

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5399
name American Energies Corporation
address 575 Fourth Financial Center
City/State/Zip Wichita, KS, 67202

Operator Contact Person Alan DeGood
Phone 316-263-5785

Contractor: license # 5147
name BEREDCO INC.

Wellsite Geologist Bruce Reed
Phone 316-262-0735

PURCHASER Central Crude

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3/04/87 3/11/87 5/1/87
Spud Date Date Reached TD Completion Date

4275' 4258'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 362' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1441 feet

If alternate 2 completion, cement circulated
from 1441 feet depth to SURFACE w/ 225 SX cmt.

API NO. 15-135-23,101-00-00

County Ness

SW SW NE Sec 28 Twp 16S Rge 21 X West
(location)

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

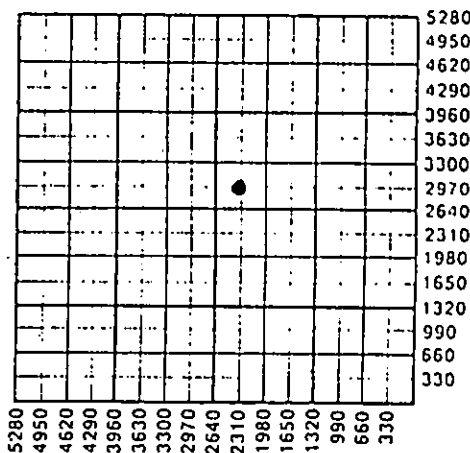
Lease Name Stephens Well# A-1

Field Name Chaff South

Producing Formation Mississippian Cherokee JR/KCC

Elevation: Ground 2270' KB 2275'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Hauled

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water 4620 Ft North From Southeast Corner and
(Stream, Pond etc.) 1320 Ft West From Southeast Corner
Sec 9 Twp 17 Rge 21 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title Vice-President Date 5-20-87

Subscribed and sworn to before me this 20th day of May 19 87

Notary Public LuAnn Hershorn
Date Commission Expires 8-29-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep
 KGS Plug
RECEIVED
MAY 21 1987
STATE CORPORATION COMMISSION
Wichita, Kansas

Form ACO-1 (7-84) ENVIRONMENTAL DIVISION
Wichita, Kansas

05-21-1987

Operator Name Amer. Energies Lease Name Stephens Well # A#1 SEC 28 TWP. 16S RGE. 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST #1 (4150-4165) Cherokee A Sand. 15-30-15-30. Recovered 650' GIP, 350' Clean Gassy Oil (38° Gravity), 270G & MCO (80% Oil, 10% Gas, 10% Mud). IFP 105-127; FFP 222-222; ISIP 706; FSIP 695.		
Anhydrite	1571	+703
Heebner	3664	-1390
Lansing	3703	-1429
Base/KC	3984	-1710
Pawnee	4053	-1779
DST #2 (4180-4202) Cherokee B Sand. 15-30-15-30. Recovered 1250' SW. IFP 158-370; FFP 476-497; ISIP 789; FSIP 789.		
Labette Sh.	4126	-1852
Ft. Scott	4143	-1869
Cher A Sand	4160	-1886
Cher B Sand	4180	-1896
Kutina Sand	4206	-1932
Miss	4230	-1956
RTD	4275	
LTD	4273	

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	8-5/8 4-1/2		25#	362 4174'	60/40 Poz 500 gal. mudsweep, 160 sk. surefill, 6# gilsonite per sack. DV tool Thriftimik	215	2% gel, 3% cc @1441' w/225 sk.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
4 sh/ft	4206-10			1250 gals. 15% INS.		4206-10	
4 sh/ft	4160-63			100 sx. class. H. Squeezed		4206-10	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
5-2-87							
State Test	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
Estimated Production Per 24 Hours	113		0				
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease
 NONE

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
 RECEIVED
 STATE COMMISSION COMMISSION
 MAY 21 1987
 CONSOLIDATION DIVISION
 Wichita, Kansas