

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S API NO. 15-135-22,933 935-00-00
County..... Ness
W/2 E/2 E/2 23 16S 21 East
..... Sec..... Twp..... Rge..... X West

Operator: License # 5399
Name American Energies Corporation
Address 575 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

3960
450 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name..... Skaggs Well # A-2

Operator Contact Person Alan L. DeGood
Phone 316-263-5785

Field Name..... Bellesprit East

Contractor: License #
Name Thunderbird Drilling, Inc.

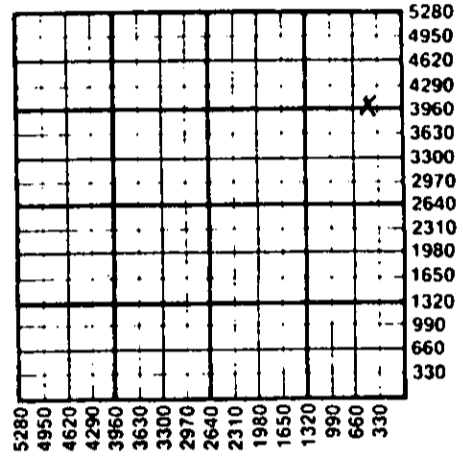
Producing Formation..... Englevale Sand

Wellsite Geologist John Carnes
Phone 316-265-6048

Elevation: Ground..... 2231 KB..... 2236

Designate Type of Completion
X New Well Re-Entry Workover

Section Plat



Oil SWD X Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
10-14-85 11-13-85 TD
Spud Date Date Reached Completion Date
4160' 4159'
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
X Surface Water 3960 Ft North from Southeast Corner
(Stream, pond etc.) 1320 Ft West from Southeast Corner
Sec 9 Twp 17S Rge 21 East X West
Other (explain)
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 606 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title Vice President Date 1-17-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
STATE CORPORATION COMMISSION

X Subscribed and sworn to before me this 17th day of January 1987
Notary Public Lu Ann Hershorn
Date Commission Expires 8-29-88

JAN 20 1987
CONSERVATION DIVISION
Wichita, Kansas
01-20-1987

LUANN HERSHORN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES: 8-29-88

Form ACO-1 (7-84)
FEB 1 1987
CONSERVATION DIVISION
Wichita, Kansas

Sec 23 Twp 17S Rge 21

SIDE TWO

Operator Name American Energies Corporation Lease Name..... Skaggs A Well #..... 2

Sec..... 23 Twp..... 16S Rge..... 21 East West County..... Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1
 4059-4090, 30-30-60-60, 1" blow 1st open, 1st blow 2nd open/5"; flush tool, 10" blow after 15", Rec. 160' gsy oil + 110' OCM (80% M + 20% O); FP 45-56/79-147, SIP 678-667.
 DST #2 - Misrun..
 RTD 4160'. Results DST #3. 4085-4101. 15-30-15-30. Strong blow. Rec. 1872' SW. RP 272-633/712/834, SIP 1002-991#.
 Ran OH Logs.

Name	Top	Bottom
Anhydrite	1505	+731
Heebner	3612	-1376
Lansing	3956	-1420
Pawnee	3995	-1759
Labette Sh	4060	-1824
Pawnee Sd	4078	-1842
Ft. Scott	4084	-1848
Cke Sd	4099	-1863
Miss	4130	-1894

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	23#	606	60-40 poz	325	3% CI
Production	4 1/2	7 7/8	10.5#	4159	ASC	100	

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2 shots	4090-4092	250 gals MCA squeezed 150 sx	4090-92
2 Shots	4078-4081	250 gals MCA squeezed 110 sx	4078-81
2 Shots	4078-4081	250 gals Acetic, 500 gals HCl, 1500 gals 202 Lther Run	4078-81

TUBING RECORD Size None Set At Packer at Lther Run Yes No

Date of First Production None Producing Method Flowing Pumping Gas Lift Other (explain) T.A.....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

AMERICAN ENERGIES CORPORATION
 1215 N. YOUNG ST.
 OKLAHOMA CITY, OKLA. 73102
 405-521-1242