	RATION COMMISSI AS CONSERVATION		API NO. 15 - 135-22,714-00-00					
WELL COMPLE	ETION OR RECOM	PLETION FORM	County	Nes.s				
	TION OF WELL A	•	W. NE.	SW Sec . 24 Twp	.16S Rge .21X W			
operator: license # .8572								
		.67218	Lease Name	Baus	Well# 1			
Operator Contact Per	son Jim Gowen (316) 683	s -3626		Wildcat				
Contractor: license #	2050		Producing Form	N/A				
name Robert	Gay Energy Ente	rprises, Inc.	Elevation: Grou	and2215 '	кв2223'			
Wellsite Geologist	(913) 628-1761			Section Plan				
PURCHASER	N/A	• • • • • • • • • • • • • • • •			5280			
Designate Type of Comp	eletion Fr Re-Entry	∏ Workover		- 1 .	4620 4290			
					3960 3630			
□ Gae	[]SWD []Inj	Delever do	<u> </u>		3300			
∑ Dry	☐ Other (Core, Water S	upply etc.) STATE CORPO	CEIVED		2640 2310			
		12	19_1901	<u>N</u>	1980			
If OWWO: old well info a Operator		0EC	196,107		1320			
Well Name			7,01		990			
Comp. Date	Old To	otal Depth Wichita	Kansas		330			
	•		200	4950 4950 3960 3960 3300 2970 2310 1980 1320	330 330 330			
<u> </u>	WELL HISTORY		,	WATER SUPPLY INFO	RMATION			
Drilling Method: X Mu	_		Source of Water:		·			
11-16-84		11-24-84	Division of War	ter Resources Permit #	••••			
Spud Date Da	ate Reached TD	Completion Date						
4165'	N/A		(Well)	r Ft North	From Southeast Corner ar			
Total Depth PE	BTD			Sec Twp Rge	∐ East ☐ West			
Amount of Surface Pipe S	Set and Cemented at 2.9	2.20'@300.20 feet	Surface Wate	er Ft North tc.) Ft \	From Sourtheast Corner an			
Multiple Stage Cementing	Collar Used?	☐ Yes ☐X No		Sec Twp Rge	East			
If Yes, Show Depth	Set	feet	Other (explai	in) (purchased from city, R.				
If alternate 2 completion,	cement circulated	200			······································			
from . 29220 tee	t depth to	w/ SX cmt	Disposition of Produced Water:   Disposal					
· ·			Docket #					
INSTRUCTIONS: Wichita, Kansas 67202, with	This form shall be complethin 90 days after comple	pleted in duplicate and filed tion or recompletion of any	with the Kansas (	Corporation Commission, 200	) Colorado Derby Building,			
Information on side two of for confidentiality in exces	this form will be held co	nfidential for a period of 12 r	months if requested	d in writing and submitted with	the form. Sec rule 82-3-107			
	ogs and drillers time log	shall be attached with this	s form. Submit CP-	4 form with all plugged wells	. Submit CP-111 form with			
All requirements of the sta	itutes, rules, and regulati	ons promulgated to regulat	te the oil and gas in	dustry have been fully complic	ed with and the statements			
herein are complete and co	rrect to the best of my kn	owledge.	-					
	1			K.C.C. OFFICI	EUSEONLY 0			
Signature	J Dann		K.C.C. OFFICE USE ONLY  F  Letter of Confidentiality Attached  C  Wireline Log Received  C  Drillers Timelog Received  Distribution  F KCC  Suppose 13 None					
7	tion Manager	<b>~</b> ·······	•••••	C Drillers Timelog Re	ceived 5			
Title	tion Manager	Date	12/13/84	Distrib	ution 1.6			
/ Subscribed and sworn to t	petore me this 13th	day of December	9/1	☐YKCC ☐ SWD Rep	P ∐ NGPA			
		and at the state of the state o	19		(Specify)			
	K. Khone		•••••	************************	2			
Date Commission Expires		O.K. Buous		Form ACO-1 (7	·			

The	Danah Cuaun	,	SIDE 1		1 2/	165	21	☐ East
Operator NameThe	. кеасп. Бгрир.	Lease			# .+., SEC. <i>5</i> .7	Ţ₩₽.‡Ÿ RG	E.:	[X] Wes
INSTRUCTION giving interval test level, hydrostatic p extra sheet if more s	ed, time tool ope ressures, bottor	en and closed, n hole tempera	flowing and iture, fluid re	mations pe shut-in pr	essurcs, wheth	er shut-in press	ure reache	d stati
Drill Stem Test	ts Taken	(⊠ Yes	□ No			Formation Des	scription	
Samples Sent to Geological Survey Cores Taken		y ⊠ Yes □ Yes	∑ Yes		:			
					Name		Тор	Bottom
Recove chlor 509 pt	88' (Engleval ered 1710' of ides 91,000). si., ISIP 907 907 psi., FHF	f muddy wate IHP 2130 7 psi., FFP	r (recove psi., IFP	ry 285-	Anhydrite Base Anhydr Heebner Toronto Lansing Base Kansas Pawnee Base Pawnee Lower Engle Fort Scott Cherokee Sa Mississipp	s City e evale and	1494; 1532; 3611; 3735; 3754; 3917; 4000; 4062; 4079; 4085; 4101; 4130;	
	Ren	CASING R			used iate, production, etc	,	A	
Purpose of string size hole		size casing	weight	setting	type of	# sacks	type and percent	
Surface	drilled	set (in O.D.) 8-5/8"	lbs/ft.	300.20'	cement	200	additives 2% gel.	3% Ca
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
-bata-artost (	PERFORATION F		IV A		•	ot, Cement Squee	•	
shots per foot	specify footage of e	each interval perior	ateu		(amount and	kind of material use	a)   b	ерти ———
						• • • • • • • • • • • • • • • • • • • •		
		*****						
			· · · · · · · · · · · · · · · · · · ·		<u> </u>			
TUBING RECORD	size N/A	set at	packer at		Liner Run	☐ Yes ☐	No	
Date of First Productio		nethod	g 🗍 pump	ing 🗍 ga	e lift Diber (	explain)		
N/A	<u> </u>			<del>-</del>	<del> </del>		C	
Estimated Production	Oil	1	Gas	Wat	ter G	as-Oil Ratio	Gravity	
Per 24 Hours	7	_						
		Bbis	MCF	00101 ====	Bbis	СЕРВ		
Disposition of gas: [	□ vented		ETHOD OF ( open hole	COMPLETIO   perforati		PRODU	ICTION INTER	VAL
81 / A	sold used on lease		ther (specity)	P&	.н		N/A	•••••
			☐Dually Co					