

Operator Name The Reach Group Lease Name Baus Well# 1 SEC 24 TWP 16S RGE 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4062-88' (Englevale Sand). 30-60-30-60.
 Recovered 1710' of muddy water (recovery chlorides 91,000). IHP 2130 psi., IFP 285-509 psi., ISIP 907 psi., FFP 648-761 psi., FSIP 907 psi., FHP 2085 psi.

Name	Top	Bottom
Anhydrite	1494'	
Base Anhydrite	1532'	
Heebner	3611'	
Toronto	3735'	
Lansing	3754'	
Base Kansas City	3917'	
Pawnee	4000'	
Base Pawnee	4062'	
Lower Englevale	4079'	
Fort Scott	4085'	
Cherokee Sand	4101'	
Mississippian	4130'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8-5/8"		300.20'	common	200	2% gel, 3% CaCl
PERFORATION RECORD <input type="checkbox"/> N/A				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD size <input type="checkbox"/> N/A				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas: vented open hole perforation other (specify) P & A used on lease Dually Completed. Commingled

METHOD OF COMPLETION open hole perforation other (specify) P & A

PRODUCTION INTERVAL N/A