

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

4/22/12

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: MVPurchasing  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Robert Hendrix

KCC  
APR 22 2010  
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API No.: 15-163-23844 -0000  
County: Rooks

150'W of  
C E2 SW Sec 3 Twp 7 S. Rng 19  East  West  
1320 feet from  N  S (check one) Line of Section  
1830 feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: BELLERIVE "A" Well #: #1-3

Field Name: Wildcat  
Producing Formation: LKC A, K, J, I

Elevation: Ground: 2006' Kelly Bushing: 2015'  
Total Depth: 3480' Plug Back Total Depth: 3432'

Amount of Surface Pipe Set and Cemented at 227 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1527' Feet  
If Alternate II completion, cement circulated from 1527'  
feet depth to surface w/ 275 sx cmt.

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/9/2010 2/19/2010 3/24/2010  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan APRINS 4-29-10  
(Data must be collected from the Reserve Pit)

Chloride content 40,000 ppm Fluid volume 1000 bbls

Dewatering method used \_\_\_\_\_ Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 4/22/2010

Subscribed and sworn to before me this 22nd day of April

20 10  
BRENT B. REINHARDT  
Notary Public - State of Kansas  
My Appt. Expires 12/7/2011  
Brent B Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date - \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 26 2010  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: BELLERIVE "A" Well #: #1-3  
 Sec 3 Twp 7 S. R. 19  East  West County: Rooks County, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Compensated Neutron Density, Dual Induction,  
Microresistivity, Sonic Cement Bond Log, Geological Report

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
See attached information.		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	227'	60/40 Pozmix	150	2% Gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	3473'	ASC	125	2%Gel, 10%Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	POZ: 87'	60/40 Pozmix	50 sxs	6% gel, 5% CC (Lost Circulation: Plug Off Zone)
<input checked="" type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	PC: 1527'	60.40 Pozmix	275 sxs	6% gel, 14#/sx Flocele (Protect Casing)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3394-3397' (LKC 'K'), 3373-3378' (LKC J), 3353-3359' (LKC I)	AC: 2500 gals 15% FE-NE, 70 ball sealers	3397
4	3216-3222' LKC 'A'	AC: 250 gals 15% FE-NE.	3259'

TUBING RECORD Size 2 3/8" Set At 3396' Packer At None Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 3/24/10 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity
	83	0	5		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 3216-3397' LKC A,I,J,K

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ACO-1 Supplemental Information

McCoy Petroleum Corporation  
Bellerive "A" #1-3  
150'W of C E2 SW, Section 3-7S-19W  
1320' FSL & 1830' FWL  
Rooks County, Kansas  
API# 15-163-23844

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02-09-10 MIRT. Spud at 8:30 P.M. Drilled 12 1/4' surface hole and lost circulation at 87' with Vis @ 40 sec/qt, Wt @ 8.8# and LCM @ 6#. Lost 100 bbls of mud. Mixed another 240 bbls of 16# LCM and filled hole from the top. Mud level will not come up above 20' below surface.

02-10-10 TD 87'. Allied Cementing is on location. TIH open ended with drill pipe to 63' and pumped 50 sacks of 60/40 Pozmix with 5% CC. WOC for 4.5 hours. TIH with bit and tagged cement at 63'. Drilled out and had full returns. Drilled 12 1/4" hole to 226'. Deviation 1/2° at 226'. Ran 5 joints of new 8 5/8" 28# casing. Tally = 214'. Welded straps on bottom 3 joints and welded collars on 1 joints. Set at 227' KB. Cement basket at 42'. Allied cemented with 150 sacks of 60/40 Pozmix with 2% gel and 3% CC. Plug down @ 9:30 PM. Cement did circulate. WOC.

**DST #1 3172-3228' (Toronto & LKC 'A') (Log Interval: 3168-3224')**  
**Open: 30", SI: 60", Open: 60", SI: 90"**  
**1<sup>st</sup> Open: Fair blow, built to O.B.B. in 18". No blow back.**  
**2<sup>nd</sup> Open: Fair blow, built to O.B.B. in 11". Blow back after 4 min., built to 1/8".**  
**Recovered: 124' Gas in Pipe**  
**52' Slight Gas & Oil Cut Mud (5% gas, 45% oil, 50% mud)**  
**248' Slight Gas & Watery MCO (5% gas, 30% h2o, 30% mud, 35% oil)**  
**300' Total Fluid**  
**IFP: 23-91# FFP: 96-134#**  
**SIP: 902-884#**

**DST #2 3233-3274' (LKC 'C' - 'D') (Log Interval: 3229-3270')**  
**Open: 30", SI: 60", Open: 30", SI: 60"**  
**1<sup>st</sup> Open: 1/4" Surface Blow, Dead in 20 minutes. No blow back.**  
**2<sup>nd</sup> Open: No Blow. Flushed tool. 20 minutes to open. Weak surface blow. Dead in 1 minute.**  
**Recovered: 20' Oil Cut Mud (10% oil, 90% mud)**  
**IFP: 20-25# FFP: 30-34#**  
**SIP: 700-663#**

