

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/15/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34056

Name: MAK-J Energy Kansas, LLC

Address 1: 1600 N. Broadway, Ste. 1740

Address 2: _____

City: Denver State: CO Zip: 80202 + _____

Contact Person: Brian Disney

Phone: (303) 468-0090 **KCC**

CONTRACTOR: License # 33493

Name: American Eagle Drilling, LLC **APR 15 2010**

Wellsite Geologist: Steve Murphy **CONFIDENTIAL**

Purchaser: Plains Marketing

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover _____
- Oil _____ SWD _____ SLOW _____
- _____ Gas _____ ENHR _____ SIGW _____
- _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
- _____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

1/14/2010 1/25/2010 3/12/2010

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20868-0000

Spot Description: _____

SE NE NE NE Sec. 7 Twp. 14 S. R. 32 East West

386 Feet from North / South Line of Section

164 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Logan

Lease Name: BH Riner-Kroneberger Trust Well #: 1-7

Field Name: Wildcat

Producing Formation: Lansing, Kansas City

Elevation: Ground: 2848' Kelly Bushing: 2855'

Total Depth: 4565' KB Plug Back Total Depth: 4445' KB

Amount of Surface Pipe Set and Cemented at: 313' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 313' KB

feet depth to: Surface w/ 170 sx cmt.

Drilling Fluid Management Plan ATTN: JY 3010
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

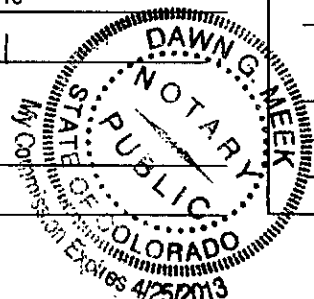
Signature: Brian R. Disney

Title: Exec. VP Engineering Date: 4/15/2010

Subscribed and sworn to before me this 15 day of April

20 10
Notary Public: Dawn D Meek

Date Commission Expires: 4/25/13



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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APR 17 11

CONSERVATION DIVISION
WICHITA, KS

Operator Name: MAK-J Energy Kansas, LLC Lease Name: BH Riner-Kroneberger Trust Well #: 1-7 **CONFIDENTIAL**
 Sec. 7 Twp. 14 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity, Micro, Dual induction, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1327'</td> <td>682</td> </tr> <tr> <td>Wabaunsee</td> <td>2754'</td> <td>-745</td> </tr> <tr> <td>Lansing</td> <td>3152'</td> <td>-1143</td> </tr> <tr> <td>Kansas City</td> <td>3224'</td> <td>-1215</td> </tr> </table>	Name	Top	Datum	Anhydrite	1327'	682	Wabaunsee	2754'	-745	Lansing	3152'	-1143	Kansas City	3224'	-1215
Name	Top	Datum														
Anhydrite	1327'	682														
Wabaunsee	2754'	-745														
Lansing	3152'	-1143														
Kansas City	3224'	-1215														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / FL	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-3/4"	8-5/8"	24#	313' (KB)	Common	170	3% CaCl, 2% Gel
PRoduction		4-1/2"	11.6#	4548' (KB)	Econ	570	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4470'-4472'	RECEIVED KANSAS CORPORATION COMMISSION APR 19 2010 CONSERVATION DIVISION WICHITA, KS	
4 spf	4458'-4461', CIBP Set at 4445'		
4 spf	4055'-4066', RBP Set at 4048'		
4 spf	4019'-4023'		

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4038'</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>4/1/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>42.5</u> Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u>0:1</u> Gravity <u>36.0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4019'-4023'</u>
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Top Stage

Customer MAK-J Energy, KANS. LLC	Lease No.	Date 1-27-10
Lease River-Kronenberg Trust	Well # 1-7	
Field Order # 171811960	Station Pratt KS	Casing 4 1/2
		Depth 2407.51
Type, Job # 4 1/2 C.S. A-11-2407.51	Formation C.M.W.	County Logan
		State KS
		Legal Description 7-14-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2		375 SK		A-COW @ 12#			5 Min.	
Depth 2407.51	Depth	From	To	Pre Pad	Max		10 Min.	
Volume 37 BBLs	Volume	From	To	Pad	Min		15 Min.	
Max Press 2000#	Max Press	From	To	Frac	Avg		HHP Used	
Well Connection P.C.	Annulus Vol.	From	To				Annulus Pressure	
Plug Depth 2407.51	Packer Depth	From	To	Flush Freshwater	Gas Volume		Total Load	

