

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 135-23,601-00-00  
County Ness  
100' N. of C - NW Sec. 27 Twp. 16 Rge. 21 X W  
E

Operator: License # 6569  
Name: Carmen Schmitt, Inc.  
Address P.O. Box 47  
City/State/Zip Great Bend, KS 67530

4060  Feet from (S)N (circle one) Line of Section  
3960  Feet from (E)W (circle one) Line of Section

Purchaser: \_\_\_\_\_  
Operator Contact Person: Carmen Schmitt  
Phone (316) 793-5100

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)  
Lease Name Hinman  Well # 1

Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Richard O'Donnell

Field Name \_\_\_\_\_  
Producing Formation \_\_\_\_\_  
Elevation: Ground 2277 KB 2286  
Total Depth 4250 PBDT \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 216 Feet

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-Entry: old well info as follows  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Core Sample  
 Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
09-08-91 09-15-91  
Spud Date Date Reached TD Completion Date

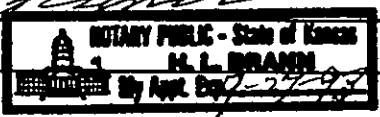
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01-22-1992  
JAN 22 1992

Drilling Fluid Management Plan A I-D D-r-o  
(Data must be collected from the Reserve Pit)  
Solids content 41,000 ppm Fluid volume 3400 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carmen Schmitt  
Title President Date 1-16-92  
Subscribed and sworn to before me this 16 day of January, 1992.  
Notary Public [Signature]  
Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Carmen Schmitt, Inc. Lease Name Hinman Well # 1

Sec. 27 Twp. 16 Rge. 21  East  West County Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral	1572	+ 714
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale	3663	-1377
List All E.Logs Run:		Toronto	3686	-1400
Wire-Tech, GREAT Bend KS		Lansing/K.C.	3707	-1421
Dual Induction Log		Base/K.C.	3972	-1686
Compensated Density Neutron Log		Pawnee	4054	-1768
		Labette Shale	4126	-1840
		Ft. Scott	4142	-1856
		Cherokee Shale	4152	-1866
		'A' Sandstone	4160	-1874
		Mississippi	4211	-1925

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	216'	60/40poz	140	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

<b>TUBING RECORD</b>	Size	Set At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or In].	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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JAN 22 1992  
CONSERVATION DIVISION  
WICHITA, KS

# TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

## Drill-Stem Test Data

Well Name HINMAN #1 Test No. 1 Date 9/13/91  
Company CARMEN SCHMITT INC Zone Tested CHEROKEE  
Address P.O. BOX 47 GREAT BEND KS 67530 Elevation 2286  
Co. Rep./Geo. MR RICH O'DONNELL cont. DUKE DRLG RIG #4 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 27 Twp. 16S Rge. 21W Co. NESS State KS

Interval Tested 4152-4162 Drill Pipe Size 4.5 XH  
Anchor Length 10 Wt. Pipe I.D. - 2.7 Ft. Run 193  
Top Packer Depth 4147 Drill Collar - 2.25 Ft. Run 121  
Bottom Packer Depth 4152  
Total Depth 4162

Mud Wt. 9.2 lb / gal. Viscosity 48 Filtrate 12.4

Tool Open @ 11:12 PM Final Blow STRONG-OFF BOTTOM OF BUCKET IN 90 SECONDS

Final Blow \_\_\_\_\_

Recovery — Total Feet 810 Flush Tool? NO

Rec. 30 Feet of STLY OIL CUT MUD-10%OIL/90%MUD

Rec. 660 Feet of GASSY OIL SPECKLED WATER

Rec. 120 Feet of SAND

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT N/A °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API

