

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/21/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6044

Name: Stelbar Oil Corporation, Inc.

Address 1: 1625 N. Waterfront Parkway

Address 2: Suite #200

City: Wichita State: KS Zip: 67206 + 6602

Contact Person: Roscoe L. Mendenhall

Phone: (316) 264-8378

CONTRACTOR: License # 5142

Name: Sterling Drilling Company

Wellsite Geologist: Dave Goldak

Purchaser: Plains Marketing

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

01/11/2010 01/27/2010 02/23/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 187-21157-00-00

Spot Description: _____

SW/4 - NE/4 - NW/4 Sec. 35 Twp. 30 S. R. 41 East West

710 Feet from North / South Line of Section

1425 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Stanton

Lease Name: Cheyenne Well #: 1-35

Field Name: Beauchamp Southwest

Producing Formation: Lower Keyes

Elevation: Ground: 3384' Kelly Bushing: 3397'

Total Depth: 5550' KB Plug Back Total Depth: 5495' KB

Amount of Surface Pipe Set and Cemented at: 1588'- 8 5/8" @ 1583' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INJ 4-29-10
(Data must be collected from the Reserve Pit)

Chloride content: 900 ppm Fluid volume: 1800 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall

Roscoe L. Mendenhall

Title: Vice-President / Operations Date: 04/21/2010

Subscribed and sworn to before me this 21st day of April

20 10

Notary Public: Ginger L. Kelley

(Ginger L. Kelley)

Date Commission Expires: 07/01/2012

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires 07-01-2012

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes No Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 26 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Stelbar Oil Corporation, Inc.**

Lease Name: **Cheyenne**

Well #: **1-35 APR 21 2010**

Sec. **35** Twp. **30** S. R. **41** East West

County: **Stanton**

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

1. Compensated Sonic w/Integrated Transit Time Log.
2. Array Induction Shallow Focused Electric Log.
3. Compact Photo Density Compensated Neutron Log.

Log Formation (Top), Depth and Datum Sample

Formation	Sample Top	Log Top
Atoka Shale	4870 -1473	4865 -1468
Morrow Shale	4971 -1574	4968 -1571
Mid-Morrow Sand	5097 -1700	5094 -1697
Lwr. Morrow Mkr.	5250 -1853	5248 -1851
Lwr. Morrow Sand	5304 -1907	5295 -1898
Lwr. Keyes Sand	5400 -2003	5398 -2001
Mississippian Ls	5439 -2042	5437 -2040

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	1588' - 8 5/8"	24#	1583' KB	365 sks. A-con light cement cont. 3% cc & 1/4#/sk. celloflake followed by 150 sks. Prem. Plus cement cont. 2% cc & 1/4#/sk. celloflake		
Production	7 7/8"	5533' - 5 1/2"	15.5# - J-55	5545' KB	200 sks. AA-2 expanding cement cont. 5#/sk. gilsouite, 5% cal-set, .8% FLAC & 3% KCL		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Keyes Formation / 5400' to 5410' (10')	950 gals. 15% HCL	5400 - 5410'
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TUBING RECORD: Size: **2 3/8"** Set At: **5440'** Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 03/18/2010	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 115 Gas Mcf 24 Water Bbls. 0 Gas-Oil Ratio 209 Gravity 48

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: 5400' - 5410'
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BASIC
ENERGY SERVICES

Well File

PAGE 1 of 1	TEST NO 003965	INVOICE DATE 01/15/2010
INVOICE NUMBER 1717 - 90221240		

Liberal (620) 624-2277
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Cheyenne #1-35
 O LOCATION
 B COUNTY Stanton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

