

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-135-22,427-00-00

ADDRESS 200 W. Douglas, Suite 300 COUNTY Ness

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole

PHONE 316 265-9441-Ext. 261 Indicate if new pay. _____

PURCHASER None - Dry Hole LEASE Hiltabidle #1

ADDRESS _____ WELL NO. #1

DRILLING Da-Mac, Rig #7 WELL LOCATION C-W/2-W/2-SW

CONTRACTOR ADDRESS Box 1164, 625 Washington 1320' Ft. from FSL Line and

Great Bend, KS 67530 330' Ft. from FWL Line of (S)X

PLUGGING Da-Mac the SW (Qtr.) SEC28 TWP 16SRGE 21W(W).

CONTRACTOR ADDRESS 625 Washington

Great Bend, Kansas 67530

TOTAL DEPTH 4295' PBSD N/A

SPUD DATE 8-8-83 DATE COMPLETED 8-15-83

ELEV: GR 2254' DF - KB 2262'

DRILLED WITH (~~CABLE~~) ROTARY (~~DRILL~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 322' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP _____
PLG.
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of August, 1983.



Bonnie J. Holcom
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 08-18-1983

** The person who can be reached by phone regarding any questions concerning this information.

AUG 18 1983

HILTABIDLE #1

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR TXO PRODUCTION CORP. LEASE NAME HILTABIDLE SEC 28 TWP 16S RGE 21W (W) ^{XXXX}

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Herington	2346 -84
			Towanda	2465 -203
			Wreford	2638 -376
			Red Eagle	2903 -641
			Woodsiding	3074 -812
			Tarkio	3190 -928
			Topeka	3362 -1100
			Heebner	3652 -1390
			Toronto	3674 -1412
			Lansing	3694 -1432
			Pawnee	4047 -1785
			Ft. Scott	4136 -1874
			Cherokee Sh	4148 -1886
			Cherokee Sd	4156 -1894
			Miss	4212 -1950
		RTD	4295	
		LTD	4295	

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or Re-work

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	322'	w/275 sxs cement		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			NONE		

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production Dry Hole	Producing method (Flowing, pumping, gas lift, etc.) Dry Hole	Gravity
Estimated Production-I.P. D&A	Gas D&A	Water D&A
Disposition of gas (vented, used on lease or sold) D&A	Gas-oil ratio D&A	CFPB
		Perforations NONE

15-135-22427-00-00

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Kiowa 316-825-4618

NEW

ALLIED CEMENTING CO., INC.

No 35518

Home Office P. O. Box 31.

Russell, Kansas 67665

Date	8-8-83	Sec.	28	Twp.	16	Range	21	Called Out	1:00pm	On Location	3:15pm	Job Start	3:50pm	Finish	4:15pm	
Lease	Haltville		Well No.	1		Location			Brownell SE 3/4S			County	Woods		State	KS

Contractor	Damac Oley #7		
Type Job	Surface		
Hole Size	12 1/4	T.D.	334
Csg. Size	8 7/8	Depth	333
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	20	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Texas Oil & Gas Corp.	
Street	Box 329	
City	Medicine Lodge, Mo. 67104	
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order No.		
X	Lennie Gardner CEMENT	
Amount Ordered	120 <i>sq</i> <i>Lite</i>	
Consisting of	150 <i>sq</i> <i>Com</i> <i>Block</i> <i>2</i> <i>total</i>	

EQUIPMENT		
Pumptrk	No 158	Cementor <i>Wighaus</i> Helper <i>Diane</i>
Pumptrk	No 96	Cementor Helper Driver <i>Dave</i>
Bulktrk		Driver

Common	150 <i>sq</i>	5.00	750.00
Poz. Mix			
Gel.	3 <i>sq</i>	7.25	21.75
Chloride	4 <i>sq</i>	20.00	80.00
Quickset			
<i>Lite</i>	120 <i>sq</i>	4.00	480.00
		Sales Tax	

DEPTH of Job		
Reference:	Pump <i>Tub</i>	360 ⁰⁰
	<i>Plug</i>	40 ⁰⁰
	<i>27 miles</i>	27 ⁰⁰
	33' <i>o</i> 39'	Sub Total 12.87
		Tax
		Total 439.87

Handling	270	.90	249.30
Mileage	40 miles	.66	312.18
		Sub Total	
		Total	1893.23
Floating Equipment			

Remarks:
Cement did cure

Thanks