RW 0.24 @ 72 °F Chlorides 28000 ppm Recovery Chlorides \_\_\_\_\_ ppm System

(A) Initial Hydrostatic Mud 2088.7 PSI AK1 Recorder No. 13277 Range 4125

(B) First Initial Flow Pressure 171.3 PSI @ (depth) 4153 w/Clock No. 17639

(C) First Final Flow Pressure 394.5 PSI AK1 Recorder No. 24174 Range 3350

(D) Initial Shut-In Pressure \_\_\_\_\_ PSI @ (depth) 4161 w/Clock No. 30401

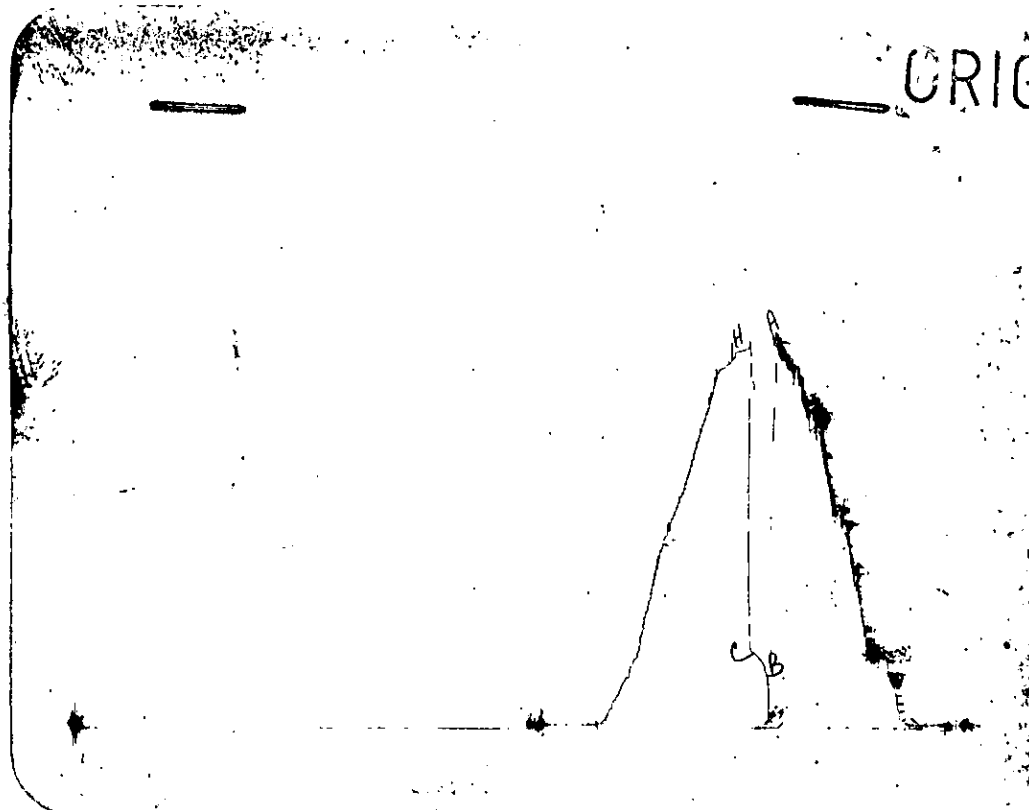
(E) Second Initial Flow Pressure \_\_\_\_\_ PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

(F) Second Final Flow Pressure \_\_\_\_\_ PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_

(G) Final Shut-In Pressure \_\_\_\_\_ PSI Initial Opening 15 Final Flow \_\_\_\_\_

(H) Final Hydrostatic Mud 2060.8 PSI Initial Shut-In \_\_\_\_\_ Final Shut-In \_\_\_\_\_

Our Representative PAUL SIMPSON TOTAL PRICE \$ 800



POINT This is an actual photograph of recorder chart PRESSURE

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2082	2088.7
(B) FIRST INITIAL FLOW PRESSURE	165	171.3
(C) FIRST FINAL FLOW PRESSURE	388	394.5
(D) INITIAL CLOSED-IN PRESSURE		
(E) SECOND INITIAL FLOW PRESSURE		
(F) SECOND FINAL FLOW PRESSURE		
(G) FINAL CLOSED-IN PRESSURE		
(H) FINAL HYDROSTATIC MUD	2057	2060.8

**CARMEN SCHMITT, INC.**  
 #1 Hinman  
 100' N of C NW/4 Sec. 27-T16S-R21W  
 Ness County, Kansas

WELL SUMMARY

**Well Name:** Carmen Schmitt, Inc.  
 #1 Hinman

**Location:** 100' N of C NW/4 Sec. 27-T16S-R21W  
 Ness County, Kansas

**Elevation:** 2277 G.L. 2286 K.B.

**Contractor:** Duke Drilling Company - Rig #4

**Spud Date:** 9/08/91

**Completion Date:** 9/14/91

**Bits:**

Bit #1	12-1/4"	Surface	HTC	ATJ-15	0'-220'
Bit #2	7-7/8"	Retip	Reed	HP-12	220'-1399'
Bit #3	7-7/8"	Rerun	Security	S85CF	1399'-3273'
Bit #4	7-7/8"	Rerun	HTC	ATJ-11H	3273'-4250'

