

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/19/12

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Val Energy
License: 5822
Wellsite Geologist: Vern Schrag

API No. 15 - 109-20876 -0000
County: Logan
SE NE SW NE Sec. 36 Twp. 14 S. R. 32 East West
2003 feet from S (N circle one) Line of Section
1353 feet from E W (circle one) Line of Section

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Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Krebs Credit Shelter Well #: 1-36
Field Name: Wildcat
Producing Formation: Lansing and Johnson
Elevation: Ground: 2664' Kelly Bushing: 2669'
Total Depth: 4414' Plug Back Total Depth: 4358'
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2172' Feet
If Alternate II completion, cement circulated from 2172'
feet depth to 3510 w/ 300 sx cmt.

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

1-24-10 2-4-10 3-5-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan AHINS 57810
(Data must be collected from the Reserve Pit)
Chloride content 8,000 ppm Fluid volume 770 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 4-19-10

Subscribed and sworn to before me this 19th day of April

20 Notary Public: KATHY L. FORD
Notary Public - State of Kansas
My Appl. Expires 10-22-10
Date Commission Expires:

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
Wireline Log Received KANSAS CORPORATION COMMISSION
Geologist Report Received MAY 12 2010
UIC Distribution CONSERVATION
WICPIT

Operator Name: Lario Oil & Gas Company Lease Name: Krebs Credit Shelter Well #: 1-36
 Sec. 35 Twp. 14 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3655	-986
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3692	-1023
List All E. Logs Run:		Hushpuckney	3985	-1316
		Marmaton	4082	-1413
		Pawnee	4148	-1479
		Cherokee Sh	4197	-1528
		Basal Penn Sst	4304	-1635
		Mississippian	4314	-1645

SONIC/MEL/CDL/CNL/PE/DIL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	264	60/40 Poz	150	2% gel, 3% cc
production		5 1/2"	15.5#	4402	AA-2 Blend	135	10# salt, 2% gel, 5# gll
DV tool				2172	A-CON	350	3% cc, 1/4# flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD 50 sx Premium Plus				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4268' - 4274'	250 gal 15% MCA	4268'- 4274'
4	4003' - 4010' Lansing L	1000 gal 15% NEFE	4268'- 4274'
		250 gal 15% MCA	4003' - 4010'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4356'			
Date of First, Resumerd Production, SWD or Enhr. 3-23-10			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	58		99		26.5	

Disposition of Gas **METHOD OF COMPLETION:** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____



PAGE 1 of 1	CUST NO 1002301	INVOICE DATE 02/05/2010
INVOICE NUMBER 1717 - 90239206		

Liberal (620) 624-2277
B LARIO OIL & GAS
I PO Box: 1093
L GARDEN CITY
T KS US 67846
O ATTN:

J LEASE NAME Krebbs Credit Shelter #1-36
O LOCATION Drilling
B COUNTY Logan
S STATE KS 2-11-10 JK
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40147454	27462	<u>AFE #10-014</u>	Net - 30 days	03/07/2010
<p><i>For Service Dates: 02/04/2010 to 02/04/2010</i></p> <p>0040147454</p> <p>171700245A Cement-New Well Casing/Pi 02/04/2010 5 1/2" DV Longstring</p> <p>AA2 Cement 135.00 EA 9.68 1,306.31 T</p> <p>A-Con Blend 250.00 EA 9.89 2,472.25 T</p> <p>Premium Plus Cement 100.00 EA 8.67 866.62 T</p> <p>Salt 679.00 EA 0.27 180.50 T</p> <p>C-15 77.00 EA 6.65 511.73 T</p> <p>C-41P 32.00 EA 2.13 68.05 T</p> <p>Gilsonite 676.00 EA 0.36 240.80 T</p> <p>Cello-flake 88.00 EA 1.97 173.11 T</p> <p>C-51 47.00 EA 13.29 624.71 T</p> <p>Calcium Chloride 893.00 EA 0.56 498.52 T</p> <p>Super Flush II 500.00 EA 0.81 406.73 T</p> <p>Turbolizer - 5 1/2" 9.00 EA 58.48 526.35</p> <p>Basket - 5 1/2" 1.00 EA 154.18 154.18</p> <p>Latch Down Plug & Assembly - 5 1/2" 1.00 EA 451.92 451.92</p> <p>Two Stage Cement Collar - 5 1/2" 1.00 EA 3,243.18 3,243.18</p> <p>Auto Fill Float Shoe - 5 1/2" 1.00 EA 191.40 191.40</p> <p>Threadlock Compound Kit 1.00 EA 18.08 18.08</p> <p>Heavy Equipment Mileage 300.00 MI 3.72 1,116.50</p> <p>Blending & Mixing Service Charge 485.00 MI 0.74 361.00</p> <p>Proppant and Bulk Delivery Charge 2,280.00 MI 0.85 1,939.52</p> <p>Depth Charge; 4001' - 5000' 1.00 EA 1,339.80 1,339.80</p> <p>Additional Stage Charge - 4 hrs 1.00 HR 1,148.40 1,148.40</p> <p>Plug Container Charge 1.00 EA 132.92 132.92</p>				

all OK
 FEB 16 2010
 [Stamp: SC, KG, HY, PV, OD, JS, KF, GV, SF, DE]

