 \_\_\_\_\_  
Plugging commenced November 29 19 68  
Plugging completed December 2 19 68  
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4593 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	4583'	2516'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.  
Set bridge plug at 4400 ft. Dumped sand on plug. Mixed and dumped 5 sacks cement. Welded on 8 5/8 collar and globe. Plugged well.

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Wichita, Kansas

12-11-1968

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Flowers Well Servicing, Inc.  
Address P. O. Box 122 Peabody, Kansas 66866

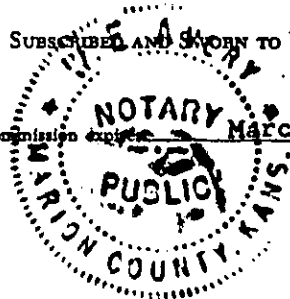
STATE OF Kansas COUNTY OF Marion, ss.  
Douglas G. Porter (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Peabody, Kansas 66866  
(Address)

SUBSCRIBED AND SWORN to before me this 5th day of December, 1968

My commission expires March 10, 1969

[Signature]  
W. E. Avery Notary Public.



15-135-00322-00-00

# PICKRELL DRILLING COMPANY

DRILLING CONTRACTORS • OIL PRODUCERS

705 FOURTH NATIONAL BANK BLDG.

WICHITA 2, KANSAS

## COMPLETION REPORT

May 28, 1964

Dubbs "E" No. 1  
C SW SW Sec 26-16-24W  
Ness County, Kansas

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### WELL DATA

Spud Date:	5-4-64	Completion Date:	5-23-64
Rotary TD:	4595'	Schlumberger TD:	4593'
PBTD :	4560'	Zero:	7' ABH
Elevation:	2525 KB, 2522 DF, 2520 GL		
Logs :	Schlumberger LGR, Sonic/Caliper		
Tops :	Marmaton 4256 (-1731) Fort Scott 4406 (-1881) Cherokee 4485 (-1960); Mississippi 4515 (-1990)		

Surface Pipe: Ran 13 joints 32#, set at 263' with 160 sacks quickset cement.

### CASING DATA

5 1/2" OD Larkin Guide Shoe (Weld on) (Blue Dye)	1.22°
5 1/2" OD 14# 8rd Seamless Casing (Shoe Joint)	20.26°
5 1/2" OD Larkin Float Collar (Yellow Dye)	1.35°
5 1/2" OD 14# 8rd Seamless Casing (140 jts)	4555.34°
Below KB	5.00°
Total	<u>4583.17°</u>

Tagged bottom at 4593 picked up 10' casing set at 4583.17°

Centralizer #1 at 4572'

Centralizer #2 at 4490'

### CEMENT DATA

Cemented with 125 sacks salt saturated cement. Maximum pressure 900#. Good circulation. Plug held OK. Plugged down at 1:35 P.M. May 16, 1964.

5-21-64

MI & Rigged up Mobile Rig No. 6. Dowell ran GR-CL from 4550' up to 3800'. Had 10' of "sticky" fillup on top of float collar at 4560'. Ran Dowell Abrasijet tool on bottom of 149 joints 2" tubing and hung at 4528' KB. Dowell ran GR log inside 2". Correlated end of tubing at 4528'. Layed down a 28.93' joint of tubing and hung jets at 4499'. Made cut at 4500' for 30 minutes rotating 4 RPM. Washed cut with 250 gallons acid. Picked up 8' and made cut at 4492' for 30 minutes. Washed with 250 gallons acid. Picked up to 4486' and cut for 30 minutes. Washed with 250 gallons acid. Reversed out acid and sand to 4530'. Cuts at 4492' and 4486' made with 1/4 turn at surface. Hung 148 joints 2" tubing at 4501'. Seating nipple at 4467' KB. JC at 4:30 P.M. Rigged up tubing, swabbed 48 BLW to tank with tubing swab. Lacked 55 BLW. Shut down for night.

15-135-00322-00-00

5-22-64 Hole filled up 200' overnight.  
 7:00 - 9:00 Swabbed 38.40 BW  
 10:00 Swabbed 8.35 BW  
 11:00 Swabbed 6.68 BW  
 12:00 Swabbed 5.01 BO, trace water, 5 swab pulls  
 1:00 Swabbed 3.34 BO, no water, 2 pulls per hour with swab  
 2:00 Swabbed 3.34 BO, no water, 2 pulls per hour with swab  
 3:00 Swabbed 3.34 BO, no water, 2 pulls per hour with swab  
 4:00 Swabbed 3.34 BO, no water, 2 pulls per hour with swab  
 5:00 Swabbed 2.50 barrels oil, no water, 2 pulls/hr, Gty 36.3 at 60°  
 6:00 Swabbed 2.50 BO, no water, 2 pulls per hour with swab  
 7:00 Swabbed 2.50 BO, no water, 2 pulls per hour with swab,  
 shut down for night.

5-23-64  
 7:00 Checked fillup. Filled up 1400' (32 bbls) in 12 hours.  
 Swabbed down, recovered 27.55 BO.  
 Swab 3.34 BO, no water first hour after swab down.  
 Swabbed 1.67 BO in 1/2 hour.

11:30 A.M. Rigged down swab. Rigged up to run rods.

4:30 P.M. Rods in, seat pump, ran:  
 177 3/4" Rods (52 Pdl. Rods)  
 1 - 2'; 1-4' and 1-8' 3/4" pony rods.  
 O'Bannon 2x1 1/2 x 12' pump with 48" HCI plunger, stainless balls  
 and seats, travelling bbl bottom held down.

Rigged down and released Mobile Rig No. 6. Set National 114D pumping Unit  
 with C-66 Engine for testing well.

5-25-64 Checked 48 hour fillup. Shot fluid level, found fluid 76 joints  
 down = 2200' fillup.  
 Started well pumping to swab tank at 3:00 P.M. 5-25-64, 8x50" SPM.

5-26-64 Well pumped 35 BO into swab tank in 13 hour.

5-27-64 Well pumped 54 BO into swab tank in 24 hours.

PICKRELL DRILLING COMPANY

*DANNY BIGGS*  
*Dale Robinson*  
 Danny Biggs  
 Dale Robinson

jeh

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