**Cores:** None

**Tests:** Trilobite Testing Company, Hays, Kansas.  
 D.S.T. #1 4152'-4162' (Cherokee 'A' Sandstone) op 15" Rec.  
 30' slightly oil cut mud (10% oil, 90% mud), 660' gassy oil  
 specked water, 120' sand; FP 165#-388#, SIP -, HP 2082#-  
 2057#.

**Deviations:** 1399' - 3/4°                      3273' - 1-1/2°                      4162' - 1-1/2°

**Logs:** Wire-Tech, Great Bend, Kansas: Dual Induction Log - Compensated  
 Density Neutron Log

**Mud:** Mud Co., Great Bend, Kansas

Status: Dry Hole

CHRONOLOGICAL LOG

9/08/91 Set in rig. Spud 12-1/4" Surface Hole @ 10:35 a.m. Drill 220'. Run 5 Jts. (204.90') of 8-5/8" 20# Surface Casing. Set @ 216.60' with 140 sx. 60/40 Poz, 3% CC, 2% Gel by Allied Cement. Plug down @ 3:00 p.m. Cement did circulate.

9/09/91 At 7:00 a.m.: Drilling @ 1087'. Bit trip @ 1399' - Straight Hole Deviation of 3/4°.

9/10/91 At 7:00 a.m.: Drilling @ 2312'.

9/11/91 At 7:00 a.m.: Drilling @ 3070'. Bit trip @ 3273' - Straight Hole Deviation of 1-1/2°; Pipe strap is 0.85' short to board.

9/12/91 Displace mud @ 3600'.  
At 7:00 a.m.: Drilling @ 3638'. Trip pipe: hole in drill string.

9/13/91 At 7:00 a.m.: Drilling @ 4148'. Prepare for D.S.T. #1, 4152'-4162'; Pipe strap: 0.48' long to board; Hole Deviation 1-1/2°.

9/14/91 Run D.S.T. #1.  
At 7:00 a.m.: Drilling @ 4197'. Drill to R.T.D. @ 4250'. Condition hole; loss of circulation. Run open hole logs. Plug and abandon #1 Hinman test well.

FORMATION LOG TOPS

Stone Corral	1572'	( +714)
Heebner Shale	3663'	(-1377)
Toronto	3686'	(-1400)
Lansing/K.C.	3707'	(-1421)
Base/K.C.	3972'	(-1686)
Pawnee	4054'	(-1768)
Labette Shale	4142'	(-1840)
Ft. Scott	4142'	(-1856)
Cherokee Shale	4152'	(-1866)
'A' Sandstone	4160'	(-1874)
'B' Sandstone	4171'	(-1885)
'C' Sandstone	4178'	(-1892)
'Basal' Sandstone	4197'	(-1911)
Mississippian	4211'	(-1925)

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JAN 22 1992  
CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

SAMPLE DESCRIPTION

NOTE: Samples were examined wet, logged back on drilling time and corrected for log tops.

Zones of Interest:

Heebner Shale - 3663' (-1377)

Shale, dark black, illuinescent, soft, platy, fissile.

Toronto - 3686' (-1400)

Limestone, lt. buff, crystalline, chalky, tight; fossiliferous. No show.

Lansing-Kansas City - 3707' (-1421)

- 3707'-3714': Limestone, lt. buff, crystalline, dense, tight. No show.
- 3717'-3749': Limestone, lt. buff, microcrystalline, v. hard, v. tight. No show.
- 3735'-3749': Limestone, buff, crystalline; sucrosic, oomoldic in part, crumbly. No show.
- 3753'-3768': Limestone, white, microcrystalline to crystalline, v. hard, v. tight. No show.
- 3773'-3786': Limestone, lt. buff, microcrystalline to crystalline, v. hard, v. tight. No show.
- 3789'-3800': Limestone, white, microcrystalline, hard, tight. No show.
- 3802'-3842': Limestone, buff, crystalline; sucrosic, peletal in part, fossiliferous, tight. No show.
- 3846'-3862': Limestone, white to lt. buff, microcrystalline to crystalline, tight. No show.
- 3870'-3888': Limestone, lt. buff, microcrystalline, hard, tight. No show.
- 3896'-3920': Limestone, lt. buff to buff, oolitic to macro-oolitic, no permeability. No show.
- 3926'-3946': Limestone, lt. buff, oolitic, no permeability. No show.
- 3954'-3972': Limestone, lt. buff, microcrystalline, v. hard, v. tight. No show.

