

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-239300000

County Ness

NW - NW - SE - 28 Sec. Twp. 16S Rge. 21 X ^E _W

2310 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, S, NW or SW (circle one)

Lease Name Stephens Well # "B" #1

Field Name Chaff SW

Producing Formation Penn Cong. Cherokee "A" Sand

Elevation: Ground 2267 KB 2272

Total Depth 4269 PBDT

Amount of Surface Pipe Set and Cemented at 228 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1569 Feet

If Alternate II completion, cement circulated from 1569

feet depth to Surface w/ 375 sx cmt.

Drilling Fluid Management Plan ALT 2 8/8 12-10-96
(Data must be collected from the Reserve Pit)

Chloride content 45,000 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: Not Hauled

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5399

Name: American Energies Corporation

Address 155 North Market, Suite 710

Wichita, Kansas 67202

City/State/Zip

Purchaser: Central Crude

Operator Contact Person: Alan DeGood

Phone (316) 263-5785

Contractor: Name: Mallard, JV, Inc.

License: 4958

Wellsite Geologist: Frank Mize

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

5-8-96 5-16-96 5-30-96
Spud Date Date Reached TD Completion Date

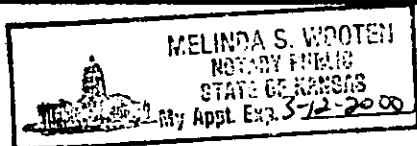
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title Alan L. DeGood, President Date 6/13/96

Subscribed and sworn to before me this 13 day of June, 19 96.

Notary Public Melinda S. Wooten
Date Commission Expires 3-12-2000



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SLD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1 (7-91)

JUN 14 1996
06-14-1996

Operator Name American Energies Corporation Lease Name Stephens Well # "B" #1

Sec. 28 Twp. 16S Rge. 21 East County Ness
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED INFORMATION	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:			
CNL/FDL, DIL			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	228'	60/40 Poz	150	2% gel, 3% CaCl
Production	7 7/8"	4 1/2"	9.5#	4268'	1st Stage ASC	100	
Production	7 7/8"	4 1/2"	9.5#	DV @ 1569'	2nd Stage 50/50	375	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 sh/ft.	Kutina Sand 4206' - 4210'	500 gallons 15% MCA	4206-10
	CIBP		4130
2 sh/ft.	Cherokee "A" Sand 4158-62	None	4158-62

TUBING RECORD	Size 2 3/8"	Set At 4219'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
6/01/96				
Estimated Production Per 24 Hours	Oil 65 Bbls.	Gas 0 Mcf	Water 40 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 4158' - 4162'

Production Interval: _____

Other (Specify) _____

ORIGINAL

LEASE: Stephens "B" #1

15-135-23930-00-00

FORMATION:	SAMPLE LOG:	COMPARISON:			ELECTRIC LOG TOPS:	
		#1	#2	#3		
Anhydrite	1565 +507	+4	+2	+2	1563	+509
Lansing	3704 -1432	-2	-2	+2	3704	-1432
Pawnee	4053 -1781	-3	-2	+4	4058	-1786
Cherokee Sh.	4153 -1881	-3	+1	+2	4153	-1881
"A" Sand	4157 -1885	Flat	+8	+6	4158	-1886
Kutina Sand	4206 -1934	-3	-2	+3	4206	-1934
Miss	4230 -1958	-3	-12	+8	4233	-1958
RTD	4268 -1996				LTD 4269	-1997

Results DST #1: 4107-4166 (Cherokee "A" Sand), Times: 30-30-45-60
 Total Fluid: 496' - 310' GIP, 62' OCGM (20% gas, 40% oil, 40% mud),
 186' OCGM (50% gas, 30% oil, 20% mud), 248' OCGM (20% gas, 20% oil,
 60% mud). No water in test. IFP: 144-200#, ISIP: 288#, FFP: 233-
 255#, FSIP: 311#.

RECORDED
 INDEXED
 JUN 14 1996

CONSERVATION DIVISION
 WICHITA, KS

ORIGINAL

MALLARD JV, Inc.
DRILLING CONTRACTORS

P. O. Box 1009
McPHERSON, KS 67460

316-241-4640

Drillers Log

OPERATOR: **American Energies Corporation**
155 N. Market, Suite 710
Wichita, KS 67202

WELL: **Stephens "B" #1**

API #: 15-135-239300000

COMMENCED: May 8, 1996

LOCATION: NW NW SE
2310' FSL, 2310' FEL
Section 28, Township 16S, Range 21W
Ness County, Kansas

COMPLETED: May 15, 1996

TOTAL DEPTH: 4268'

ELEVATION: 2267' GL, 2272' KB

STATUS: Set Casing - Mississippi Formation

SPUD: 4:50 pm 5/8/96

SIZE HOLE DRILLED: 12-1/4" x 230'

SURFACE CASING SIZE: 8-5/8" x 20# x 221.66' (5 jts.)