Customer Representative Roger Mosas	Station Manager Scotty	Treater Allen F. Worth
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Service Units	23443	19959	20920	14355	14284	19960	19918			
Driver Names	Worth	Chad	Rouch	EJ	McGraw	Dale	Phye			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1039					Drop opening part for DV
1115	700#				DV open pump and off truck
1125					Hook up to Rig & circ.
1500	100#			5	Start mix 375 SKs for Top Stage.
			194	20	Finish mix - Drop closing plug
1545	200#			5	Start Disp. cap. 37 1/2 BBLs
1600	2000#		37 1/2		Plug down
					Lost circ w/ 20 BBLs Disp out. Had cement to surface
					Plug Rat Hole
					Washing & pack up equip.
1700					Job complete

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CONSERVATION DIVISION
WICHITA, KS

Alwicks, Allen
Chad
Dale
ET

BASIC

energy services, L.P.

TREATMENT REPORT

1st Stage

Customer MAK-J Energy Kans, LLC	Lease No.	Date
Lease River - Kroweberg Trust	Well # 1-7	1-27-10
Field Order # 17181196A	Station Pratt KS	Casing 4 1/2
Type Job L.S.D.V.	Depth 4565'	County Logan
Formation CIVW DV @ 2407.51'	Legal Description 7-14-32	State KANS.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2"	Tubing Size 4 1/2"	Shots/Ft	1000 gal	Acid super flush II	RATE	PRESS	ISIP	
Depth 4546'	Depth	From	To 4556'	Pre Pad A-con @ 13"	Max		5 Min.	
Volume 90RBI	Volume	From	To 1505'	Pad A-con @ 14"	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To	DISP.	HHP Used		Annulus Pressure	
Plug Depth 4546'	Packer Depth 4546'	From	To	Flush water mud	Gas Volume		Total Load	

Customer Representative Roger Moses	Station Manager Scotty	Treater Allen F Worth
Service Units 28443 19959 20920 14355 14284 19960 19918		
Driver Names Worth Chad Rouch EJ McGraw Dale Pype		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
0230					murky css. Service Log American Eagle
0235					on loc. Discuss Safety, Set up Plans
0511					out of Hole w B.T Rig up to Run
					4 1/2 casing 11.6" shoe joint 37.65
					w/ float shoe + L.D. Baffle in collar.
					cent. 4-5-6-7-8-9-10-11-12-13
					14-3-15-16-17-18-19-2-20
					Basket 25, DV: 62-2407.51'
					on bottom initial css Tagged.
0935					Csg @ 4546 Hook up CIR
					+ Rotate csg - good CIR.
0950	200#		24	5	start pumping 24 BBLs super flush II
			5	5	Pump 5 BBLs H ₂ O space
			15	5 1/2	start mix 455Ks ACOW @ 13"
	250#		44	5 1/2	start mix 1505Ks ACOW @ 14.3"
					Finish mix - wash out Pump line
					Drop Latch down Plug.
1020	200#		30	6 1/2	start Disp. Pump 30 BBLs H ₂ O
			40		Pump 40 BBLs mud - cap. 70 BBLs
	400#				caught + L. Ft PSI w/ 35 BBLs
					Total Pumped.
1030	1500#		70	4 1/2	Plug down - Release PSI - O-Float OK

ALLIED CEMENTING CO., LLC. 043585

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY
1115/AD

DATE <u>1-14-10</u>	SEC. <u>17</u>	TWP. <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>1:00</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Khon Ebas</u>		WELL # <u>1-7</u>	LOCATION <u>OAKLEY 175-3W-1 1/2 S</u>		COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR AMERICAN EAGLE # 2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 317

CASING SIZE 8 5/8" DEPTH 317

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 19.2

OWNER SAME

CEMENT

AMOUNT ORDERED 175 SKS com 342

EQUIPMENT

PUMP TRUCK CEMENTER ~~ALAN~~ ALAN

431 HELPER Kelly

BULK TRUCK

377 DRIVER TERRY

BULK TRUCK

DRIVER

COMMON	<u>175</u>	@	<u>15.45</u>	<u>2703.75</u>
POZMIX	<u>—</u>	@		
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>5</u>	@	<u>58.30</u>	<u>291.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>100</u>	@	<u>24.00</u>	<u>2400.00</u>
MILEAGE		@		<u>200.00</u>
				TOTAL <u>3497.15</u>

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REMARKS:

Cement did circulate

Thank you

CHARGE TO: Max-J Energy LLC

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>317</u>		
PUMP TRUCK CHARGE	<u>1018.00</u>		
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>7.00</u> <u>140.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1158.00</u>			

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Garrett Miley

SIGNATURE _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Bid

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