

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5399
name American Energies Corporation
address 155 N. Market, Suite 710
City/State/Zip Wichita, KS. 67202

Operator Contact Person Alan DeGood
Phone 316-263-5785

Contractor: license # 5147
name BEREDCO, INC.

Wellsite Geologist Dave Barker
Phone 262-0735

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/17/87 7/23/87 7-23-87
Spud Date Date Reached TD Completion Date
4197'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 302' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-135-23,141-00-00

County Ness

NW SE SW Sec 24 Twp 16 Rge 21 X West
(location)

990 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

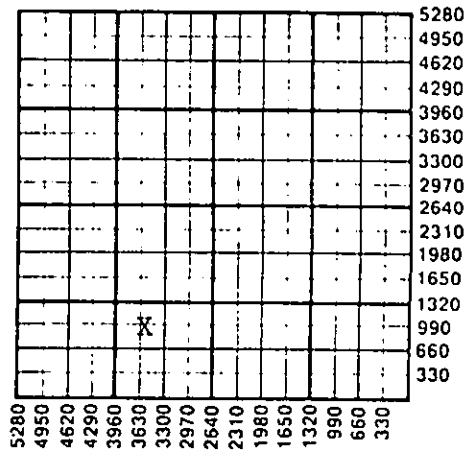
Lease Name Baus "B" Well# 1

Field Name

Producing Formation Mississippian

Elevation: Ground 2205 KB 2210

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of (Well) Sec Twp Rge East West
 Surface Water 2310 Ft North From Southeast Corner and 1320 Ft West From Southeast Corner (Stream, Pond etc.) Sec 9 Twp 17 Rge 21 East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan R. DeGood

Title Vice President Date 10/5/87

Subscribed and sworn to before me this 5th day of October 1987

Notary Public Melinda S. Wooten
Date Commission Expires 3-12-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
10-7-1987
(Specify)

Form ACO-1 (7/84)

10-07-1987

Sec. 24 Twp. 16 Rge. 21 West

SIDE TWO

Operator Name American Energies Lease Name Baus "B" Well# 1. SEC. 24. TWP. 16S. RGE. 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Clay/Post Rock	0	185'
Shale	185	535'
Shale/sand	535	1405'
Shale/anhydrite	1405	1800'
Lime/shale	1800	TD

Log

Anhydrite	1487	+723
Lansing	3654	-1444
Pawnee Lime	4004	-1794
Labette Shale	4068	-1858
Fort Scott	4096	-1886
Cherokee Sand	4114	-1904
Mississippi	4178	-1968

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8-5/8"	24	403'	60/40 Poz.	200	2% gel., 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) _____

Dually Completed. Commingled

PRODUCTION INTERVAL: _____