

TIGHT HOLE!

ORIGINAL

SIDE ONE

RELEASED

SEP 07 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,488 -00-00 FROM CONFIDENTIAL

County Ness
SE NW SW Sec. 19 Twp. 16 Rge. 21 East West
X

Operator: License # 6040

1650 Ft. North from Southeast Corner of Section

Name: Bankoff Oil Company

4290 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address 100 S. Market, #203 A

Lease Name Wyman Well # 3

City/State/Zip Wichita, KS 67202

Field Name Unnamed

Purchaser: Border Fuel Supply Corp

Producing Formation Cherokee

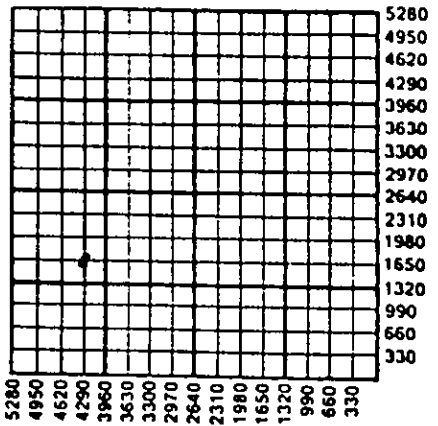
Operator Contact Person: Frank S. Mize

Elevation: Ground 2336 KB 2345

Phone (316) 262-2784

Total Depth 4350' PBDT _____

Contractor: Name: Duke Drilling Co., Inc.



License: 5929

Wellsite Geologist: Jerry Zorger

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

7-10-90 7-18-90 8-7-90
Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 254 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1548 Feet

If Alternate II completion, cement circulated from 1548

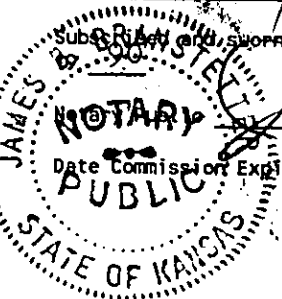
feet depth to surface w/ 210 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Exploration Manager Date 8-20-90

Subscribed and sworn to before me this 20th day of August



STATE CORPORATION COMMISSION
K.C.C. OFFICE OF OIL & GAS CONSERVATION DIVISION
Letter of Confidentiality Waived
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
AUG 23 1990
08-23-1990

SIDE TWO

Operator Name Bankoff Oil Company Lease Name Wyman Well # 3

Sec. 19 Twp. 16 Rge. 21 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

DST#1: 4230-4241/5-40-0-0/SB/4"
 Rec 480'GIP, 70'CGO, 210'MGO
 SIP 364# IFP 114-114#

DST#2: 4280-4295/11-30-0-0/wb/d/10"
 rec 1'SOCM IFP 31-31# SIP 41#

Formation Description **SEP 0 7 1991**

Log Sample **FROM CONFIDENTIAL**

Name	Top	Bottom
Anhydrite	1632	
Heebner	3635	
Lansing	3777	
BKC		4036
Pawnee	4125	
Fort Scott	4220	
Cherokee	4230	
Mississippian	4308	
rtd	4351	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	23#	254'	60/40poz	160	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	4349' 1548'	ASC Lite	100 210	500# Gilonite 1% gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4226-4293	Natural	

TUBING RECORD Size 2 3/8 Set At 4097 Packer At _____ Liner Run Yes No

Date of First Production 8-8-90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	160		1.5		35

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

TIGHT HOLE!

CONFIDENTIAL
CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

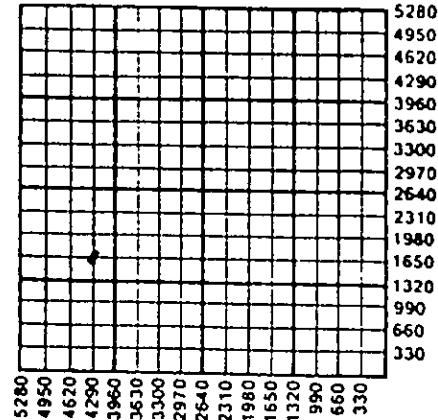
Operator: License # 6040
Name: Bankoff Oil Company
Address 100 S. Market, #203 A
City/State/Zip Wichita, KS 67202
Purchaser: Border Fuel Supply Corp
Operator Contact Person: Frank S. Mize
Phone (316) 262-2784
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jerry Zorger

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
7-10-90 7-18-90 8-7-90
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,488-00-00
County Ness
SE NW SW Sec. 19 Twp. 16 Rge. 21 East
1650 West
4290 Ft. North from Southeast Corner of Section
4290 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Wyman Well # 3
Field Name Unnamed
Producing Formation Cherokee
Elevation: Ground 2336 KB 2345
Total Depth 4350' PBTD _____



