



SIDE TWO

Operator Name American Energies Corporation Lease Name SKAGGS Well # "A" #1

Sec. 23 Twp. 16S Rge. 21W  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 4063-4099' 30-45-30-60  
 1st open, good blow in 5"  
 2nd open, good blow in 9"  
 Recovered 671' fluid(305' clean oil + 61' MO)  
 (30% O, 10% G, 60% M) + 122' MO, (45% O,  
 10% G, 45% M) + 61' MO, (45% O, 5% G, 50% M)  
 + 122' MO (50% O, 20% G, 30% M)  
 IFP: 53-138 ISIP: 1004  
 FFP: 245-256 FSIP: 1004

Name	Top	Bottom
Anhydrite	1502	+ 734
Heebner	3614	-1378
Lansing	3556	-1420
Pawnee	3994	-1758
Labette Sh.	4-61	-1825
Ft. Scott	4092	-1856
1st Cher. Sd.	4102	-1866
2nd Cher. Sd.	4128	-1892
Kutina	4145	-1909
Miss.	4152	-1916

DST #2: 4102-4107', 20-45-30-45  
 Recovered 2220' SW  
 IFP: 533-1004 ISIP: 920  
 FFP: 993-1025 FSIP: 1025

DST #3: 4127-4144' (Cherokee Sand)  
 20-45-20-45  
 1st open, strong blow in 1"  
 2nd open, strong blow in 4"  
 Recovered 720' SW, SIP 606-440#, FP 159-234/341-341#

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	300'		200	2% gel, 3% CP
Production	7 7/8"	4 1/2"	10.5 #	4184'	60/40 POZ	150	10% salt, 2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4146-48'	150 gals. 15% MCA	4146-48'
2	4092-94'	200 gals. 15% MCA	4092-94'
2	4080-84'	300 gals. 15% MCA	4080-84'

TUBING RECORD

Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8"	4087'			

Date of First Production	Producing Method
2/14/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	50 Bbls	N/A MCF	N/A Bbls	N/A CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

4080-84'

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5399  
name American Energies Corporation  
address 575 Fourth Financial Center  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Martha Albright  
Phone (316) 263-5785  
Purchaser: Inland Crude Purchasing Corp.

Contractor: license # 5399  
name Thunderbird Drilling, Inc.

Wellsite Geologist John C. Carnes  
Phone (316) 265-6048

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

12/21/84 1/2/85 1/30/85  
Spud Date Date Reached TD Completion Date

4190' 4088'  
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 300 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set 595 feet

If alternate 2 completion, cement circulated  
from 595 feet depth to surface w/ 130 SX cmt

API NO. 15-135-22-725-00-00

County Ness

NE NE Sec 23 Twp 16S Rge 21 West

4620 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

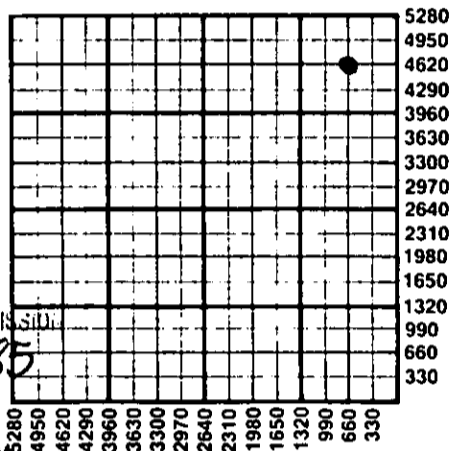
Lease Name Skaggs Well# "A" #1

Field Name ~~Wichita~~ Bellesprit, East

Producing Formation Pawnee

Elevation: Ground 2231' KB 2236'

Section Plat



CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) Hauled by Keller Tank Service  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood  
Title Vice-President Date 2/5/85

Subscribed and sworn to before me this 5th day of February 19 85

Notary Public Kristee Wittrig  
Date Commission Expires 8/31/87



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 23 Twp. 16. Rge. 21W

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

WELL LOG

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.2	4080-84'	300 gals. 15% MCA	4080-84'

TUBING RECORD

size 2 3/8" set at 4087' packer at

Liner Run  Yes  No

Date of First Production

Producing method

flowing  pumping  gas lift  Other (explain)

1/30/85

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
50 Bbls		N/A MCF	N/A Bbls	N/A CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas:  vented  
 sold  
 used on lease

open hole  perforation

other (specify)

Dually Completed

Commingled

.....4080-84'.....