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 KANSAS CORPORATION COMMISSION
 MAY 12 2010
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	17,972.58
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	463.01
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	18,435.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00245 A

AFE-10-014

DATE OF JOB: 2-4-10 DISTRICT: 1717 DATE: TICKET NO.:

CUSTOMER: Lario Oil + Gas NEW WELL OLD WELL PROD INJ WDW CUSTOMER ORDER NO.:

ADDRESS: LEASE: Krebs Credit Shelter # 1-36 WELL NO.:

CITY: COUNTY: Logan STATE: KS

AUTHORIZED BY: J. Bennett JRB SERVICE CREW: R. Cox, J. Arkinson, M. Cochran

EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS

19816 3
27462 3
19615 2
19566 1
14355 2
14284 1

JOB TYPE: 242- 5/2 DV Pumpstring

TRUCK CALLED: 2-21-10 DATE TIME: 7:00 AM

ARRIVED AT JOB: 11:00 AM

START OPERATION: 11:00 AM

FINISH OPERATION: 11:00 AM

RELEASED: AM

MILES FROM STATION TO WELL: 150 mi

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Jay Fletcher
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL105	A#2 Cement	SK	135		2457.00
CL101	A-Pow Blend	SK	250		4650.00
CL110	Premium Plus	SK	100		1630.00
CL111	Salt				
CC103	C-15	lb	679		339.50
CC105	C-4IP		77		962.50
CC201	Gilsonite		32		12.80
CC102	Cellflake		676		452.92
CC109	Calcium Chloride		88		325.00
CC130	C-51		893		937.65
CC155	Super flush		47		1175.00
FE1051	3/2 Turbolizer	gal	500		765.00
FE1901	Basket	ea	9		99.00
FE601	Latch down plug + baffle plate		1		290.00
FE401	Two Stage DV float		1		850.00
FE1251	Auto fill float sleeve		1		61.00
FE3000	Thread lock kit		1		34.00

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WICHITA, KS
SUB TOTAL: 17,972.58

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Neil [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Jay Fletcher (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.:

Customer: Lario Oil & Gas Lease No. 1 Date: 2-4-10
 Lease: Krebs Credit Shelter Well # # 1-36
 Field Order # 00245 Station Liberal, KS 1717 Casing 52 Depth 4402.49 County Linn State KS
 Type Job 242-5 1/2 DV Longstring Formation Legal Description 36-14-32

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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size <u>52</u>	Tubing Size <u>15</u>	Shots/Ft		Acid <u>1st stage - 135 SKS</u>	RATE <u>APR 2 w/ 10% surf</u>	PRESS <u>1000</u>	ISIP <u>1060</u>	<u>-110'</u>	
Depth <u>4402.49</u>	Depth	From	To	Pre Pad <u>1.412</u>	Max <u>0.03</u>		5 Min <u>15</u>	<u>5' Gilsomile</u>	
Volume	Volume	From	To	Pad <u>250sk</u>	Min <u>1.0m - 3%</u>		10 Min <u>10</u>	<u>10' Gilsomile</u>	
Max Press	Max Press	From	To	Frac <u>100sk</u>	Avg <u>1.0m</u>		15 Min <u>15</u>	<u>15' Gilsomile</u>	
Well Connection	Annulus Vol.	From	To	100sk	HHP Used <u>19.76</u>		Annulus Pressure <u>35</u>	<u>35' Gilsomile</u>	
Plug Depth	Packer Depth	From	To	Flush <u>Presh</u>	Gas Volume		Total Load	<u>6.38</u>	

Customer Representative J. Fletcher Station Manager J. Bennett Treater A. Olivero