SET AT: 228.16'

CEMENT: 150 sacks 60/40 Pozmix, 2% gel, 3% cc

SIZE HOLE DRILLED: 7-7/8" x 4268'

PRODUCTION CASING: 4-1/2" x 9.5# x 4269' (114 jts.)

SET AT: 4267'

DV TOOL AT: _____'

CEMENT BOTTOM STAGE: 100 sacks ASC, 5# gilsonite

CEMENT TOP STAGE: 350 sacks 65/35 Pozmix, 6% gel, 1/4# floseal
(plus 15 sacks in rathole, and 10 sacks in mousehole)

PD: 8:50 pm 5/15/96

DRILL STEM TESTS: 1

ELECTRIC LOG: Yes

RESERVE PIT: 45,000 ppm chlorides, 500 bbls free fluid content

RECORDED
KANSAS CORPORATION COMMISSION

JUN 14 1996

CONSERVATION DIVISION
WICHITA, KS

TELEPHONE:

AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

AD

ORIGINAL

30-01

TO: American Energies, Corp.
155 N. Market, #710
Wichita, KS 67202

INVOICE NO. 72459
PURCHASE ORDER NO. _____
LEASE NAME Stephens B-2
DATE 5-15-96

SERVICE AND MATERIALS AS FOLLOWS:

RECEIVED
KANSAS CORPORATION COMMISSION

ALW 325 sks @\$5.65
FloSeal 94# @\$1.15

JUN 14 1996 \$1,836.25
108.10

\$1,944.35

CONSERVATION DIVISION
WICHITA KS

Handling 375 sks @\$1.05
Mileage (26) @\$0.04¢ per sk per mi
Two Stage (Top)

393.75
390.00
550.00

1,333.75

Total

\$3,278.10

Discount

< 491.72 >

ENTERED MAY 29 1996

Total

2786.38

If Account CURRENT a
Discount of \$ 491.72
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

ALLIED CEMENTING CO., INC.

3089

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>5-15-96</u>	SEC. <u>28</u>	TWP. <u>16</u>	RANGE <u>21</u>	CALLED OUT <u>---</u>	ON LOCATION <u>4:45 PM</u>	JOB START <u>7:55 PM</u>	JOB FINISH <u>8:50 PM</u>
LEASE <u>Stephens</u>	WELL # <u>B-#2</u>	LOCATION <u>Brownell, 4E, 4S, W/into</u>			COUNTY <u>Wes</u>	STATE <u>Ka</u>	

OLD OR NEW (Circle one)

CONTRACTOR Mallard Jvc.

TYPE OF JOB Two Stage - Top Stage

HOLE SIZE 7 7/8" T.D. 4268'

CASING SIZE 4 1/2" DEPTH 4267'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL D.V. Tool DEPTH 5 x 1569'

PRES. MAX 1200# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERES. Displacement 25.57 bbls,

OWNER Same

CEMENT ALW

AMOUNT ORDERED 375 lbs (65, 62, 148)
4# Flo Seal/sh, (used 325 lbs)

COMMON	<u>375 ALW</u>	@	<u>5.65</u>	<u>1836.25</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
	<u>Flo Seal 94#</u>	@	<u>1.15</u>	<u>108.10</u>
		@		
		@		
HANDLING	<u>375</u>	@	<u>1.05</u>	<u>393.75</u>
MILEAGE	<u>26</u>			<u>390.00</u>
TOTAL				<u>\$ 2728.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Bob B

BULK TRUCK

199 DRIVER Bob W

BULK TRUCK

_____ DRIVER _____

REMARKS:

Opened stage collar. Plugged both ends with 15 lbs, 10 lbs in Marshall. Mixed 325 lbs 65, 62, 148, 4# Flo Seal/sh until cement circulated. Washed line clean of cement. Displaced plug with fresh water.

Cement did circulate.

