

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5673 EXPIRATION DATE June 198

OPERATOR W. L. KIRKMAN, INC. API NO. 15-135-22,485-00-00

ADDRESS P.O. Box 18611 COUNTY Ness

Wichita, Kansas 67218 FIELD Wildcat

\*\* CONTACT PERSON Wayne L. Kirkman PROD. FORMATION None - dry hole.  
PHONE 316-685-5372 Indicate if new pay.

PURCHASER None - Dry Hole LEASE Ryan

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Aldebaran Drilling Co., Inc. WELL LOCATION 120' S of NW SW SE

ADDRESS P.O. Box 18611 870 Ft. from S line and

Wichita, Kansas 67218 330 Ft. from W line of

PLUGGING CONTRACTOR Sun Oil Well Cementing the SE (Qtr.) SEC 23 TWP 16S RGE 21 (W).

ADDRESS P.O. Box 69

Hays, Kansas

TOTAL DEPTH 4210 PBTID none

SPUD DATE 11/18/83 DATE COMPLETED 11/25/83

ELEV: GR 2217 DF 2224 KB 2226

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 295' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

WELL PLAT

|  |    |  |  |
|--|----|--|--|
|  |    |  |  |
|  | 23 |  |  |
|  |    |  |  |
|  |    |  |  |

(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.


A F F I D A V I T

Wayne L. Kirkman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February, 1984.

 **KATHLEEN G. QUINN**  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appt. Exp. 3-20-87

RECEIVED  
STATE CORPORATION COMMISSION  
02-28-1984  
FEB 28 1984  
[Signature]  
(NOTARY PUBLIC)  
Kathleen G. Quinn  
CONSERVATION DIVISION  
Wichita, Kansas

MY COMMISSION EXPIRES: March 20, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR W. L. Kirkman, Inc.

LEASE NAME Ryan

SEC 23 TWP 16S RGE 21 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc.  | Top | Bottom | Name        | Depth |
|--|-----|--------|-------------|-------|
| <p>X Check if no Drill Stem Tests Run.<br/>                     Check if samples sent Geological Survey.</p> <p>Log: Great Guns RA Guard Log</p> |     |        | Heebner     | 3632  |
|  |     |        | Lansing     | 3676  |
|  |     |        | Base K.C.   | 3944  |
|  |     |        | Pawnee      | 4024  |
|  |     |        | Labette Sh. | 4094  |
|  |     |        | Cherokee Sh | 4122  |
|  |     |        | Mississippi | 4170  |
|  |     | LTD    | 4208        |       |

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 24 lbs         | 295'          | Common      | 200   | 2% Gel 3% CC               |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| -----    | -----       | -----        | -----         | -----       | -----          |

| Size  | Setting depth | Packer set at |
|-------|---------------|---------------|
| ----- | -----         | -----         |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| -----                            | -----                  |
| -----                            | -----                  |
| -----                            | -----                  |

|  |  |         |
|--|--|---------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.)                  | Gravity |
| None - dry hole                                    | -----  | -----   |
| Estimated Production - L.P.                        | Oil _____ bbls. Gas _____ MCF Water _____ % Gas-oil ratio _____ CFPB |         |
| Disposition of gas (vented, used on lease or sold) | -----  |         |
|  | Perforations   |         |