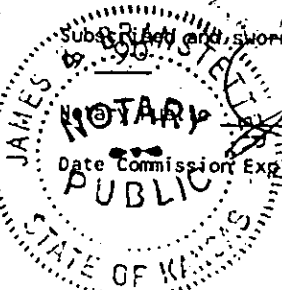
Amount of Surface Pipe Set and Cemented at 254 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1548 Feet
If Alternate II completion, cement circulated from 1548
feet depth to surface w/ 210 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompleting or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Exploration Manager Date 8-20-90

Subscribed and sworn to before me this 20th day of August



James B. Branstetter
Date Commission Expires April 13, 1993

RECEIVED
STATE CORPORATION COMMISSION
AUG 23 1990
08-23-1990
K.C.C. OFFICE OF OIL & GAS CONSERVATION DIVISION
Letter of Confidentiality Received
Wireline Log Received
Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS, 67665

ORIGINAL

CONFIDENTIAL

TO: Bankoff Oil Company

INVOICE NO. 57055

Box 1374

RELEASED

PURCHASE ORDER NO. _____

Great Bend, Kansas 67530

SEP 07 1991

LEASE NAME Wyman #3

DATE July 28, 1990

FROM CONFIDENTIAL

SERVICE AND MATERIALS AS FOLLOWS:

Lite wt 210 sks @\$4.00	\$ 840.00	
Sand 2 sks @\$4.75	9.50	
Gel 2 sks. @\$6.75	<u>13.50</u>	\$ 863.00
Handling 350 sks @\$0.90	315.00	
Mileage (24) @\$0.03¢ per sk per mi	252.00	
Port collar	450.00	
Mi @\$1.00 pmp. trk.	<u>24.00</u>	<u>1,041.00</u>
	Total	\$ 1,904.00

106

If account CURRENT 20% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

THANK YOU

APPROVED

Date AUG 4 1990

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

RELEASED

CONFIDENTIAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3842

ALLIED CEMENTING CO., INC. No. 7014

Home Office: CONFIDENTIAL Russell, Kansas 67665

New

Date	7-28-90	Sec.	19	Twp.	16	Range	21	Called Out	7:30 AM	On Location	8:15 AM	Job Start	9:30 AM	Finish	12:30
Case	Wymen	Well No.	3			Location			Brownell 2 1/2 E N side			County	Less	State	Ha
Contractor	Plains Well Service														
Type Job	Post collar														
Tool Size	T.D.														
Log. Size	5 1/2														
Log. Size	2 1/2														
Drill Pipe	Bridge Plug														
Tool	Post collar														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Leas Line	Displace														
Ref.															

Owner *Bankoff Oil*
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Bankoff Oil Co.*
 Street *Box 1374*
 City *Great Bend* State *Ks. 67530*

The above was done to satisfaction and supervision of owner agent or contractor
 Purchase Order No.
 X

EQUIPMENT

No.	Cementer	
158	Helper	
No.	Cementer	<i>JAYSON DREILING</i>
	Helper	<i>BILL</i>
179	Driver	<i>NND</i>
	Driver	

CEMENT

Amount Ordered	<i>3500x lite, 200 sand, 200 gel</i>		
Consisting of	<i>used 210 lite</i>		
Common	<i>210 lite</i>	<i>4.00</i>	<i>840.00</i>
Poz. Mix			
Gel.	<i>2</i>	<i>6.75</i>	<i>13.50</i>
Chloride			
Quickset			
Sand	<i>2</i>	<i>4.75</i>	<i>9.50</i>
		Sales Tax	
Handling	<i>350</i>	<i>.90</i>	<i>315.00</i>
Mileage	<i>24</i>		<i>252.00</i>
		Sub Total	
		Total	<i>1430.00</i>

DEPTH of Job

Reference:	<i>Pump truck charge</i>	<i>450.00</i>
	<i>Mileage</i>	<i>24.00</i>
	Sub Total	
	Tax	
	Total	<i>474.00</i>

Flaring Equipment
TOTAL \$ 1904.00
 Dis c *380.80*
\$ 1523.20

Remarks: *Pressure bridge plug to 800**
rent sand 200 with 2 1/2 bbl. Mix cement
circulated, close post collar, wash
and off plug.

Thank you.