D.V. Tool closed at 1200#

Thanks

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 550.00

EXTRA FOOTAGE @ _____

MILEAGE 26 @ 2.85 N/C

PLUG @ _____

RECEIVED _____

KANSAS CORPORATION COMMISSION _____

CHARGE TO: American Energies, Corp.

STREET 155 N. Market # 710

CITY Wichita STATE Ka ZIP 67202

JUN 14 1996

TOTAL \$ 550.00

CONSERVATION DIVISION
WICHITA, KANSAS

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX ---

TOTAL CHARGE \$ 3278.10

DISCOUNT \$ 491.72 IF PAID IN 30 DAYS

Witnessed by:
[Signature]
[Signature]

Net \$ 2786.38

TELEPHONE:

AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

AKO
30-01

ORIGINAL

TO: American Energies Corp.
155 N. Market #710
Wichita, KS 67202

INVOICE NO. 72458
PURCHASE ORDER NO. _____
LEASE NAME Stephens B-2
DATE 5-15-96

RECEIVED
KANSAS CORPORATION COMMISSION

SERVICE AND MATERIALS AS FOLLOWS:

ASC 100 sks @\$7.85
ASF 500 gal @\$1.00
Kol Seal 500# @\$.38¢

JUN 14 1996
RECEIVED
CONSERVATION DIVISION
WICHITA, KS

\$785.00
500.00
190.00

RECEIVED
KANSAS CORPORATION COMMISSION
\$1,475.00

Handling 100 sks @\$1.05
Mileage (26) @\$.04¢ per sk per mi
Two Stage (Bottom)
Mi @\$2.85 pmp trk chg

105.00 JUN 14 1996
104.00
1,090.00
74.10

RECEIVED
CONSERVATION DIVISION
WICHITA, KS
1,373.10

1 Two Stage Tool-----\$3,654.00
1 Guide Shoe----- 140.00
1 Insert----- 235.00
7 Centralizers----- 371.00
1 Basket----- 129.00

4,529.00

If Account CURRENT a
Discount of \$ 1,106.57
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

ENTERED MAY 29 1996

Thank You!

less discount

Total \$7,377.10

<1106.57>

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

total → 6270.53

ALLIED CEMENTING CO., INC.

3088

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Brent Bend

DATE <u>5-15-96</u>	SEC. <u>28</u>	TWP. <u>16</u>	RANGE <u>21</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>4:45 PM</u>	JOB START <u>6:50 PM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>Stephens</u>	WELL # <u>B-#2</u>	LOCATION <u>Brownell 4E, 45, 47 into</u>			COUNTY <u>Neosho</u>	STATE <u>Ka</u>	

OLD OR NEW (Circle one)

CONTRACTOR Mallard JVE.
 TYPE OF JOB Two Stage - Bottom Stage
 HOLE SIZE 7 7/8" T.D. 4268'
 CASING SIZE 4 1/2" DEPTH 4267'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL D. V. Tool DEPTH See p 1569
 PRES. MAX 800# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 REQS. Displacement = 69.35 bbls.

OWNER Same
 CEMENT

AMOUNT ORDERED 100 lbs ASC, 5# Kol Seal / lb
500 gal ASF.

EQUIPMENT

PUMP TRUCK CEMENTER Tom D
 # 181 HELPER Bob B.
 BULK TRUCK
 # 116 DRIVER Bob W.
 BULK TRUCK
 # _____ DRIVER _____

COMMON ASC 100 @	7.85	785.00
POZMIX @		
GEL @		
CHLORIDE @		
ASF 500 gal @	1.00	500.00
Kol Seal 500# @	.38	190.00
HANDLING 100 @	1.05	105.00
MILEAGE <u>W=26</u>		104.00

KANSAS CORPORATION COMMISSION

TOTAL \$ 1684.00

JUN 14 1996

REMARKS:

Ran 4267' of 4 1/2" casg. Pumped 500 gal ASF followed by 100 lbs ASC 5# Kol Seal / lb. Washed line clean of cement. Displaced plug with fresh water.

Float did hold

[Signature]

CONSERVATION DIVISION SERVICE WICHITA, KS

DEPTH OF JOB <u>4267'</u>		
PUMP TRUCK CHARGE		1090.00
EXTRA FOOTAGE @		
MILEAGE <u>26</u> @	2.85	74.10
PLUG @		

TOTAL \$ 1164.10

CHARGE TO: American Emergen, Corp.
 STREET 155 N. Market Suite 710
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

1-4 1/2" Two Stage tool @	365.00	365.00
1-4 1/2" Guide Shoe @	140.00	140.00
1-4 1/2" Insert @	235.00	235.00
7-4 1/2" Centralizers @	59.00	371.00
1-4 1/2" Bumper @	129.00	129.00

TOTAL \$ 4529.00

TAX - 0 -
 TOTAL CHARGE # 7377.10
 DISCOUNT # 1106.57 IF PAID IN 30 DAYS

Net # 6270.53

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TELEPHONE:

AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

AD

~~30-01~~ 20-26

TO: American Energies Corp.