SURFACE

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40139506	27808			Net - 30 days	02/14/2010
<i>For Service Dates: 01/12/2010 to 01/12/2010</i>		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040139506				KCC APR 21 2010 CONFIDENTIAL	
171700459A Cement-New Well Casing/Pi 01/12/2010 8 5/8" Surface					
A-Con Blend		365.00	EA	9.67	3,530.29 T
Premium Plus Cement		150.00	EA	8.48	1,271.40 T
Calcium Chloride		1,314.00	EA	0.55	717.44 T
Cello-flake		122.00	EA	1.92	234.73 T
WCA-1		69.00	EA	13.00	897.00 T
Top Rubber Cement Plug - 8 5/8"		1.00	EA	117.00	117.00
Sure Seal Cement Float Collar - 8 5/8"		1.00	EA	546.00	546.00
Centralizer - 8 5/8"		4.00	EA	75.40	301.60
Basket - 8 5/8"		1.00	EA	163.80	163.80
Guide Shoe - 8 5/8"		1.00	EA	197.60	197.60
Heavy Equipment Mileage		120.00	MI	3.64	436.80
Blending & Mixing Service Charge		515.00	MI	0.73	374.92
Proppant and Bulk Delivery Charge		970.00	EA	0.83	807.04
Depth Charge; 1001' - 2000'		1.00	EA	780.00	780.00
Car, Pickup or Van Mileage		40.00	MI	2.21	88.40
Service Supervisor Charge		1.00	HR	91.00	91.00
Plug Container Charge		1.00	EA	130.00	130.00

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 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,685.02
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	419.00
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	11,104.02
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00459 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-12-10 DISTRICT Liberal		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER Stelbar Oil Corp.		LEASE Cheyenne WELL NO. 1-35						
ADDRESS		COUNTY Stanton STATE KS						
CITY STATE		SERVICE CREW Arrington/Cochran						
AUTHORIZED BY Jerry Bennett JRB		JOB TYPE: 242 Cement 8 5/8 Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 1-11-10 DATE	AM	TIME
27808	12						PM	23:00
19553	12					ARRIVED AT JOB 1-12-10	AM	3:00
19828	12					START OPERATION 1-12-10	AM	14:14
19883	12					FINISH OPERATION 1-12-10	AM	15:30
						RELEASED 1-12-10	AM	16:00
						MILES FROM STATION TO WELL		40

KCC
APR 21 2010
CONFIDENTIAL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: BAD HANNA
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 101	A-Con Blend	SK	365		6789.00
CL 110	Premium Plus Cement	SK	150		2445.00
CC 109	Calcium Chloride	lb	1,314		1379.70
CC 102	Cello-flake	lb	122		451.10
CC 130	WCA-1	lb	69		1725.00
CF 105	Top Rubber Plug 8 5/8	EA	1		225.00
CF 1293	Sure Seal Cemented Float Collar 8 5/8	EA	1		1050.00
CF 1773	Centralizer 8 5/8 x 12 1/4	EA	4		580.00
CF 1903	8 5/8 Basket	EA	1		315.00
E 101	Heavy Equipment Mileage	Mi	120		840.00
CE 240	Blending & Mixing	SK	515		721.00
E 113	Prepwork & Bulk Delivery	tm	970		1552.00
CE 202	Depth Charge 100ft-200ft	thrs	1		1500.00
E 100	Pick up Mileage	Mi	40		170.00
S 003	Service Supervisor	EA	1		175.00
CE 504	Plug Container	job	1		250.00
CF 253	Guide Shoe 8 5/8	EA	1		380.00

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CONSERVATION COMMISSION

SUB TOTAL **10,685.00**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Jason Arrington</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>BAD HANNA</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Customer <i>Stelbar Oil Corp</i>	Lease No.	Date <i>1-12-10</i>
Lease <i>Cheyenne</i>	Well # <i>1-35</i>	
Field Order # <i>121700459</i>	Station <i>Liberal</i>	Casing <i>8 7/8 24</i>
Type Job <i>E42 Cement 8 7/8 Surface</i>	Depth <i>1583</i>	County <i>Stanton</i>
	Formation	State <i>KS</i>
		Legal Description <i>35-30-41</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8 24</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>1583</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Brad Shaur</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Jasen Arington</i>
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Service Units	<i>27208</i>	<i>14553</i>	<i>19828</i>	<i>19883</i>	<i>19820</i>				
Driver Names	<i>M. Cochran</i>	<i>J. Krance</i>	<i>J. Arington</i>						KCC