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JAN 20 1992

( )

Pawnee - 4054' (-1768)

Chert, lt. orange at top grading to opaque lt. grey at base, v. hard, v. tight. No show.

Labette Shale - 4126' (-1840)

Shale, dark grey to black, firm, soft, platy, fissile.

Ft. Scott - 4142' (-1856)

Limestone, white, v. sandy, sucrosic; v. tight, hard. No show.

Cherokee Shale - 4152' (-1866)

Shale, reddish brown, unconsolidated, gummy; silty in part.

'A' Sandstone - 4160' (-1874)

Sandstone, clear, fine to v. coarse grained quartz conglomerate, angular to sub-angular, spherical; v. clean, no visible signs of cementation or clays; scattered straining on grains; show of free oil in cluster, excellent porosity and permeability.

Tested by D.S.T. #1

'B' Sandstone - 4171' (-1885)

Sandstone, clear to white, very fine grain quartz conglomerate, angular to sub-angular, sub-spherical; indurated, fair cementation w/calcite cement. No show.

'C' Sandstone - 4178' (-1892)

Sandstone, white, very fine grain quartz conglomerate, sub-angular, sub-spherical; indurated, calcite cement; some intergranular clay. No show.

'Basal' Sandstone - 4197 (-1911)

Sandstone, speckled, very fine grained, angular; v. dirty, tightly cemented; fr. amount of intergranular clay. No show.

Mississippian - 4211' (-1925)

Dolomite, cream to buff, crystalline, sucrosic in part; v. large amounts of yellow, intercrystalline chert, v. hard, v. tight. No show.



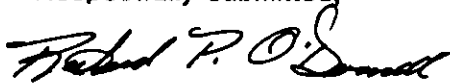
ORIGINAL

WELL SUMMARY

Carmen Schmitt's Inc. #1 Hinman test well encountered the primary objective, the Cherokee 'A' Sandstone, structurally 1' low to Chief Drilling Company's #1 Shineman abandoned producing well approximately 950' to the southeast (150' W of SE NW Sec. 27-T16S-R21W). D.S.T. #1 proved the top of the 'A' Sandstone to be of excellent reservoir quality, yet also to be primarily water bearing due to the lack of structure. There were no other significant shows of oil in the #1 Hinman.

As a result, it was decided by all parties present to plug and abandon the #1 Hinman test well.

Respectfully submitted,



Richard P. O'Donnell  
Petroleum Geologist  
Sheets Oil Company

ORIGINAL

DRILLER'S WELL LOG

DATE COMMENCED: September 8, 1991  
DATE COMPLETED: September 15, 1991

Carmen Schmitt, Inc.  
#1 HINMAN  
100'N of NW/4  
Sec. 27, T16S, R21W  
Ness County, Ks.

0 - 1087' Surface Soil, Clay, Shale, Sand  
1087 - 1573' Lime & Shale  
1573 - 1608' Anhydrite  
1608 - 4152' Lime & Shale  
4152 - 4162' Sand  
4162 - 4192' Lime, Shale, Sand  
4192 - 4250' Lime & Shale  
4250' RTD

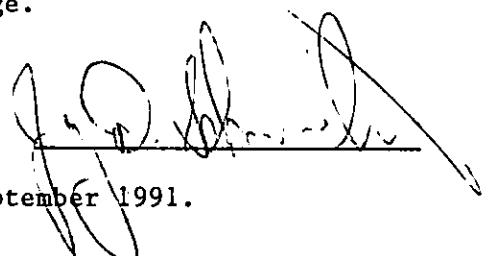
ELEVATION: 2286' K.B.

Surface Pipe: Set used  
8-5/8", 20# pipe @ 216'  
w/140 sacks 60/40 pozmix  
25 gel 3% cc.