ORIGINAL

155 N. Market #710

Wichita, KS 67202

INVOICE NO. 72457

PURCHASE ORDER NO. _____

LEASE NAME Stephens B-2

DATE 5-8-96

SERVICE AND MATERIALS AS FOLLOWS:

Common 90 sks @\$6.10	\$549.00
Pozmix 60 sks @\$3.15	189.00
Gel 3 sks @\$9.50	28.50
Chloride 5 sks @\$28.00	<u>140.00</u>

\$ 906.50

RECEIVED
KANSAS CORPORATION COMMISSION

Handling 150 sks @\$1.05	157.50
Mileage (26) @\$.04¢ per sk per mi	156.00
Surface	445.00
Mi @\$2.85 pmp trk chg	74.10
1 plug	<u>45.00</u>

JUN 14 1996

CONSERVATION DIVISION 877.60
WICHITA, KS

Total

\$1,784.10

for discount

< 267.62 >

If Account CURRENT a
Discount of \$ 267/62
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

ENTERED MAY 29 1996

Total ->

1516.48

Thank You!

ENTERED MAY 29 1996

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

ALLIED CEMENTING CO., INC. 5960

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Ness City

DATE <u>5-8-96</u>	SEC. <u>28</u>	TWP. <u>16</u>	RANGE <u>21</u>	CALLED OUT <u>6:30PM</u>	ON LOCATION <u>7:45PM</u>	JOB START <u>9:30PM</u>	JOB FINISH <u>10:00PM</u>
LEASE <u>Stephens</u>		WELL # <u>B-2</u>		LOCATION <u>Brownell SE - Sento</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>

OLD OR (NEW) (Circle one)

CONTRACTOR <u>Mallard</u>	
TYPE OF JOB <u>Repair</u>	
HOLE SIZE <u>12 3/4"</u>	T.D. <u>228'</u>
CASING SIZE <u>8 3/8"</u>	DEPTH <u>228'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	

OWNER <u>Same</u>	CEMENT		
AMOUNT ORDERED <u>15060/40223</u>			
COMMON <u>90</u>	@ <u>6.10</u>	<u>549.00</u>	
POZMIX <u>60</u>	@ <u>3.15</u>	<u>189.00</u>	
GEL <u>3</u>	@ <u>9.50</u>	<u>28.50</u>	
CHLORIDE <u>5</u>	@ <u>28.00</u>	<u>140.00</u>	
	@		
	@		
	@		
	@		
HANDLING <u>150</u>	@ <u>1.05</u>	<u>157.50</u>	
MILEAGE <u>26</u>		<u>156.00</u>	
			TOTAL <u>\$1220.00</u>

EQUIPMENT

PUMP TRUCK # <u>224</u>	CEMENTER <u>Mike</u>
	HELPER <u>Bob</u>
BULK TRUCK # <u>116</u>	DRIVER <u>Bill</u>
BULK TRUCK #	DRIVER

REMARKS:

Ran 228' @ 8 3/8" - 28" casing. Booke circulation with rig. Cemented with 15060/40223. Displaced with 134 BBI - fresh H₂O. Cement did circulate.

Thank you for Albert Comstock Mike, Bob & Bill

SERVICE

DEPTH OF JOB <u>228'</u>	
PUMP TRUCK CHARGE	<u>445.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>26</u>	@ <u>2.85</u> <u>74.10</u>
PLUG <u>1-8 3/8" - wooden</u>	@ <u>45.00</u> <u>45.00</u>
	@
	@

CHARGE TO: American Energy Corp.
STREET 155 N. Market Suite 710
CITY Wichita STATE Ks ZIP 67202

JUN 14 1996

TOTAL \$564.10

CONSERVATION DIVISION
WICHITA, KS
FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
	@	
	TOTAL	

TAX - 0

TOTAL CHARGE \$1784.10

DISCOUNT \$267.62 IF PAID IN 30 DAYS

Net \$1516.48

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ray Felchuk