

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name American Energies Corp.
Address 575 Fourth Fin. Center
Wichita, KS 67202
City/State/Zip

Purchaser Central Crude

Operator Contact Person Alan DeGood
Phone 316-263-5785

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Hal Brown
Phone 316-263-5785

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-03-86 12-10-86 12-10-86
Spud Date Date Reached TD Completion Date
4250
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 327 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1374 feet
If alternate 2 completion, cement circulated from 1374 feet depth to Surface SX cmt
Cement Company Name BJ Titan Services
Invoice # ZK135

API NO. 15-135-23,072-00-00
County Ness
SE SE NW Sec. 28 Twp. 16 Rge. 21 East West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

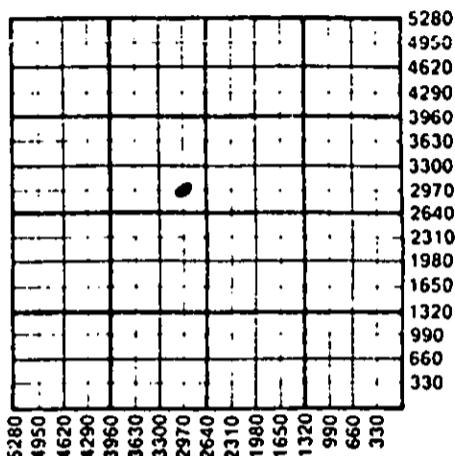
Lease Name Hiltabidle Well # A-2

Field Name Wildcat Chaff, South

Producing Formation Pennsylvanian Conglomerate Sd.

Elevation: Ground 2263 KB 2268

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4620 Ft North from Southeast Corner
1320 Ft West from Southeast Corner
(Stream, pond etc) Sec 9 Twp 17 Rge 21 East XX West

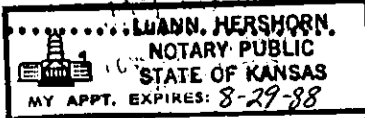
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title Vice-President Date 1-6-87

Subscribed and sworn to before me this 6th day of January 1987
Notary Public LuAnn Hershorn
Date Commission Expires 8-29-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

01-15-1987

SIDE TWO

Operator Name American Energies Corp. Lease Name..... Hiltabidle Well #..... A-2

Sec..... 28 Twp..... 16 Rge..... 21 East
 West County..... Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (4146-4154) 15-30-15-5 (Cher A Sd)
 Rec. 10'M. IFP 61-51, ISIP 214#, FFP 51-30,
 FSIP 30#.
 DST #2 (4185-4207) 15-30-15-30. Strong blow.
 545' GIP, 1560' GO, 120' GMCO (25%G, 45%,
 30%M). No Water. IF 224-408, ISIP 911,
 FF 510-613, FSIP 901.

Name	Top	Bottom
Anh		
Hb	3654	-1386
Lansing.	3698	-1430
B KC	3978	-1710
Pawnee	4047	-1779
Labette Sh	4120	-1852
Cher A	4161	-1893
B Sand	4178	-1910
Cong Sd	4200	-1932
Miss	4215	-1947
LTD	4250	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... surface	12 1/4	8 5/8	25 1/2	327	60/40poz	125	2%gel 3%cc
..... production		4 1/2	10	4249	Surefill	125	
					50/50poz	375	6% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4 sh/ft	4202-06			None			
TUBING RECORD Size 2 3/8 Set At 4200 Packer at None Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Date of First Production		Producing Method					
1-3-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	120		0			37.2	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation 4202-06
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

