

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 135-23778-00-00

Operator: License # 5399

Name: American Energies Corporation

Address 155 North Market, Suite 710

City/State/Zip Wichita, Kansas 67202

Purchaser: None

Operator Contact Person: Alan L. DeGood

Phone (316) 263-5785

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Harold Brown

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

9-17-93 9-23-93 9-23-93
Spud Date Date Reached TD Completion Date

County Ness

Approx. 100' E of S 7/2 - NE - NW - Sec. 28 Twp. 16S Rge. 21 E

4306 Feet from (S)N (circle one) Line of Section

3200 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hiltabidle Well # "A" #3

Field Name _____

Producing Formation Cherokee

Elevation: Ground 2278 KB 2283

Total Depth RTD 4290 PBTB LTD 4294

Amount of Surface Pipe Set and Cemented at 8 5/8" 20# set @ 254 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan ALT II DSA
(Data must be collected from the Reserve Pit)

Chloride content 7,500 ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-4 form with all temporarily abandoned wells.

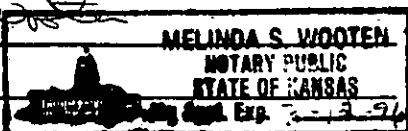
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood

Title Vice-President Date 09-28-93

Subscribed and sworn to before me this 28th day of September, 19 93.

Notary Public Melinda S. Wooten
Date Commission Expires 3-12-96



RECEIVED
SEP 30 1993
09-30-1993
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Well Completion Report Received
C Geologist Report Received
Distribution
 KCC SWD/Rep MGA
 KGS Plug Other (Specify)

Operator Name American Energies Corporation Lease Name Hiltabidle Well # "A" #3
 Sec. 28 Twp. 16S Rge. 21 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) -- See Adjacent Column-- Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite	1576 +707	DST #1 Results as follows: 4223-4236 (Kutina Sand). Times: 30-45-30-60. Rec.: 20' Drilling Mud with specks of oil. IFP: 29-29, ISIP: 98, FFP: 29-29, FSIP: 88
List All E.Logs Run:	Radiation Guard, Compensated Density Neutron, Dual Induction, Geologic	Heebner	3686 -1403	
		Lansing	3728 -1445	
		B/KC	4010 -1727	
		Pawnee	4074 -1791	
		Ft. Scott	4166 -1883	
		Cher. Sh.	4176 -1893	
		"A" Sand	4181 -1898	
		Kutina	4228 -1945	
		Mississippi	4270 -1987	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	254'	60/40 POZ 2% Gel, 3% CaCl	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or In)	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Daily Comp. Commingled Other (Specify) _____

Production Interval _____

83-2627, Russell, Kansas

Phone Plainville 913-434-2812

316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

15-135 - 23778-00-00

ALLIED CEMENTING CO., INC.

4853

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date 9/17/93	Sec. 28	Twp. 16S	Range 21W	Called Out 5:30PM	On Location 6:30	Job Start 9:30	Finish 10PM
Lease Hilltopville	Well No. A #3	Location Brownell 4 1/2 E S side		County Ness	State Ks.		

Contractor Mallard	Owner Same
Type Job Surface	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size 12 1/4"	T.D. 255'
Csg. 8 5/8" 20 #	Depth 254.
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. 15'	Shoe Joint
Press Max.	Minimum
Meas Line	Displace 15.6661
Perf.	

Charge To American Energies Corporation
Street 155 N. Market #710
City Wichita State Ks 67202
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No. <i>[Signature]</i>
CEMENT
Amount Ordered 150 60 20 6e 30 CC

EQUIPMENT

Pumptrk 224	No.	Cementer Gary
		Helper Mike
Pumptrk	No.	Cementer
		Helper
Bulktrk 116		Driver Bill
Bulktrk		Driver

Consisting of			
Common	90	5.75	517.50
Poz. Mix	60	3.00	180.00
Gel.	3	7.00	21.00
Chloride	5	25.00	125.00
Quickset			

DEPTH of Job

Reference:	Pump Truck	430.00
26	Mileage	58.50
	8 5/8" TWP	42.00
	Subtotal	
	Exp	
	Total	530.50

Handling 150	1.00	150.00
Mileage 26		156.00
	Subtotal	
	Total	1149.50

Remarks: Cement circulated. ✓

Thank you
[Signature]

Total \$ 1680.00
 RECEIVED STATE CORPORATION COMMISSION 336.00
 SEP 30 1993 \$ 1344.00
 CONSERVATION DIVISION
 Wichita, Kansas

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

AD

15-135-23778-00-00 *2126*

TO: American Energies Corporation
155 N. Market #710
Wichita, Kansas 67202

INVOICE NO. 64862
PURCHASE ORDER NO. _____
LEASE NAME Hiltabidle A #3
DATE Sept. 17, 1993

SERVICE AND MATERIALS AS FOLLOWS:

Xommon 90 aka. @\$5.75	\$ 517.50
Pozmix 60 sks. @\$3.00	180.00
Gel 3 sks. @\$7.00	21.00
Chloride 5 sks. @\$25.00	125.00
Handling 150 sks. @\$1.00	150.00
Mileage (26) @\$0.04¢ per sk per mi	156.00
Surface	430.00
Mi. @\$2.25 pmp. trk.	58.50
1 plug	42.00

\$ 843.80
836.50

Total \$ 1,680.00

Cement circ.

If Account ~~CURRENT~~ a
Discount of \$ 336.00
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Discount < 336.00 >
Total = 1344.00

9-27-93

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.