	ı 070865) - 2/ 171-20 /1/	, , ,		
	PORATION COMMISSION	API NUMBER 15- 110' E of	171-20,41	9000		
	ION DIVISION - PLUGGING SECTION ADO DERBY BUILDING	NW SE SE , SEC.	36 T 1	7_s, R_32_w/2		
	KANSAS 67202	990	feet from	S section line		
TECHNICIA	N'S PLUGGING REPORT	880	feet from	E section line		
Operator	11cense / 5886	Lease Name_Stri	ckert We	1-36		
Namal	Chief Drilling, Inc.	County Scott		151.12		
	224 E. Douglas, #530	thfeet				
	Wichita, KS 67202			feet		
	:	Surface Casing:	\$1ze 8 5/8	feet 291		
Abandoned	Oli Well Gas Well			_		
Other wel	1 as hereinafter indicated					
Plugging	Contractor Chief Drilling, Inc.		License Num	ber5886		
	224 E. Douglas, #530, Wichita, K					
Company t	o plug at: Hour: 10:30 a.m. Day:	21 Month:	10	Year: 19 90		
Plugging	proposal received from Marion Bu	rris				
(company	name) Chief Drilling, Inc.		(phone	316-262-3791		
were: to	fill hole with heavy mud and spot					
lst plug	at 2340' with 50 sx cement, 2nd p	lug at 1650' with	80 sx cement	,		
3rd plug	at 310' with 40 sx cement, 4th pl	ug at 40' with 10	sx cement,			
5th plug	to circulate rathole with 15 sx ce	ement.				
6th plug	to circulate mousehole with 10 sx	cement.				
_	Plugging Propo	sal Received by	Dan G	oodrow		
			(TECH	NICIAN)		
Plugging	Operations attended by Agent?: Ai	l Part_	No	one X		
Operation	s Completed: Hour: 12 p.m. Day:	Month:	10	fear: 19 <u>90</u>		
ACTUAL PL	UGGING REPORT 1st plug at 2340 wi	th 50 sx cement,				
2nd_plug	at 1650° with 80 sx cement.	···				
3rd plug	at 310° with 40 sx cement,					
4th plug	at 40' with 10 sx cement,		•			
5th plug	to circulate rathole with 15 sx ce		·································			
6th plug	to circulate mousehole with 10 sx	cement.	10-	25-90		
Remarks:	Used 60/40 Pozmix 6% gel by Allied		and Kanus			
	(If additional description is	necessary, use BAC	of this for	m.)		

\$1gned__

an Jorden (TECHNICIAN

B

State of Kansas

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

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NOTICE OF INTENTION TO DRILL 171-20, 414

Must be approved by the K.L C. five (5) days prior to commencing well

			10-5-00		7	101	TO NICI	0 7 0	,	2.6				6	ast
Expected S	Spud Dat	te month	10-5-90 day			.10'	E NW	SE S	Sec	۱۱ ۵.۶.	√P	. s, R	g .3.2	. <u>X</u> ,	lest 🗸
			,		year /			0		fee	t from :	South	line o	f Sect	ion /
OPERATOR:			5886			•	• • • • • • • •	3.0		fee	from	East l	ine of	Secti	ion 🗸
			Drilling Douglas			•	(Note	:: Locate	e well	on Sect	ion Pla	t on R	everse	Side)
			ita, Kans		202	•	County:		Scat	+					
			ouglas W.			•	County: Lease No	S	tric	kert				- 36	
			-3791				Field Na								
			5006				Is this			-	• • •				
Name:	ti Lice Ch	ense #: . ief [5886 Prilling				Target F								,
name		and a section	·	÷	• • • • • • • • • •	-	Nearest								٠٧,
Well Drill	ed For:	1	Well Class	: Type E	quipment:		Ground S								MSLV
				,,,,	quipment.	/	Domestic Municipa	l well w	ithin	one mila	•••	. yes	.Δ. no		
X. oil		Inĵ	Infiel		d Rotary 🗸		Depth to								
Gas		•		xt Aí	•		Depth to								
OW₩O Seismi				t Ca	ble		Surface								
3615///	c;	# Of ROL	.es				Length o							· • • • • •	,
If OWNO: o	ld well	informa	ition as follows	:			Length o Projecte								
							Formatio							 i	· V./
			• • • • • • • • • • • • • • • • • • • •			. ,	Water So								•••
Comp.	Date: .	• • • • • • • •	Old Total	Depth	• • • • • • • • • • • • • • • • • • • •	/				wel			oond	X. ot	her
Directions	J Devi	ated or	Horizontal well	hanai	V		OWR Perm								/
			ion:				Will Cor If yes, ;								V
	•				• • • • • • • • • • • •	•	ii yes, i	proposed	. Zone:					• • • • • •	• • •
	, ,,	/O1			AFFI	TIVADI				2501	Alt.	Il r	ieq.		
The unders	igned h	/91 ereby af	firms that the d	rilling, co	mpletion ar	nd even	itual plug	gging of	this :	vell will	l como t	z uleh	K S A	55-1	0 1
et seq.													A. J. A.		O 1,
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	275	2 元		7	;	2340 Ft.	2] ,	9	X (Irr. Well P.	DATE 10-19-90			(E)	
	~	. VE	B-23/5'C B-23/5'	DV TOOL		3		30	20	ರ ಕ		69 oh/09	Ψ̈́	Ξ	
	-	오	23. N		'	ex -		4		<u>ئ</u> ب	표			₹)	
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10 -	Ω·	A.T.	S 25 5	SX	27.	m	ins 21.0	4 <u>-</u> -		_ ;	90	i	<u>Q</u>		1
11. Burris 16-11-90	CE	ST	(1 1 2 2	@	u ou :			'nχ		3	0	E ~•	i	Ξ	≻•
	SURFACE PLANNED	⊒ 3€	AHEAD? Y PIPE 856 © E T - 2297 ' \$\sqrt{0}\$ FORMA	į į	Arbuckle Plug @ Hug./Council @	Ţ	18e	O.	ĭ E) RC		田	Ξ	Ţ	Z
(+1	JR	FI.	A II (2)	รร	ぎごり	ďΣ	B H	m o	P1	r CI	72	EF.	LI	~	16,
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er D/	H	₹VI	SEE SEE	ΞΞ	Arbuckle Plu Hug./Council	Anhydrite Base @	1/27 Base Anyh. @ 1630	_Bottom Surface	40' Plug		5	Ē	N	T	·
shk	₹G1	SEF Ser	THC RFA IYD	<u>C</u>	CC BIN	Nilling .	3636			用 张	Ξ	<u>ب</u>	T.I	ŢŢ.	ĮN.
Pusher SPUD DATE	LENGTH	RESERVE PIT STATUS- REMOVE FLUID after salt sectbbls when d	RATHOLED AHEASURFACE FIFE ANHYDRITE T- TD - (L)	RAN PIPE	Wir	ग्राम्बर, १५३	Mays	6 :	2	RAT HOLE CIRC/W WATER WELL	TECHNICIAN	TYPE OF CEMENT	STARTING TIME _D:_32(AM)PM) DATE 10	COMPLETION TIME 12.02 (AH, EY) DATE 14	CEMENT COMPANY _
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