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WICHITA, KS

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*Bellerive "A" #1-3*  
*150'W of C E2 SW, Section 3-7S-19W*  
*1320' FSL & 1830' FWL*  
*Rooks County, Kansas*  
*API# 15-163-23844*

*DST #3 3351-3385' (LKC 'I' - 'J') (Log Interval: 3347-3381')*  
*Open: 30", SI: 60", Open: 60", SI: 90"*  
*1<sup>st</sup> Open: Bottom of Bucket Blow in 1.5 minutes. 4" blow back in 30 minutes, built to bottom of bucket in 30 minutes.*  
*2<sup>nd</sup> Open: Bottom of Bucket Blow in 3 minute. 4" blow back in 10 minutes, built to bottom of bucket in 35 minutes. Had gas odor at end of final shut-in.*  
*Recovered: 2,170' Gas in pipe*  
*220' Gassy Oil (5% gas, 95% oil)*  
*558' Gassy Oil (15% gas, 85% oil)*  
*310' Gassy Oil (40% gas, 60% oil)*  
*62' Gassy Mud Cut Oil (5% gas, 60% oil, 35% mud)*  
*1,150' Total Fluid*  
*IFP: 27-186# FFP: 201-402#*  
*SIP: 910-891#*

*DST #4 3456-3480' (Arbuckle) (Log Interval: 3453-3477')*  
*Open: 30", SI: 60", Open: 30", SI: 60"*  
*1<sup>st</sup> Open: Weak blow, died in 12 minutes. No blow back.*  
*2<sup>nd</sup> Open: No blow.*  
*Recovered: 5' Oil Cut Mud (10% oil, 90% mud)*  
*IFP: 17-18# FFP: 19-19#*  
*SIP: 137-62#*

02-19-10 RTD 3480'. LTD 3477'. Log-Tech logged well with Dual Induction, Neutron-Density and a Microlog. Conditioned hole and LDDP. Ran 82 jts. of YB 4 1/2" 10.5# production casing. Tally = 3477'. Set casing 4' off bottom at 3473' LTD. Shoe joint = 40.65'. PBTB 3432'. Port collar at 1528'. Centralizers on joints 1, 3, 5 and 7. Set basket below and centralizers above and below the port collar. RU Allied. Pumped 500 gals of mud flush. Cemented with 125 sx of ASC cement with 10% salt and 2% gel. Good circulation. Lift pressure = 400#. Landed plug with 1500#. Plug down at 5:00 AM. Plugged rathole with 30 sacks. Reported to Pat Stabb at the KCC. Job supervised by Dave Oller. WOCT.

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Bellerive "A" #1-3  
150'W of C E2 SW, Section 3-7S-19W  
1320' FSL & 1830' FWL  
Rooks County, Kansas  
API# 15-163-23844*

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**SAMPLE TOPS**

KB: 2015'	Depth	Datum
Anhydrite	1536	479
Topeka	2966	-951
Heebner	3167	-1152
Toronto	3188	-1173
Lansing	3209	-1194
Stark	3386	-1371
BKC	3424	-1414
Arbuckle	3468	-1453
RTD	3480	

**ELECTRIC LOG TOPS**

KB: 2015'	Depth	Datum
Anhydrite	1530	485
Topeka	2963	-948
Heebner	3163	-1148
Toronto	3188	-1173
Lansing	3204	-1189
Stark	3382	-1367
BKC	3416	-1401
Arbuckle	3466	-1451
LTD	3477	

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APR 26 2010  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 33829

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>2-19-10</u>	SEC. <u>3</u>	TWP. <u>7</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00am</u>	JOB FINISH <u>4:45am</u>
LEASE <u>Bellerive "A"</u>	WELL # <u>1-3</u>		LOCATION <u>Zurich North to Hwy 24 &amp; North</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 West North into</u>				