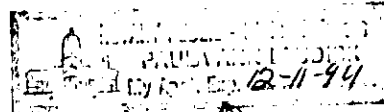
**A F F I D A V I T**

STATE OF KANSAS  
COUNTY OF BARTON) ss

Jay Schneider of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.



Subscribed and sworn to before me this 17<sup>th</sup> day of September 1991.

  
Notary Public

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JAN 22 1992  
CONSERVATION DIVISION  
WICHITA, KS

Russell, Kansas  
 Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. No. 4773

Home Office P. O. Box 31

Russell, Kansas 67885

NEW

Sec.	Typ.	Range	Called Out	On Location	Job Start	Finish
27	16	21	10:30 PM	12:00 noon	2:00 PM	3:00 PM
Well No.	Location	County	State			
Human	Brownell 5' x 5' x 2'	Ness	KS			

Contractor: Duke Pyle  
 Job: Surface  
 Size: 12 1/4 T.D. 220  
 Depth: 216  
 Shoe Joint: 15  
 Displace: 13

Owner:  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.  
 Charge To: Carmen Schmitt, Inc  
 Street: P.O. Box 47  
 City: Great Bend State KS 67530  
 The above was done to satisfaction and supervision of owner agent or contractor.  
 Purchase Order No. [Signature]  
**CEMENT**

EQUIPMENT

No.	Cementer	Helper	Driver
56	<u>Bundy Parsons</u>	<u>Bell</u>	<u>Truck 2</u>

Amount Ordered: 140 x 60/40 37cc 29 gel

Consisting of	Quantity	Unit Price	Total
Common	84	5.25	441.00
Poz. Mix	56	2.25	126.00
Gel.	3	6.75	N/C
Chloride	4	21.00	84.00
Quickset			

DEPTH of Job	Rate	Total
<u>380.00</u>		
<u>42.00</u>		
<u>54.00</u>		
<u>476.00</u>		

Handling	140	1.00	140.00
Mileage	27		151.20
<b>RECEIVED CORPORATION</b>			<b>942.20</b>

Cement Calculated  
 By Allied Cementing  
 By Bundy Parsons

WICHITA DIVISION  
 You =  
 Total \$ 1418.20  
 Disc - 212.73  
 \$ 1205.47

# ALLIED CEMENTING CO., INC. ORIGINAL

No. 2713

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	9-14-91	Sec.	07	Twp.	16	Range	21	Called Out	7:00 pm	On Location	12:00 pm	Job Start	11:30 pm	Finish	1:45 pm
Case	Hinman	Well No.	# 1	Location	Brownell - 6 East 1 1/2 south west side			County	Ness	State	Ks				
Contractor	Dykstra														
Type Job	Rotary plug														
Tools Size	7 7/8	T.D.	4500'												
44	8 5/8 to	Depth													
34		Depth													
24		Depth													
14		Depth													
Cement Left in Cag.	Shoe Joint														
Press Max.	Minimum														
Leas Line	Displace														

Owner *Sane*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Schmitt*

To *Carmen Schmitt, Inc*

Street *Box 47*

City *Great Bend, Kans* State *Ko* 67530

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

*X Marie Gearing*

**CEMENT**

### EQUIPMENT

Cement	No.	Cement	<i>Jack W</i>
	195	Helper	
Cement	No.	Cement	<i>P. Keith</i>
	2116	Driver	
		Driver	

DEPTH of Job		
reference:	<i>Pump Truck</i>	380.00
	<i>27 Mileage</i>	54.00
	<i>1-8" x 8" wooden plug</i>	20.00
	<b>Total</b>	<b>454.00</b>

Remarks:

*1st plug @ 1630' with 50 sy*

*2nd plug @ 1020' with 80 sy*

*3rd plug @ 450' with 60 sy*

*40' plug with 10 sy and*

*Rathok with 15 sy*

Amount Ordered	<i>25 sy 60/40 6% gel with</i>		
Consisting of	<i>85 sy 86 #16 Seal</i>		
Common	129	5.25	677.25
Poz. Mix	86	2.25	193.50
Gel.	13	6.75	87.75
Chloride			
Quicksat			
	<i>Fl Seal 50</i>	1.00	50.00
Handling	215	1.00	215.00
Mileage	27		232.20
Sub-Total			1455.70
Total			1455.70

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Floating Equipment

**Total \$ 1909.70**

**Disc - 286.46**

**\$ 1623.24**