

15-135-23171-0000

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

Operator: License # 5399
Name American Energies Corporation
Address 155 N. Marker, Suite 710
City/State/Zip Wichita, Kansas, 67202

Purchaser Central Crude

Operator Contact Person Alan L. DeGood
Phone 316-263-5785

Contractor: License # 5147
Name Beredco Inc.

Wellsite Geologist David Barker
Phone 316-262-0735

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..9/23/87.. ..10/1/87... ..10/14/87...
Spud Date Date Reached TD Completion Date
...4270'.... ..4269'.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 270 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1597 feet
If alternate 2 completion, cement circulated from 1597 feet depth to surface 375 SX cmt
Cement Company Name Allied Cementing Co.
Invoice # 1111

API NO. 15-135-23171-00-00

County Ness
SE SW SW Sec 28 Twp 16S Rge 21 X West

..330..... Ft North from Southeast Corner of Section
4365..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

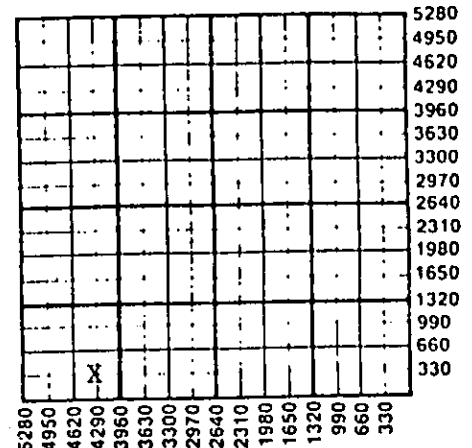
Lease Name Hiltabidle Well # C-11

Field Name Chaff South Kelly NW

Producing Formation Cherokee A Sand

Elevation: Ground 2245' KB 2250'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # E-25,086 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 4620 Ft North from Southeast Corner (Stream, pond etc) 1320 Ft West from Southeast Corner Sec 9 Twp 17S Rge 21 East X West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood

Title Vice Pres Date 2/2/88

Subscribed and sworn to before me this 2nd day of February 1988...
Notary Public LuAnn Hershorn

Date Commission Expires 8-29-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

LUANN HERSHORN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES: 8-29-88

Form ACO-1 (5-86)

02-11-1988

Sec 28 Twp 16S Rge 21W

Operator Name ... American Energies Corporation ... Lease Name ... Hiltabidle ... Well # ... C ... #1

Sec. 28 Twp. 16S Rge. 21 East West County ... Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1542	+708
Heebner	3643	-1393
Lansing	3685	-1435
N/KC	3946	-1696
Pawnee Lime	4037	-1787
Labette Sh.	4112	-1862
Cher. A Sand	4138	-1888
Cher. B Sand	4179	-1929
Kutina Sand	4190	-1940
Mississippi	4220	-1970

DST #1: 4100-4138'.
 Interval: 15-30-15-30. Recovered 15' oil cut mud. IFP: 84-84, ISIP: 356, FFP: 84-84, FSIP: 132.

Results DST #2: 4132-4143 (Cherokee A Sand).
 Interval: 15-30-15-30. Recovered 1290' gas in pipe, 1320' oil, 450' muddy water. IFP: 341-553, ISIP: 74.6, FFP: 619-682, FSIP: 746.

Results DST #3: 4170-4177. Interval: 15-30-15-30. Recovered 840' total fluid, 420' gas in pipe, 240' oil 150' gassy oil and water cut mud (Gas 10%, Oil 30%, Water 10%, Mud 50%). 450' SLGW (5% Gas, 95% Water). IFP: 180-231, ISIP: 738, FFP: 380-391, FSIP: 738.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"	20#	270'	60/40 Poz	270	.2% gel .3% ca
Production		5-1/2"		4269'	ASP	100	Gilsonite
	DV tool	1597' w/ 3.75 sk	50/50	Boz			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4/ff	4139-4141						
4/ff	4171						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8		Set At 4113		Packer at none			
Date of First Production		Producing Method					
10/15/87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
70 Bbls		-0-	MCF	43 Bbls	CFPB	41°	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

AMERICAN ENERGIES CORPORATION
 6000 ...
 EAST ...

Russell, Kansas
93-5861, Great Bend, Kansas

15-135-23171-00-00

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. N° 1111

Home Office P. O. Box 31

Russell, Kansas 67665

"New"

Date	10-1-87	Sec.	28	Twp.	16	Range	21	Called Out	3:20 PM	On Location	4:00 PM	Job Start		Finish	9:15 PM
Lease	Hillbille	Well No.	C # 1			Location	Broumell-4 1/2 E-1 S			County	Miss	State	Kansas		

Contractor	Berwick - Strata
Type Job	Top Stage
Hole Size	T.D.
Csg. 5 1/2 DV tool-	Depth 1597
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max. 1500	Minimum
Meas Line yes	Displace <input checked="" type="checkbox"/>

Owner
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
(316)-263-5785
Charge To American Energies Corporation
Street 155 N. Market, Suite 710
City Wichita State Kansas 67202
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X A.W. Jackson

Perf.

"New City" #179

EQUIPMENT

Pumptrk #63	Cementer Ben	J.D.
Bulktrk #96	Helper	Frazier
Bulktrk #179	Driver	John
Bulktrk	Driver	Jack

CEMENT

Amount Ordered	375 ex lite w/ 1/4 # flo seal per ex.	
Consisting of		
Common	375 lite	4.00 1500.00
Poz. Mix		
Gel. Flo Seal 93 #		1.60 148.80
Chloride		
Quickset		

DEPTH of Job

Reference: Pump Truck 450.00

Sub Total	
Tax	
Total	450.00

Handling	375	1.75	281.25
Mileage	210		292.50
Sub Total			
Total			2222.55

Remarks: Cement Circ

Floating Equipment

Total \$ 2672.55
Less Disc. 534.51
Net 30
10 days \$ 2138.04