

To: 1 090026
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

11-7
API NUMBER 15-135-23,513-00-00

NW NE SE, SEC. 19, T 16 S, R 21 W/E
2310 feet from S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5399
Operator: American Energies Corporation
Name & Address 155 N. Market, Suite 710
Wichita, KS 67202

Lease Name Cambron "B" Well # 1
County Ness 139.75
Well Total Depth 4300 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 261

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&AX _____

Other well as hereinafter indicated _____

Plugging Contractor Mallard JV License Number 4958
Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 5 p.m. Day: 7 Month: 11 Year: 1990

Plugging proposal received from Arnie Hess
(company name) Mallard JV (phone) 316-241-4640

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1581-1622'
1st plug at 1622' with 50 sx cement, 2nd plug at 902' with 50 sx cement,
3rd plug at 450' with 50 sx cement, 4th plug at 290' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 8:15 p.m. Day: 7 Month: 11 Year: 1990

ACTUAL PLUGGING REPORT 1st plug at 1622' with 50 sx cement,
2nd plug at 902' with 50 sx cement,
3rd plug at 450' with 50 sx cement,
4th plug at 290' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix. 6% gel # floseal by Halliburton.
(if additional description is necessary, use BACK of this form.)

INVOICED DO NOT observe this plugging.

DATE NOV 27 1990
INV. NO. 30024

RECEIVED
STATE CORPORATION COMMISSION
NOV 15 1990
H-15-1990
Signed _____
(TECHNICIAN)

EFFECTIVE DATE: 10-13-90

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

15-135-23,513-00-00

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 5 1990
month day year

NW NE SE 19 16 S, Rg 21 East West

OPERATOR: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, Kansas 67202
Contact Person: Alan L. DeGood
Phone: 316-263-5785

2310 feet from South line of Section
990 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 4958
Name: Mallard JV

County: Ness
Lease Name: Cambron Well #: "B" #1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
Oil Inj Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
GWO Disposal Wildcat Cable
Seismic; # of Holes

Is this a Prorated field? yes X no
Target Formation(s): Cherokee - Mississippi
Nearest lease or unit boundary: 330

If GWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Ground Surface Elevation: N/A feet MS
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 680
Surface Pipe by Alternate: 250'
Length of Surface Pipe Planned to be set:
Length of Conductor pipe required: N/A
Projected Total Depth: 4300
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
well farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

Will Cores Be Taken? yes X no
If yes, proposed zone:

Exp. 4/8/91

AFFIDAVIT

250' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Amis Leas INIT. OR

SPUD DATE 10-31-90

LENGTH SURFACE PLANNED _____

RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE @ 2 1/2 CONDUCTOR _____
ANHYDRITE T- 1581 B- 1622 ELEVATION _____

TD 4300 FORMATION _____

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX Y N

Arbuckle Plug @ _____ Ft. W/ _____ SX

Hug./Council @ _____ Ft. W/ _____ SX

Anhydrite Base @ 1622 Ft. W/ 50 SX

1/2 Base Anyh. @ 902 Ft. W/ 50 SX ^{1/4}

1/2, 1/2 Plug @ 450 Ft. W/ 50 SX ^{1/4}

Bottom Surface @ 290 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL _____ SX (Irr. Well _____) Pond _____
Hauling _____

TECHNICIAN SM DATE 10-2-90

TYPE OF CEMENT 60/40 6b 1/4 ^{1/2}

STARTING TIME 8:15 (AM/PM) DATE _____

COMPLETION TIME 1 (AM/PM) DATE 11-7-90

CEMENT COMPANY Hollman

RECEIVED
STATE CORPORATION COMMISSION
NOV 15 1990