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:00</i>					<i>On Loc., Short Trip</i>
<i>3:05</i>					<i>Safety Meeting</i>
<i>3:40</i>					<i>Spot trucks, Rig up</i>
<i>13:59</i>					<i>Pipe on Bottom, Circ. w/ Rig</i>
<i>14:05</i>					<i>Safety Meeting</i>
<i>14:14</i>					<i>Test Lines to 2000 Psi</i>
<i>14:16</i>	<i>300</i>	<i>-</i>	<i>10</i>	<i>5.2</i>	<i>Pump water Ahead</i>
<i>14:18</i>	<i>325</i>	<i>-</i>	<i>213</i>	<i>5.2</i>	<i>Pump 365 sk A-cla @ 11.2 #</i>
<i>14:55</i>	<i>400</i>	<i>-</i>	<i>36.5</i>	<i>5</i>	<i>Pump 150 sk Premium @ 14.8 #</i>
<i>15:02</i>					<i>Drop Plug</i>
<i>15:04</i>	<i>300</i>	<i>-</i>	<i>78</i>	<i>5</i>	<i>Start Disp</i>
<i>15:21</i>	<i>525</i>	<i>-</i>	<i>20</i>	<i>2</i>	<i>Reduce Rate last 20 BLS</i>
<i>15:30</i>	<i>1000</i>	<i>-</i>			<i>Land Plug</i>
<i>15:31</i>					<i>Release Pressure</i>
<i>15:32</i>					<i>Rig down</i>
<i>16:00</i>					<i>Leave Loc.</i>
					<i>Circ. 114 BLS cement to Pit</i>

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APR 26 2010
OPERATION DIVISION
CHITA, KS

APR 21 2010
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BASIC
ENERGY SERVICES

Well A/c

PAGE 1 of 1	CUST NO 1003965	INVOICE DATE 01/29/2010
INVOICE NUMBER 1717 - 90232566		

Liberal (620) 624-2277
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Cheyene #1-35
 O LOCATION
 B COUNTY Stanton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

LONGSTRING

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40144876	12978		Net - 30 days	02/28/2010
For Service Dates: 01/28/2010 to 01/28/2010				
0040144876				
171700471A Cement-New Well Casing/Pi 01/28/2010 5 1/2" Longstring				
AA2 Cement	200.00	EA	9.83	1,965.60 T
Premium/Common	50.00	EA	8.64	432.00 T
KCL, Potassium Chloride	246.00	EA	0.81	199.26 T
FLA-115	151.00	EA	8.10	1,223.10 T
WCA-1	19.00	EA	13.50	256.50 T
Gilsonite	1,000.00	EA	0.36	361.80 T
CAF 38 Defoamer	47.00	EA	3.78	177.66 T
Auto Fill Float Shoe - 5 1/2"	1.00	EA	194.40	194.40
Latch Down Plug & Baffle - 5 1/2"	1.00	EA	216.00	216.00
Turbolizer - 5 1/2"	12.00	EA	59.40	712.80
Threadlock Compound Kit	1.00	EA	18.36	18.36
Mud Flush	500.00	EA	0.46	232.20 T
Casing Swivel Rental	1.00	EA	108.00	108.00
Heavy Equipment Mileage	80.00	MI	3.78	302.40
Blending & Mixing Service Charge	250.00	MI	0.76	189.00
Proppant and Bulk Delivery Charge	470.00	MI	0.86	406.08
Depth Charge; 5001' - 6000'	1.00	EA	1,555.20	1,555.20
Car, Pickup or Van Mileage	40.00	MI	2.30	91.80
Service Supervisor Charge	1.00	HR	94.50	94.50
Plug Container Charge	1.00	EA	135.00	135.00

