

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6249
Name Zenith Petroleum Corp.
Address 1235 N. Loop West Suite 919
City/State/Zip Houston, Texas 77008

Purchaser

Operator Contact Person Joe Gibson
Phone 713-863-7741

Contractor: License # 5671
Name Reslin Drilling, Inc.

Wellsite Geologist
Phone

- Designate Type of Completion
- New Well Re-Entry Workover
- Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-23-85 8-1-85 8-2-85
Spud Date Date Reached TD Completion Date

4270 1550
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 767 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-135-22-877-00-00
County Ness
NE NE SW Sec 27 Twp 16 Rge 21 East West

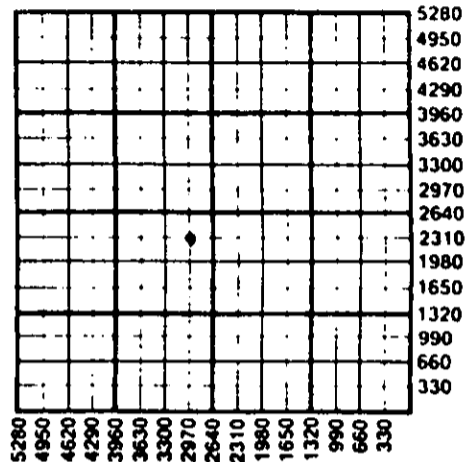
2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name STEVENS Well # 2
Field Name

Producing Formation

Elevation: Ground 2257 KB 2262

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) farmers pond less than 15' acre
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph Gibson
Title Pres. Date 8-14-85

Subscribed and sworn to before me this 14th day of August 1985
Notary Public Jocelyn Crouch
Date Commission Expires 7/11/87

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Zenith Petroleum Corp. Lease Name..... Stevens Well #..... 2

Sec..... 27 Twp..... 16 Rge..... 21 East
 West County..... Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4144-4158, 30-30, WB, REC 6' MSW,
 NS, IFP 18-18, ISIP 35

DST #2 - 4144-4166, 30-30-30-30, SB, REC
 2100' SW, NS, IFP 71-841, ISIP
 931, FFP 859-931, FSIP 931

Name	Top	Bottom
Anhydrite	1544	1580
Topeka	3361	3418
Heebner	3646	3670
Toronto	3670	3689
Lansing Kansas City	3689	3976
Fort Scott	4135	4146
Cherokee Shale	4146	4157
Cherokee Sand	4157	4184
Mississippi	4221	TD

RELEASED

DEC 1 1986

FROM CONFIDENTIAL

CONFIDENTIAL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.1/4	8.5/8	23#	767	HBL 60-40 Poz	250 150	2% gel 3% CC
Production	Dry Hole						

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled