

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

ORIGINAL

4/22/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: MVPurchasing
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Robert Hendrix

KCC
APR 22 2010
CONFIDENTIAL

API No.: 15-163-23843-0000
County: Rooks
106'S & 106'W of
NE NW SE Sec 3 Twp 7 S. Rng 19 East West
2204 feet from N S (check one) Line of Section
1756 feet from E W (check one) Line of Section

Portages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: BELLERIVE "B" Well #: #1-3
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2000' Kelly Bushing: 2009'
Total Depth: 3550' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 223' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
2/23/2010 3/1/2010 3/1/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan DANN 429-D
(Data must be collected from the Reserve Pit)
Chloride content 9691 ppm Fluid volume 915 bbls
Dewatering method used _____ Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 4/22/2010

Subscribed and sworn to before me this 22nd day of April
2010
Notary Public: BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/2011
Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date - KANSAS CORP
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

APR 26 10
CONF

Operator Name: McCoy Petroleum Corporation Lease Name: BELLERIVE "B" Well #: #1-3
 Sec 3 Twp 7 S. R. 19 East West County: Rooks County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Compensated Neutron Density, Dual Induction,
Microresistivity, Geological Report

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached information.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	223'	60/40 Pozmix	150	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval None: D&A _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation
Bellerive "B" #1-3
106'S & 106'W of NE NW SE, Section 3-7S-19W
2204' FSL & 1756' FEL
Rooks County, Kansas
API# 15-163-23843

KCC
APR 22 2010
CONFIDENTIAL

02-23-10 Spud at 7:00 AM. Drilled 12 1/4" hole to 227'. Deviation 1 1/4° at 227'. Ran 5 joints of new 8 5/8" 28# casing. Tally = 212'. Welded straps on bottom 3 joints and welded collars on 1 joints. Set at 223' KB. Allied cemented with 150 sacks of 60/40 Pozmix with 2% gel and 3% CC. Plug down @ 2:15 PM. Cement did circulate. WOC.

DST #1 3360-3420' (Kansas City 'I', 'J' & 'K')
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Weak surface blow, died in 17". No return blow.
2nd Open: No blow.
Rec: 2' SOCM (10% oil, 90% mud)
IFP: 15-17# FFP: 18-19#
SIP: 304-159#

03-01-10 RTD 3550'. LTD 3550'. Log-Tech logged well with Dual Induction, Neutron-Density and a Microlog. Decision made to plug and abandon. Allied **plugged hole** with 200 sx 60/40 pozmix with 4% gel as follows: heavy mud in hole to bottom, 25 sx @ 3480', 25 sx @ 1550', 100 sx @ 900', 40 sx @ 240', 10 sx @ 0-40', and 30 sx in RH. Plugging completed at 4:15 P.M.. Orders from Marvin Mills, KCC. Released Rig @ 5:00 P.M. **FINAL REPORT.**

SAMPLE TOPS

KB: 2009	Depth	Datum
Anhydrite	1530	479
Topeka	2970	-961
Heebner	3174	-1164
Toronto	3198	-1189
Lansing	3215	-1206
Stark	3399	-1390
BKC	3427	-1428
Arbuckle	3507	-1498
RTD	3550	-1541

ELECTRIC LOG TOPS

Anhydrite	1531	478
Topeka	2969	-960
Heebner	3173	-1164
Toronto	3197	-1188
Lansing	3214	-1205
Stark	3399	-1390
BKC	3437	-1428
Arbuckle	3503	-1494
LTD	3550	-1541

RECEIVED
KANSAS CORPORATION

APR 22

CONSERVATION

ALLIED CEMENTING CO., LLC. 036345

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

KCU

SERVICE POINT:

APR 22 2010

Great Bend

DATE <i>2-23-10</i>	SEC. <i>3</i>	TWP. <i>7 S</i>	RANGE <i>19 W</i>	CALLED OUT CONFIDENTIAL	ON LOCATION	JOB START <i>1:45</i>	JOB FINISH <i>2:15</i>
LEASE <i>Belleme</i>		WELL # <i>8 1-5</i>		LOCATION <i>Webster Dam 2 1/2 N</i>		COUNTY <i>Rock</i>	STATE <i>KS</i>
OLD OR NEW (Circle one) <i>NEW</i>				WINT			

CONTRACTOR *Steering Drilling Rig #1*

TYPE OF JOB *Seabee 5.1*

HOLE SIZE *12 1/4* T.D. *227*

CASING SIZE *6 3/8* DEPTH *226*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT *13,42667*

OWNER _____

CEMENT AMOUNT ORDERED *150 gal. 38 CC 28.6/*

COMMON	<i>90</i>	@	<i>13.50</i>	<i>1215.00</i>
POZMIX	<i>60</i>	@	<i>7.55</i>	<i>453.00</i>
GEL	<i>3</i>	@	<i>20.25</i>	<i>60.75</i>
CHLORIDE	<i>5</i>	@	<i>51.50</i>	<i>257.50</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>100</i>	@	<i>2.25</i>	<i>225.00</i>
MILEAGE	<i>110/100</i>			<i>300.00</i>
TOTAL				<i>2511.25</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Shane*

181 HELPER *Alan*

BULK TRUCK

416 DRIVER *Wayne*

BULK TRUCK

_____ DRIVER _____

REMARKS:

Run 5 jets & Cardiz 1st.

Est Circulation...

Mixed 150 slcs

Cement Circ!

CHARGE TO: *McCoy Petroleum*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *LARRY W HUNT*

SIGNATURE *[Signature]*

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<i>991.00</i>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <i>50</i> @ <i>7.00</i>	<i>350.00</i>
MANIFOLD _____ @ _____	
TOTAL <i>1201.00</i>	

PLUG & FLOAT EQUIPMENT

<i>5 1/8 New Plug</i>	@	
	@	
	@	
	@	
	@	
TOTAL _____		

SALES TAX (If Any) _____

TOTAL CHARGES ~~CONFIDENTIAL~~ _____

DISCOUNT ~~CONFIDENTIAL~~ _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS COMMISSION

APR 26 2010

CO: _____ DIVISION
OKTA, KS

Thanks!

ALLIED CEMENTING CO., LLC. 33840

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>3-1-10</u>	SEC. <u>3</u>	TWP. <u>7</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 pm</u>	JOB FINISH <u>4:15 pm</u>
Belleive 'B' LEASE		WELL # <u>1-3</u>		LOCATION <u>Zurich KS North to Hwy 24 2 1/2</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>
<input checked="" type="checkbox"/> OLD OR NEW (Circle one)				<u>North West into</u>			

CONTRACTOR Sterling Drilling Company Rig #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3550'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 KH DEPTH 3503'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____	
CEMENT	
AMOUNT ORDERED	<u>230 @ 40 4% Gel 1/4 Flo</u>
COMMON	<u>138 @ 13.50 = 1863.00</u>
POZMIX	<u>92 @ 7.50 = 690.00</u>
GEL	<u>8 @ 20.25 = 162.00</u>
CHLORIDE	@ _____
ASC	@ _____
<u>Fl Seal 57</u>	<u>@ 2.45 = 139.65</u>
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
HANDLING <u>115</u>	@ <u>2.25 = 258.75</u>
MILEAGE <u>110/18/100</u>	<u>345.00</u>
TOTAL	<u>3450.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

417 HELPER Matt

BULK TRUCK

344/170 DRIVER Ron

BULK TRUCK

_____ DRIVER _____

REMARKS:

25sk @ 3503'

25sk @ 1550'

100sk @ 900'

40sk @ 240'

10sk @ 40'

30sk Rats

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>99.00</u>
EXTRA FOOTAGE @ _____	
MILEAGE <u>30</u> @ <u>7.00</u>	<u>210.00</u>
MANIFOLD @ _____	
_____ @ _____	
TOTAL	<u>1209.00</u>

CHARGE TO: McCoy Petroleum Corp

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
<u>Dry Hole Plug</u>	@ _____
_____	@ _____
TOTAL	_____

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SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE [Signature]