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

ORIGINAL

TO: Bankoff Oil Company
Box 1374
Great Bend, Kansas 67530

INVOICE NO. 56942

PURCHASE ORDER NO. _____

LEASE NAME Wyman #3

RELEASED

SEP 0 7 1991

FROM CONFIDENTIAL DATE July 10, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 96 sks @\$5.00	\$ 480.00	
Pozmix 64 sks @\$2.25	144.00	
Chloride 5 sks @\$20.00	<u>100.00</u>	\$ 724.00
Handling 160 sks @\$0.90	144.00	
Mileage (24) @\$0.03c per sk per mi	115.20	
Surface	360.00	
Mi @\$1.00 pmp. trk.	24.00	
1 plug	<u>40.00</u>	<u>683.20</u>
		Total \$ 1,407.20

8/8

Cement circ. If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

281.44
1125.76

APPROVED
JUL 15 1990

Date _____

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ORIGINAL CONFIDENTIAL

ALLIED CEMENTING CO., INC. No. 7001

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	7-10-90	Sec.	19	Twp.	16	Range	21	Called Out	7:00 PM	On Location	7:45 PM	Job Start	10:30 PM	Finish	11:00 PM
Case	Wymon	Well No.	3			Location			Boumell 2E, N side			County	Ness / Kansas		
Contractor	Duke Drilling														
Type Job	Surface														
Cole Size	12 1/4				T.D. 260'										
Wg.	8 5/8				Depth 254'										
Bg. Size					Depth										
Drill Pipe					Depth RELEASED										
Tool					Depth										
Cement Left in Csg.	15'				Shoe Joint SEP 07 1991										
Press Max.					Minimum FROM CONFIDENTIAL										
Leas Line	ME yes 239'				Displace 15.5										
Ref.															

Owner Bankoff
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Bankoff Oil Company
 Street Box 1374
 City Great Bend State Ko 67531
 The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. *Jay Q. Schneider*
CEMENT

Amount Ordered 160ax 20/40 2% gd 3% cc

Consisting of			
Common	96	5.00	480.00
Poz. Mix	64	2.25	144.00
Gel.	3	6.75	20.25
Chloride	5	20.00	100.00
Quickset			

Handling	160	90	144.00
Mileage	24		115.20
		Sub Total	
		Total	983.20

Heating Equipment
 Total \$ 1407.20
 Disc - 281.44
 \$ 1125.76

EQUIPMENT

No.	Cementer	Helper
158		
No.	Cementer	Helper
	Jayson Drilling	Bill Schmitt
No.	Driver	Driver
69	Johnny Mullins	

DEPTH of Job

Reference:	Pump truck charge	360.00
	Mileage	24.00
	18 5/8 TWP	40.00
	Sub Total	
	Tax	
	Total	424.00

Remarks: Cement did circulate.

Thank you.

TELEPHONE:
AREA CODE 913 483-2637

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

TO: Bankoff Oil Company
Box 1374
Great Bend, Kansas 67530

RELEASED
SEP 0 7 1991

INVOICE NO. 57021
PURCHASE ORDER NO. _____
LEASE NAME Wyman #3
DATE July 17, 1990

FROM CONFIDENTIAL

SERVICE AND MATERIALS AS FOLLOWS:

		106	
ASC 100 sks @\$7.00		\$ 700.00	
WFR II 840 gal @\$0.21		176.40	
Gilsonite 500#@\$0.29		<u>145.00</u>	\$ 1,021.40
Handling 100 sks @\$0.90		90.00	
Mileage (24) @\$0.03¢ per sk per mi		72.00	
Production string		838.00	
Mi @\$1.00 pmp. trk.		24.00	
1 plug		<u>43.00</u>	1,067.00
1-5½" g. shoe	119.00		
1 AFU	180.00		
4 cent.	164.00		
1 basket	121.00		
P. collar	<u>1700.00</u>		<u>2,284.00</u>

Account CURRENT 20% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

Total

\$ 4,372.40

Float held

APPROVED

THANK YOU

JUL 30 1990

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL
 CONFIDENTIAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No 7005

Home Office P. O. Box 31 Russell, Kansas 67665

Date <i>7-17-90</i>	Sec. <i>19</i>	Twp. <i>16</i>	Range <i>21</i>	Called Out <i>10:00 PM</i>	On Location <i>11:15 PM</i>	Job Start <i>2:15 AM</i>	Finish <i>7:35 AM</i>
Case <i>Wymen</i>	Well No. <i>3</i>	Location <i>Brownell 2 1/2 E 1/2 N E into</i>			County <i>Ass.</i>	State <i>Ka</i>	

Contractor <i>Duke</i>	
Type Job <i>Longstring</i>	Owner <i>Bankoff</i>
Tool Size <i>7 1/8</i>	T.D. <i>4350'</i>
Log. <i>5 1/2</i>	Depth <i>4353'</i>
Log. Size	Depth
Drill Pipe	Depth
Foot <i>Baker Foot collar</i>	Depth <i>1553'</i>
Cement Left in Csg.	Shoe Joint <i>33'</i>
Press Max. <i>1000*</i>	Minimum <i>200*</i>
Seas Line <i>yes</i>	Displace <i>105.4</i>
Ref.	RELEASED

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Bankoff Oil Company*

Street *Box 13 74*

City *Great Bend* State *Ks-67531*

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.