CONTRACTOR <u>Drilling Rig #1</u> <u>Sterling</u>	OWNER _____
TYPE OF JOB <u>Production String</u>	CEMENT _____
HOLE SIZE <u>7 7/8</u> T.D. <u>3480' LTD 3472'</u>	AMOUNT ORDERED <u>155 ASC 10% salt 2% Gel</u>
CASING SIZE <u>4 1/2</u> DEPTH <u>3477.29'</u>	<u>500gal WFR-2</u>
TUBING SIZE _____ DEPTH _____	COMMON _____ @ _____
DRILL PIPE _____ DEPTH _____	POZMIX _____ @ _____
TOOL <u>Port Collar</u> DEPTH <u>1530' to 1532'</u>	GEL <u>3</u> @ <u>20.25</u> <u>60.75</u>
PRES. MAX _____ MINIMUM _____	CHLORIDE _____ @ _____
MEAS. LINE _____ SHOE JOINT <u>40.65'</u>	ASC <u>155</u> @ <u>16.70</u> <u>2588.50</u>
CEMENT LEFT IN CSG. <u>40.65'</u>	_____ @ _____
PERFS. _____	<u>WFR-2 500</u> @ <u>1.10</u> <u>550.00</u>
DISPLACEMENT <u>54.64 Bbl</u>	_____ @ _____
EQUIPMENT	_____ @ _____
PUMP TRUCK CEMENTER <u>John Roberts</u>	_____ @ _____
# <u>417</u> HELPER <u>Matt</u>	_____ @ _____
BULK TRUCK _____	_____ @ _____
# <u>378</u> DRIVER <u>Glenn</u>	_____ @ _____
BULK TRUCK _____	_____ @ _____
# _____ DRIVER _____	_____ @ _____
	HANDLING <u>100</u> @ <u>2.25</u> <u>225.00</u>
	MILEAGE <u>Ten Mile</u> _____ <u>175.00</u>
	TOTAL <u>3599.25</u>

**REMARKS:**

Ran 82 lbs 3477.29' set @ 3475' Est. Circulation  
and circulate 1 hr on bottom. Plug with  
w/ 30sk cement. Pump 500 gal WFR-2  
Mix 125sk ASC cement, clean cement  
line and displace w/ 54.6 Bbl H<sub>2</sub>O

Land plug @ 1500 psi  
Float Did Hold! Thank You!

**SERVICE**

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>700.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>20</u> @ <u>7.00</u>	<u>210.00</u>
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	
	TOTAL <u>910.00</u>

CHARGE TO: McCoy Petroleum Corp.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**4 1/2 PLUG & FLOAT EQUIPMENT**

<u>6 - Centralizers</u> @ <u>50.00</u>	<u>300.00</u>
<u>1 - Basket</u> @ <u>160.00</u>	<u>160.00</u>
<u>1 - Float Shoe</u> @ _____	<u>350.00</u>
<u>1 - Latch Down Plug</u> @ _____	<u>335.00</u>
<u>1 - 4 1/2 Port Collar</u> @ _____	<u>197.00</u>
	TOTAL <u>3062.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES 3062.00  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
SIGNATURE Rave Allen



# ALLIED CEMENTING CO., LLC. 33842

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>3-2-10</u>	SEC. <u>3</u>	TWP. <u>7</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00am</u>	JOB FINISH <u>9:30am</u>
Bellevue "A"		WELL # <u>1-3</u>		LOCATION <u>Zurich KS North to Hwy 24 North</u>		COUNTY <u>Rock</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>1/2 West North into</u>			

CONTRACTOR Leiker Well Services  
 TYPE OF JOB Part Collar  
 HOLE SIZE 7 7/8 T.D.  
 CASING SIZE 4 1/2 DEPTH  
 TUBING SIZE 2 3/4 DEPTH 1527'  
 DRILL PIPE DEPTH  
 TOOL Part Collar DEPTH 1527'  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 4.25 Bbl  
 EQUIPMENT

PUMP TRUCK CEMENTER John Roberts  
 # 417 HELPER Matt  
 BULK TRUCK  
 # 481 DRIVER Ron  
 BULK TRUCK  
 # DRIVER

REMARKS:

Test @ 1000 psi open part collar  
Est circulation and mix 275 sk.  
Cement Displace w/ 4.25 Bbl  
H<sub>2</sub>O. Close part collar and test  
to 1000 psi. Ron Sits tubing and  
washed clean come out of hole  
with opening tool Thank You!

CHARGE TO: McCoy Petroleum Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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PRINTED NAME \_\_\_\_\_

SIGNATURE Dave Oller

OWNER (Used 275 sk cement)  
 CEMENT  
 AMOUNT ORDERED 400 sk Lite 3/4" Flo  
 COMMON @ \_\_\_\_\_  
 POZMIX @ \_\_\_\_\_  
 GEL @ \_\_\_\_\_  
 CHLORIDE @ \_\_\_\_\_  
 ASC @ \_\_\_\_\_  
Lite 275 @ 11.85 3254.75  
F.L. Seal 68 @ 2.45 166.60  
 HANDLING 138 @ 2.25 312.50  
 MILEAGE 110 sk/mile 414.00  
 TOTAL 4149.85

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 991.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 30 @ 7.00 210.00  
 MANIFOLD @ \_\_\_\_\_  
 TOTAL 1201.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_ KCC  
 \_\_\_\_\_ @ \_\_\_\_\_ APR 22 2010  
 \_\_\_\_\_ @ \_\_\_\_\_ **CONFIDENTIAL**

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 1201.00

DISCOUNT \_\_\_\_\_

IF PAID IN 30 DAYS

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