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1-19 77P

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-101-21,612-00-00
SW NE SE NW, SEC. 35, T. 19 S, R. 28 W/E

TECHNICIAN'S PLUGGING REPORT
Operator License # 3684
Operator: Morris Oil
Name: 132 E. Long
Address: Dighton, KS 67839

3334 feet from S section line
3094 feet from E section line
Lease Name Smeltzer Well # 1
County Lane 152.75
Well Total Depth 4700 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 215

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241
Address P.O. Box 506, Russell, KS 67665

Company to plug at: Hour: 11:30 a.m. Day: 19 Month: 1 Year: 19 92

Plugging proposal received from Tom Alm
(company name) Emphasis Oil Operations (phone) 913-483-5345

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2103-35'
1st plug at 2140' with 50 sx cement, 2nd plug at 1070' with 50 sx cement,
3rd plug at 600' with 50 sx cement, 4th plug at 240' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2 p.m. Day: 19 Month: 1 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 2140' with 50 sx cement,
2nd plug at 1070' with 50 sx cement,
3rd plug at 600' with 50 sx cement,
4th plug at 240' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

JAN 23 1992
01-23-1992
CONSERVATION DIVISION
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED
did not observe this plugging.

DATE FEB 07 1992
INV. NO. 34429

Signed Duane Rankin (TECHNICIAN) RWL

EFFECTIVE DATE
DISTRICT#
SGA?...Yes. No

1-8-92

State of Kansas
NOTICE OF INTENTION TO DRILL 101-21,612-0000

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

EXPECTED SPUD DATE: 01 10 92
month day year

SW NE SE NW Sec 35 Twp 19 S, Rg 28 EW WEST
3334 feet from (South) / North Line of Section
3094 feet from (East) / West Line of Section

Operator: License#: 3684
Name: MORRIS OIL
Address: 132 EAST LONG
City/State/Zip: DIGHTON KS. 67839
Contact Person: BRIAN D. MORRIS
Phone: 316-397-5874

IS SECTION XX REGULAR IRREGULAR?
NOTE: Locate well on the Section Plat on Reverse Side

CONTRACTOR: License # 08241
Name: EMPHASIS OIL OPERATIONS

COUNTY: LANE
LEASE NAME: SMELTZER WELL#: 1
Field Name: WILDCAT

Well Drilled For: Well Class: Type Equipment:
XX Oil Enh Rec Infield XX Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWWO Disposal XX Wildcat Cable
Seismic; # of Holes Other

Is this a Prorated/Spaced Field? yes XX no
Target Formation(s): MISSISSIPPI
Nearest lease or unit boundary: 330

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Ground Surface Elevation: N/A feet MSL
Water well within one-quarter mile: yes XX no
Public water supply well within one mile: yes XX no

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth:
Bottom Hole Location

Depth to bottom of fresh water: 75
Depth to bottom of usable water: 1175
Surface Pipe by Alternate: 1 XX 2

Length of Surface Pipe Planned to be set: 240
Length of Conductor Pipe required: NONE
Projected Total Depth: 4700

Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:
well XX farm pond other

DWR Permit#
Will Cores Be Taken? yes XX no
If yes, proposed zone: 200' Alt. II Req.

Exp. 7/3/92

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.
It is agreed that the following minimum requirements will be met:

Tom Alan

Pusher
SPUD DATE 1-10-92 INIT. CM

LENGTH SURFACE PLANNED 240

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8" @ 2-15 CONDUCTOR
ANHYDRITE T- 2103 B- 2135 ELEVATION

TD 4700' FORMATION Miss

RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 2140 Ft. W/ 50 SX

1/2 Base Anyh. @ 1180¹⁰⁷⁰ Ft. W/ 80⁵⁰ SX

1/2, 1/2 Plug @ 600²⁴⁰ Ft. W/ 50 SX

Bottom Surface @ 230 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX

WATER WELL Filt 1/2" SX (Irr. Well Pond Hauling)

JAN 23 1992
01-23-92

TECHNICIAN Su DATE 1-16-92
TYPE OF CEMENT 60/67 Flo Seal

STARTING TIME 11:30 (AM/PM) DATE 1-19-92

COMPLETION TIME 2:00 (AM/PM) DATE 1-19-92

CEMENT COMPANY Allied