9-25 DEC 1 5 1989

13	0
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	1 0/0/2/	1200
To:	•	API NUMBER 15- 135-20,590 -00-00
CONSERVAT	PORATION COMMISSION ION DIVISION - PLUGGING SECTION ADO DERBY BUILDING	C. SE NW, SEC. 27, T 16 S, R 21 W/X
	KANSAS 67202	3300 feet from S section line
TECHNICIA	N'S PLUGGING REPORT	3300 feet from E section line
Operator	License / 5011	Lease Name Shineman Well / 1
Names	Viking Resources	CountyNess /37.64
	120 South Market, Suite 518	Well Total Depth 4235 feet
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Wichita, KS 67202-3819	Conductor Pipe: Sizefeet
		Surface Casing: Size 8 5/8 feet 286
Abandoond	Oli Neil v Gas Well	Input WellD&A
	Viking Resources	
		License Number 5011
	120 South Market, Suite 518, Wichi	
Company to	o plug at: Hour: 11 a.m. Day:	9 Month: 25 Year:19 89
Plugging	proposal received from James Devli	n.
(company	name) Viking Resources	(phone) 316-262-2502
were: 5½"	'at 4233' PBTD 4204' Perfs at 41	44.5-4146.5' Stage collar at 1595'
1st plug	pump 500 lbs. hulls and 160 sx ATL	cement down 5½",
2nd plug	pump 10 sx ATL cement down annulus	•
		D 0 1
	Plugging Propos	Sal Received by Dan Goodrow (TECHNICIAN)
Plugging	Operations attended by Agent?: All	I X Part None
		25 Month: 9 Year:19 89
) lbs. hulls and 160 sx ATL cement down 5½".
	pressure 500 psi and shut in 0 psi.	· · · · · · · · · · · · · · · · · · ·
		us. Maximum pressure 500 psi and shut in 0 psi
2nd plug	pumped 10 sx ATL cement down annul	us. Maximum pressure 500 psi and shirt, in o psi
		\$ <u>£,142,7 1929</u>
		09-27-1989
		Vitol (Fig. Kaneas
Remarks:_	Used ATL cement by Allied. No cas	sing recovery.
NVA	1 A C N	necessary, use BACK of this form.)
	detack observe this plugging.	Siana Day Looking
+ <i>10</i>	0-2-89	Signed dan Sookin

FEB 0 9 1990

FORM CP-2/3 Rev.01-84

(TECHNICIAN)