

To: 1 09.330 9-23
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,778-00-00
App. 100' E of
S/2 NE NW, SEC. 28, T 16 S, R 21 W/4

TECHNICIAN'S PLUGGING REPORT

Operator License # 5399

Operator: American Energies Corporation
Name:
Address 155 N. Market, Ste. 710
Wichita, KS 67202

4306 feet from S section line
3200 feet from E section line

Lease Name Hiltabidle "A" Well # 3
County Ness

Well Total Depth 4290 139.42 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 247

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A

Other well as hereinafter indicated _____

Plugging Contractor Mallard JV, Inc. License Number 4958

Address P.O. Box 905, McPherson, KS 67460

Company to plug at: Hour: 8:45 p.m. Day: 23 Month: 9 Year: 1993

Plugging proposal received from Wanda

(company name) Mallard JV, Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1578-1614'

1st plug at 1620' with 50 sx cement, 2nd plug at 920' with 80 sx cement,

3rd plug at 475' with 40 sx cement, 4th plug at 270' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 10:15 p.m. Day: 23 Month: 9 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 1620' with 50 sx cement,

2nd plug at 920' with 80 sx cement, 3rd plug at 475' with 40 sx cement,

4th plug at 270' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.

INVOICE

I (XXX) / did not observe this plugging.

DATE 10-2-93

WV. NO. 38838

9-23

RECEIVED
STATE CORPORATION COMMISSION

09-28-1993
SEP 28 1993

CONSERVATION DIVISION
Wichita, Kansas

Signed _____
(TECHNICIAN)

EFFECTIVE DATE: 9-12-93

DISTRICT # 1
SEAT Yes No

State of Kansas 15-135-23,778-00-20
NOTICE OF INTENTION TO DRILL

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 1, 1993
month day year

APPROX Spot 100' E of 28
S 1/2 NE NW Sec 26 Twp 16 S. Rg 21 East West

OPERATOR: License # 5399 ✓
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, Kansas 67202
Contact Person: Alan L. DeGood, Vice-President
Phone: 316-263-5785

4290 4306 feet from South / North line of Section
2970 3200 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 4958 ✓
Name: Mallard JV, Inc.

County: Ness
Lease Name: Hiltabidle Well #: W.A. #3
Field Name:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield ... X Mud Rotary
... Gas ... Storage ... X Pool Ext. ... Air Rotary
... OUVG ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other
If OUVG: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Cherokee
Nearest lease or unit boundary: 660 560 ✓
Ground Surface Elevation: 2280 2282 ✓
Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 900 ✓
Surface Pipe by Alternate: ... 1 X 2 ✓
Length of Surface Pipe Planned to be set: (240) 200 ✓
Length of Conductor pipe required: None ✓
Projected Total Depth: 4400 ✓
Formation at Total Depth: Mississippian ✓
Water Source for Drilling Operations:
... well X farm pond ... other ✓

Directional, Deviated or Horizontal wellbores? ... yes ... no
If yes, true vertical depth:
Bottom Hole Location:
Exp. 3/7/94

DVR Permit #:
Will Cores Be Taken? ... yes X no ✓
If yes, proposed zone:

AFFIDAVIT

Printed Penn-Cong. 200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher WANDA
SPUD DATE Sept 18 1993 INIT. GB
LENGTH SURFACE PLANNED 200
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/2" @ 20217 CONDUCTOR
ANHYDRITE T- 1578 B- 1614 ELEVATION
TD 4290 FORMATION Miss.
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1620 Ft. W/ 50 SX
1/2 Base Anyh. @ 920 Ft. W/ 80 SX
1/2, 1/2 Plug @ 475 Ft. W/ 40 SX
Bottom Surface @ 270 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN SM DATE 9-21-93
TYPE OF CEMENT 60/40 6/16 1/4 1/10 5/10
STARTING TIME 8:45 (AM/PM) DATE 9-23-93
COMPLETION TIME 8:28 (AM/PM) DATE 9-23-93
CEMENT COMPANY
RECEIVED
OCT 8 1993
CONSERVATION DIVISION
Wichita, Kansas