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KANSAS CORPORATION COMMISSION
APR 26 2010
CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,871.66
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	305.43
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,177.09
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

KCC

APR 21 2010

FIELD SERVICE TICKET
1717 00471 A

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TICKET NO. _____

DATE OF JOB 1-28-10 DISTRICT Liberal		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER Stelbar Oil		LEASE Cheyene		WELL NO. 1-35		
ADDRESS		COUNTY Stanton		STATE KS		
CITY STATE		SERVICE CREW Arrington/Hinz				
AUTHORIZED BY Jerry Bennett JRB		JOB TYPE: Z42 Cement 5 1/2 Long string				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 1-27-10 DATE AM PM TIME
12978	18					ARRIVED AT JOB 1-27-10 AM PM 23:30
19843	12					START OPERATION 1-28-10 AM PM 13:42
19825	18					FINISH OPERATION 1-28-10 AM PM 14:51
19883	18					RELEASED 1-28-10 AM PM 15:30
						MILES FROM STATION TO WELL 40

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL105	AAZ Cement	✓ sk	200		3640.00
CL100	Premium/Cement	✓ sk	50		800.00
C700	KCL Potassium Chloride	✓ lb	246		369.00
CC124	FLA-115	✓ lb	151		2265.00
CC130	WCA-1	✓ lb	19		475.00
CC201	Gilsonite	✓ lb	1,000		670.00
CC107	CAF-38 Defoamer	✓ lb	47		328.00
CF1251	Auto Fill Float Shoe 5 1/2	✓ EA	1		360.00
CF607	Latch Down Plug & Baffle 5 1/2	✓ EA	1		400.00
CF1651	Turbalizer 5 1/2	✓ EA	12		1320.00
CF501	5 1/2 Stop Ring	EA	1		40.00
CF3000	Thread Jack	✓ EA	1		34.00
CC151	Mud Flush	✓ gal	500		430.00
CE501	Casing Survey	EA	1		200.00
E101	Heavy Equipment Mileage	Mi	80		560.00
CE240	Blending & Mixing	sk	250		350.00
E113	Proppant & Bulk Delivery	tm	470		752.00
CE206	Depth Charge 5001-6000'	4hrs	1		2880.00
E100	Pickup Mileage	Mi	40		170.00
SUB TOTAL					8871.66

CHEMICAL / ACID DATA:

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APR 26 2010

SERVICE & EQUIPMENT

%TAX ON \$

MATERIALS

%TAX ON \$

TOTAL

CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer: Stelbar Oil	Lease No.	Date
Lease: Cheyenne	Well # 1-35	1-28-10
Field Order # 171700471	Station Liberal	Casing 5/2
	Depth	County Stanton
Type Job 242 Cement 5 1/2 Lengths	Formation	State KS
		Legal Description 35-30-41

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: Rosco	Station Manager: Jerry Bennett	Treater: Jason Arrington
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Service Units	12978	19843	19825	19883	19820				
Driver Names	C. Hinz	J. Marquez	J. Arrington						KOC

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
23:30					On Loc.
1-28-10					
12:15					Pipe on Bottom, Circ w/ Rig
12:20					Spot trucks, Rig up
13:30					Safety Meeting
13:42					Test Lines to 2500 PSI
13:43	275	—	5	4	Pump water Ahead
13:45	275	—	12	4	Pump Mud Flush
13:48	275	—	5	4	Pump water Behind
13:54	0	—	4 10	2	Plug RH, MH
14:05	400	—	44	6	Pump work AA2 @ 15.6 #
14:24					Drop Plug
14:26	200	—	120	5	Start Disp
14:45	900	—	10	3	Reduce Rate
14:50	1700	—			Lead Plug
14:51					Release Pressure, Float Hold
14:55					Rig down
15:30					Leave Loc.

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