X *Read*

CEMENT

EQUIPMENT		SEP 8 7 1991
No.	Cementor	FROM CONFIDENTIAL
umptrk # <i>158</i>	Helper	
No.	Cementor <i>JAYSON</i>	
umptrk	Helper <i>BILL S.</i>	
	Driver <i>BILL W.</i>	
Bulktrk # <i>199</i>		
Bulktrk	Driver	

Amount Ordered	<i>100 ASC, 500# gilsonite, 20 bbl WFR 2</i>	
Consisting of		
Common	<i>100 ASC</i>	<i>7.00</i>
Pozl Mix		<i>700.00</i>
Gel.		
Choke	<i>WFR II 840 gal.</i>	<i>.21</i>
Quickset		<i>176.40</i>
	<i>Gilsonite 500#</i>	<i>.29</i>
		<i>145.00</i>
		Sales Tax
Handling	<i>100</i>	<i>.90</i>
		<i>90.00</i>
Mileage	<i>24</i>	
		<i>72.00</i>
Total	<i>\$ 4372.40</i>	Sub Total
	<i>Disc - 874.48</i>	
	<i>\$ 3497.92</i>	Total
		<i>1183.40</i>

DEPTH of Job	
Reference:	
<i>Pump trk charge</i>	<i>838.00</i>
<i>Mileage</i>	<i>24.00</i>
<i>1-5 1/2 rubber plug</i>	<i>43.00</i>
Sub Total	
Tax	
Total	<i>905.00</i>

Flaring Equipment	
<i>Guide shoe</i>	<i>- 119.00</i>
<i>Baker AFU insert</i>	<i>- 180.00</i>
<i>4 Centralizers</i>	<i>- 164.00</i>
<i>1 Basket</i>	<i>- 121.00</i>
<i>Baker Foot collar</i>	<i>- 1700.00</i>
<i>Rotating head</i>	<i>- NIC</i>
	<i>2284.00</i>

Remarks: *Float did hold*

Thank you!

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

TO: Bankoff Oil Company **RELEASED** INVOICE NO. 57022
Box 1374 **SEP 07 1991** PURCHASE ORDER NO. _____
Great Bend, Kansas 67530 **FROM CONFIDENTIAL** LEASE NAME Wyman #3
DATE July 19, 1990

SERVICE AND MATERIALS AS FOLLOWS:

106

Common 93 sks @\$5.00	\$ 465.00	
Pozmix 62 sks @\$2.25	139.50	
Chloride 5 sks @\$20.00	<u>100.00</u>	\$ 704.50
Handling 155 sks @\$0.90	139.50	
Mileage (24) @\$0.03c per sk per mi	111.60	
Surface	360.00	
Mi @\$1.00 pmp. trk.	24.00	
1 plug	<u>40.00</u>	<u>675.10</u>
	Total	\$ 1,379.60

Cement circ. If account CURRENT 20% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

APPROVED

THANK YOU Date Jul 30, 1990

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No. 6234

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	7-19-90	Sec.	19	Twp.	16	Range	21	Called Out		On Location		Job Start		Finish	7/15/91
Case	Wyman	Well No.	3	Location	Brownell			County	Ness	State	Ks.				

Contractor	Duke #4	Owner	Same
Type Job	Surface Casings	To Allied Cementing Co., Inc.	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	12 1/4	T.D.	265
Csg.	8 7/8	Depth	263.38
Tbg. Size		Depth	RELEASED
Drill Pipe		Depth	
Tool		Depth	SEP 07 1991
Cement Left in Csg.	15'	Shut In	FROM CONFIDENTIAL
Press Max.		Minimum	
Meas Line		Displace	✓

Charge To	Bankoff Oil Co.
Street	Box 1374
City	Great Bend
State	Ks.
Zip	67531
The above was done to satisfaction and supervision of owner agent or contractor	
Purchase Order No.	
X	<i>[Signature]</i>
	CEMENT

Perf.

Great Bend

EQUIPMENT		
Pumptrk	No. #63	Cementer Allen
		Helper Brad
Pumptrk	No. #69	Driver J.D.
Bulktrk		
Bulktrk		

Amount Ordered	155 sx 6 7/8 273
Consisting of	
Common	93 5.00 465.00
Poz. Mix	62 2.25 139.50
Gel.	3 6.75 NJC
Chloride	5 20.00 100.00
Quickset	
Sales Tax	
Handling	155 .90 139.50
Mileage	24 111.60
Sub Total	
Total 955.60	

DEPTH of Job	
Reference:	Pump trk. Chgs 360.00
	Pump trk. mileage 24.00
	1 8 7/8 Plus 40.00
	Sub Total
	Tax
	Total 424.00

Floating Equipment	
Total	\$ 1379.60
Disc	- 275.92
	\$ 1103.68

Remarks: Cement Did Circ.
 Plus was 75' deep

THANK YOU!