SIDE ONE

Two (2) copies of this form shall be filed wit mission, 200 Colorado Derby Building, Wichita, Kans days after the completion of a well, regardless of	th the Kansas Corporation Com-
Attach separate letter of request if the information of record and Side Two will then be held artiful.	mation is to be held confidential.  on Side One will be of public
Applications must be made on dual completion, injection and temporarily abandoned wells.  C Attach one copy only wireline logs (i.e. elect neutron log, etc.). (Rules 82-2-105 & 82-2-125) K	commingling, salt water disposal,
LICENSE # 5046 EXPIRATION DAT	F June 30 1002
OPERATOR Raymond Oil Company, Inc.	APT NO. 15 125 22 270
Wichita, Kansas 67202	COUNTY Ness
** CONTACT PERSON Pat R. Raymond PHONE 316/267-4214	_ FIELD
PHONE 316/267-4214	PROD. FORMATION
PURCHASER	_ _ LEASE Hinman
ADDRESS	
17 [C. [. ]. ] [N] [	WELL LOCATION S/2 NE/4
CONTRACTOR	1980 Ft. from N Line and
	1320 Ft. from E Line of
Great Bend, Kansas 67530	the NE (Qtr.) SEC 27 TWP 16 RGE 21W.
PLUGGING White & Ellis Drilling, Inc. CONTRACTOR	WELL PLAT (Office
ADDRESS 5532 West 10th	Use Only)
Great Bend, Kansas 67530	- KCC
TOTAL DEPTH 44:20' PBTD	KGS
SPUD DATE 4-14-83 DATE COMPLETED 4-21-83	SWD/REP PLG.
ELEV. OD 22401	
DRILLED LITTLE (CARLED)	.           '
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING	
USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pine set and	DV Tool Way 10
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other_	DV Tool Used?  Shut-in Gas, Dry Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
·	÷
Wm. M. Raymond	· ·
that: , Del	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the con The statements and allegations contained therein are	true and correct.
<i>(</i>	RAYMOND OIL COMPANY, INC.
SUBSCRIPED AND GUODU TO	(Name) Wm. M. Raymond
SUBSCRIBED AND SWORN TO BEFORE ME this 27th	_day ofApril President ,
· · · · · · · · · · · · · · · · · · ·	7/2+/0 (2)
MY COMMISSION EXPIRES: March 22, 1987	(NOTARY PUBLIC)
MY COMMISSION EXPIRES: March 22, 1987	Kathleen Pipes
** The parcen she say	
** The person who can be reached by phone regarding an information.	
	MEVIET!

STATE CORPORATION COMMISSION

MAY 0 2 1983 05-02-1983 CONSERVATION DIVISION Wichita, Kansas

OPERATOR R	aymond Oi	l Co., Ir	nc. EEASI	Hin						юк. <b>, 21</b> ₩		
FILL IN WELL INFORMATION AS REQUIRED: WELL NO.									SHOW GEOLOGICAL MARKERS, LOGS RUN,			
Show all important sames of porasity and contents thereof; cored interval cluding depth interval tested, cushion used, time tool open, flawing and								OR OTHER DESCRIPTIVE INFORMATION.				
- FORMATIO	N DESCRIPTION, C	OHTENTS, ETC.		ТОР		воттом	<del> </del>	HAME		DEPTH		
DST #1 30-30-45-60 lst & 2nd open - strong blo off bottom - Rec. 2200' total fluid (some frothy oil) - Pulled 6 stands - all water - drop bar to reverse out - last 300'-700' (in middle) had 10% frothy oil IFP 126-570# - FFP 684-912# - ISIP 954# - FSIP 954#  DST #2 30-30-60-60 Wk blo thruout - Rec. 360' water IFP 52-63# - FFP 137-169# ISIP 1099# - FSIP 1099#				4122 4142			LOG TO Anhy Heebner Toronto Lansing B/KC Pawnee Ft. Scott Cher Sh "A" Sd "B" Sd Miss (Eros) Miss (Cln) LTD		1530 3633 3655 3676 3936 4024 4110 4120 4131 4137			
D & A Plugged 4										·		
Report of all strin	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth		ORD (N	ew))	or (Use		e and percent		
Purpose of string	2128 HOSE CHINES	(in Q.D.)	W 61911 1337 11.	221111			+			odditives		
Surface		8-5/8	20#	2061	60	60/40 Poz		150 2% ge		gel-3% c		
	+	<u> </u>	<del> </del>	<u> </u>	<del>                                     </del>		+		_			
		<u> </u>	<u> </u>	<u> </u>								
LINER RECORD			PERFORATION RECORD									
Top, ft, Bettom, ft. Secks c		ement	Shots	Shots per ft.		Sixe	G type	"	Depth Interval			
:	TUBING REC	ORD	· · · · · · · · · · · · · · · · · · ·					,				
Size	Setting depth	Packer	set at			<del></del>			<del>                                     </del>	· ·-		
•	<u> </u>											
		ACID, FRACT	URE, SHOT,	CEMENT SQ	VEEZ	E RECORD		<del>1</del>				
	Amo	unt and kind of	material used					!	Depth inter	vol treated		
									-	<del></del>		
				<del></del>		<del></del>		<del> </del>				
Date of first production	wige, sumsing	des aveales are title . As t				1						
D & A		ing, pumping, gas lift, etc.) Grav										
Estimated Production		MGF Gas-oil retio					• CFPB					
Disporition of gas (vent		Perforations										