

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/27/10

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: NA
Operator Contact Person: MIKE MITCHELL **KCC**
Phone: (316) 262-1378 **APR 27 2010**
Contractor: Name: VAL ENERGY INC. **CONFIDENTIAL**
License: 5822

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/06/2010 1/23/2010 1/24/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 069-20321-0000
County: GRAY
SE NE SE SW NE Sec. 16 Twp. 28 S. R. 30 East West
2360 feet from S / (circle one) Line of Section
1400 feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JOSSERAND Well #: 1-16
Field Name: W/C

Producing Formation: _____
Elevation: Ground: 2810 Kelly Bushing: 2820
Total Depth: 5530 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1863 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **DATA 5-5-0**
(Data must be collected from the Reserve Pit)
Chloride content 10800 ppm Fluid volume _____ bbls
Dewatering method used ALLOW TO DRY COMPLETELY

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 4/27/10
Subscribed and sworn to before me this 27th day of APRIL,
20 10.
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/11

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 28 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: FALCON EXPLORATION, INC. Lease Name: JOSSERAND Well #: 1-16
 Sec. 16 Twp. 28 S. R. 30 East West County: GRAY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>CNL/CDL/PE;DIL;SONIC;MEL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>STONE CORRAL</td> <td>1726</td> <td>1094</td> </tr> <tr> <td>LANSING A</td> <td>4242</td> <td>-1422</td> </tr> <tr> <td>STARK</td> <td>4600</td> <td>-1780</td> </tr> <tr> <td>PAWNEE</td> <td>4830</td> <td>-2010</td> </tr> <tr> <td>CHEROKEE</td> <td>4877</td> <td>-2057</td> </tr> <tr> <td>MORROW SH</td> <td>5077</td> <td>-2257</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>5097</td> <td>-2277</td> </tr> </tbody> </table>	Name	Top	Datum	STONE CORRAL	1726	1094	LANSING A	4242	-1422	STARK	4600	-1780	PAWNEE	4830	-2010	CHEROKEE	4877	-2057	MORROW SH	5077	-2257	MISSISSIPPIAN	5097	-2277
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24	1863	65/35;COMMON	600;150	4%GEL,3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

JOSSERAND #1-16
2360' FNL & 1400' FEL (NE SE SW NE)
SECTION 16-28S-30W
GRAY COUNTY, KANSAS
API #15-069-20321-0000

KCC
APR 27 2010
CONFIDENTIAL

DST #1: 2646-2772', MIS-RUN.

DST #2: 2687-2772', 5-90-75-122. WEAK BLOW ON BOTH OPENS.
RECOVERED 180' MUD AND 65' SL.WCM (92% MUD, 8% WATER). IHP 1331#
-- IFP S 56-65# -- ISIP 718# -- FFP S 93-127# -- FSIP 496# FHP
1325#. BHT 87.8⁰.

DST #3: 4595-4636', 5-90-75-150. WEAK SURFACE BLOW ON BOTH
OPENS. RECOVERED 130' GIP, 60' SL.OWCM (13% OIL, 7% WATER, 80%
MUD), 60' MCW W/VERY SLIGHT TRACE OF OIL (62% WATER, 38% MUD),
55' SL.MCW (88% WATER, 12% MUD), 10' MUD. IHP 2316# -- IFP S 40-
38# -- ISIP 1413# -- FFP S 49-107# -- FSIP 1390# -- FHP 2305#.
BHT 112⁰.

DST #4: 5243-5308', 5-75-28-0. VERY WEAK SURFACE BLOW ON FIRST
OPEN. NO BLOW ON 2ND. FLUSHED TOOL 10 MIN INTO 2ND OPEN AND JUST
GOT A SURGE BLOW. RECOVERED 5' MUD. IHP 2576# -- IFP S 41-19# --
ISIP 199# -- FFP S 32-15# -- FSIP 0# -- FHP 2564#. BHT 116⁰.

DST #5: 5314-5343', 5-80-90-150. WEAK SURFACE BLOW INCREASED TO
1/4' ON 1ST OPEN, 2ND OPEN - WEAK SURFACE BLOW, INCREASED TO 3'.
RECOVERED 65' GAS IN PIPE, 60' OF HEAVY OIL, VERY WATER CUT MUD
(20% OIL, 33% WATER, 47% MUD), IHP 2617, IFP 40-27 --ISIP 1536#
-- FFP S 39-41# -- FSIP 1416# -- FHP 2578#. BHT 122.

RECEIVED
KANSAS CORPORATION COMMISSION
APR 28 2010
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 30691

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

rCC
APR 27 2010

SERVICE POINT:
Liberal KS.

CONFIDENTIAL

DATE <u>1-08-10</u>	SEC. <u>16</u>	TWP. <u>28</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00PM</u>	JOB FINISH <u>4:30PM</u>
LEASE <u>Jesserand</u>		WELL # <u>1-16</u>	LOCATION <u>East of Coopland K.S.</u>			COUNTY <u>Ceray</u>	STATE <u>K.S.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Val Rig #2

TYPE OF JOB _____

HOLE SIZE 12 1/4 T.D. 1869

CASING SIZE 8 5/8 DEPTH 1863

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 38.

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 116 BBL

OWNER _____

CEMENT

AMOUNT ORDERED 600^{SK} Light 3% CC

1/4# Flo Seal

150^{SK} Common 3% CC

COMMON <u>150</u>	@ <u>15.45</u>	<u>2317.50</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE <u>25</u>	@ <u>58.20</u>	<u>1455.00</u>
ASC _____	@ _____	_____
<u>Light Wight 600</u>	@ <u>14.90</u>	<u>8880.00</u>
<u>Flo Seal 150</u>	@ <u>2.50</u>	<u>375.00</u>
<u>Suger 50</u>	@ <u>1.27</u>	<u>63.50</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>780</u>	@ <u>2.40</u>	<u>1872.00</u>
MILEAGE _____	@ _____	<u>2730.00</u>
		TOTAL <u>17693.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Kenny Baera

302-471 HELPER Cesar Scott

BULK TRUCK

457-239 DRIVER Mago

BULK TRUCK

472-467 DRIVER Tony

RECEIVED
KANSAS CORPORATION COMMISSION
APR 28 2010

REMARKS: THANK YOU!!!

CONSERVATION DIVISION
MICHOTA KS

SERVICE

DEPTH OF JOB _____	<u>1869ft</u>
PUMP TRUCK CHARGE _____	<u>2011.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>35</u>	@ <u>7.00</u> <u>245.00</u>
MANIFOLD <u>1</u>	@ <u>113.00</u> <u>113.00</u>
<u>Waiting Time 9hr</u>	@ <u>250.</u> <u>0</u>
_____	@ _____

TOTAL 2369.00

CHARGE TO: Falcon Exp.

STREET Box 551

CITY Russell STATE Ks ZIP 67665

PLUG & FLOAT EQUIPMENT

<u>AFU Insert 1</u>	@ <u>377</u>	<u>377.00</u>
<u>Basket 3</u>	@ <u>248</u>	<u>744.00</u>
<u>Centralizers 5</u>	@ <u>62</u>	<u>310.00</u>
<u>Rubber Plug 1</u>	@ <u>113</u>	<u>113.00</u>
_____	@ _____	_____

TOTAL 1792.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Leop Kuhw

SIGNATURE [Signature]

