

To: 1031022
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-101-21,694-00-00
NE SE NE, SEC. 27, T 19 S, R 28 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 9482

Operator: National Petroleum Reserves, Inc.
Name & Address 250 N. Rock Rd., Ste. 340
Wichita, KS 67206

1650 feet from N section line

330 feet from E section line

Lease Name Stormont Well # 1

County Lane

Well Total Depth 4670 151.78 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 280.8

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ O&A x

Other well as hereinafter indicated _____

Plugging Contractor Discovery Drilling Co. License Number 31548

Address P.O. Box 763, Hays, KS 67601

Company to plug at: Hour: 2 a.m. Day: 9 Month: 4 Year: 19 95

Plugging proposal received from Tom Alm

(company name) Discovery Drilling Co. (phone) _____

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2108-35'
1st plug at 2130' with 50 sx cement, 2nd plug at 1320' with 80 sx cement,
3rd plug at 720' with 40 sx cement, 4th plug at 300' with 40 sx cement,
5th plug at 40-0' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None x

Operations Completed: Hour: 5 a.m. Day: 9 Month: 4 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 2130' with 50 sx cement,
2nd plug at 1320' with 80 sx cement,
3rd plug at 720' with 40 sx cement,
4th plug at 300' with 40 sx cement, 5th plug at 40-0' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

(did not) observe this plugging.

DATE 4-26-95

WV. NO. 42700

Signed Steve Durrant
(TECHNICIAN)

STATE CORPORATION COMMISSION
RECEIVED
APR 14 1995
04/14-1995
CONSERVATION DIVISION
WICHITA, KANSAS

EFFECTIVE DATE: 2-20-95

State of Kansas

101-21,694-0000

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

SEAT: Yes No

Spot NE SE NE Sec 27 Twp 19 S. Rg 28 East West

Expected Spud Date 2/27/95 month day year

1,650 feet from North line of Section 330 feet from East line of Section IS SECTION X REGULAR IRREGULAR?

OPERATOR: License # 9482 National Petroleum Reserves, Inc Name: 250 N Rock Rd. #340 Address: Wichita, KS 67206 City/State/Zip: Ted C. Bredehoft Contact Person: 316-681-3515 Phone:

(NOTE: Locate well on the Section Plat on Reverse Side) County: Lane Lease Name: Stormont Well #: 1 Field Name:

CONTRACTOR: License #: 31548 Name: Emphasis Oil Operations Discovery Drilling Co.

Is this a Perated/Spaced Field? yes X no

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage X Pool Ext Air Rotary CWQ Disposal Wildcat Cable Seismic # of Holes Other

Target Formation(s): L.K.C. Nearest lease or unit boundary: 330'

If CWQ: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth:

Ground Surface Elevation: 2762' Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Depth to bottom of fresh water: 180' Depth to bottom of usable water: 1280' Surface Pipe by Alternate: 1 X 280'

Exp. 8/15/95

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met.

Pusher: Tom Allen SPUD DATE: 3-31-95 INIT. DR LENGTH SURFACE PLANNED: 280 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 2 1/2" CONDUCTOR ANHYDRITE T- 2108 B- 2135 ELEVATION TD 4670 FORMATION RAN PIPE @ 4365 - 4600 DV TOOL ALT II DONE SX Y N Ar buckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ SX Anhydrite Base @ 2130 Ft. W/ 50 SX 1/2 Base Anyh. @ 1320 Ft. W/ 80 SX 1/2, 1/2 Plug @ 220 Ft. W/ 40 SX Bottom Surface @ 300 Ft. W/ 40 SX 40' Plug @ 40-0 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX WATER WELL SX (Irr. Well X Pond Hauling) TECHNICIAN SD DATE 4-7-95 TYPE OF CEMENT 60/40 60% gel 74 # flow STARTING TIME 12:00 (AM/PM) DATE 4-9-95 COMPLETION TIME 1:00 (AM/PM) DATE 4-9-95 CEMENT COMPANY Halliburton