Service Units	Driver Names
<u>19816</u> <u>27462</u>	<u>A. Olivero</u> <u>R. Cox</u>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
11:00					on loc. - site assessment bring down drill pipe
13:30					short csg + 1st equip.
16:30					csg on bottom, break circ circ. 15hr.
18:00					switch to pumping lines, pressure test 200#
18:13	100		5	4	pump 5 bbl H ₂ O spacer
18:15	100		12	4	pump 12 bbl super flush
18:17	100		5	4	dump 5 bbl H ₂ O spacer
18:17					start mixing amt for 1st stage @ 15.0#
18:20	200		341	4.5	pump amt 4.5 bpm @ 200#
18:42	100		104	6	drop latch down plug disp csg
19:10					plug latched, float hold, drop start
19:24	950		3	2	open Dil tool @ 950#, circ 3 hrs.
22:45	100		9	4	plug rat + mouse hole w/ 25 sks
22:55	300		141	5	mix lead amt for 2nd stage @ 11.2#
23:38	300		18	5	switch to tail amt @ 14.8#
23:43					drop plug, wash pumping lines
23:45	100		52	5	disp csg
0:00	1400			0	land plug, tool hold
midnight					circ 30 bbbs of amt to surface

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CONSERVATION DIVISION
WICHITA, KS

- thank you

#00245

24-10

Carbo Oil & Gas

Knebbs Credit Shelter #1-36

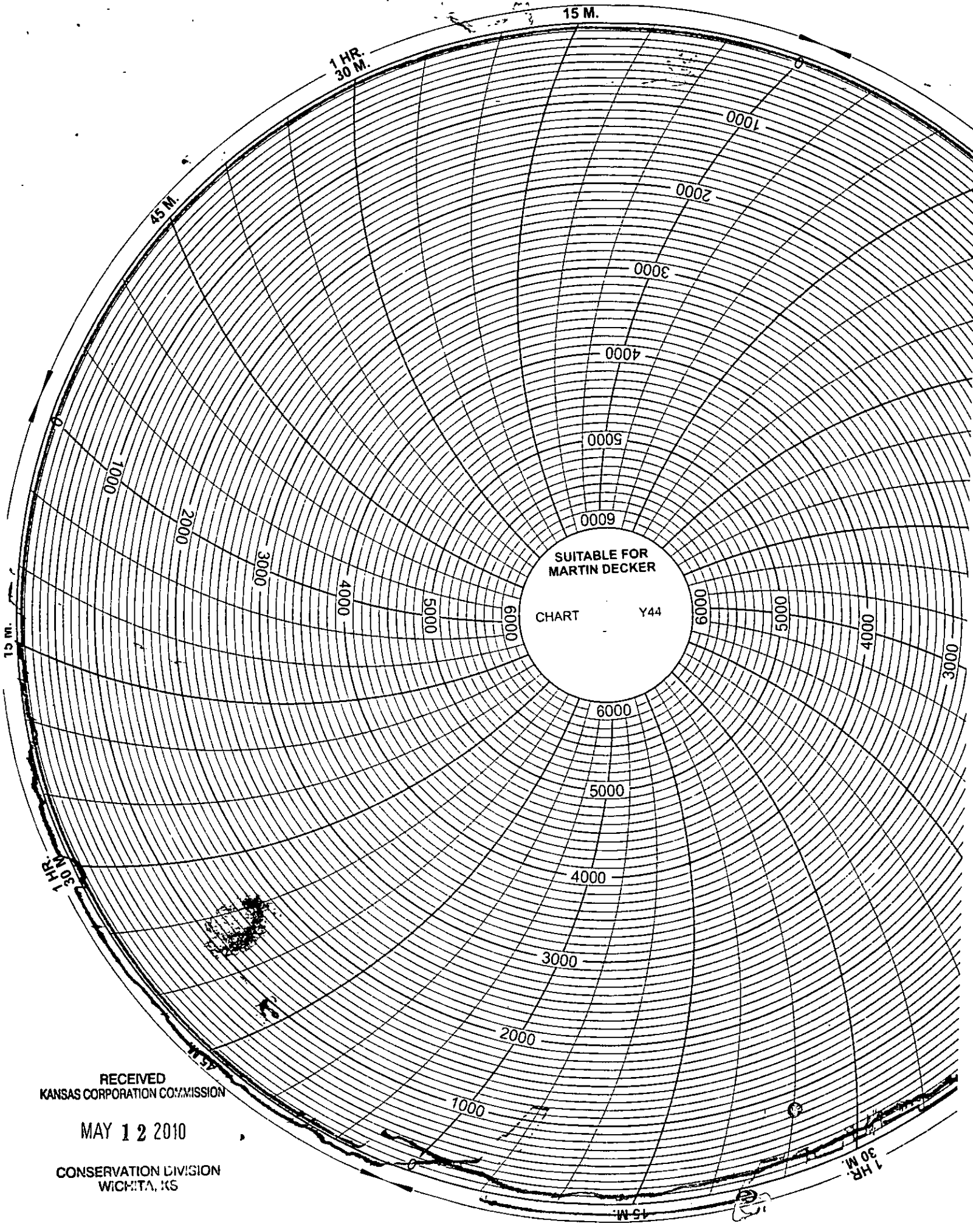
572 DU Longshy

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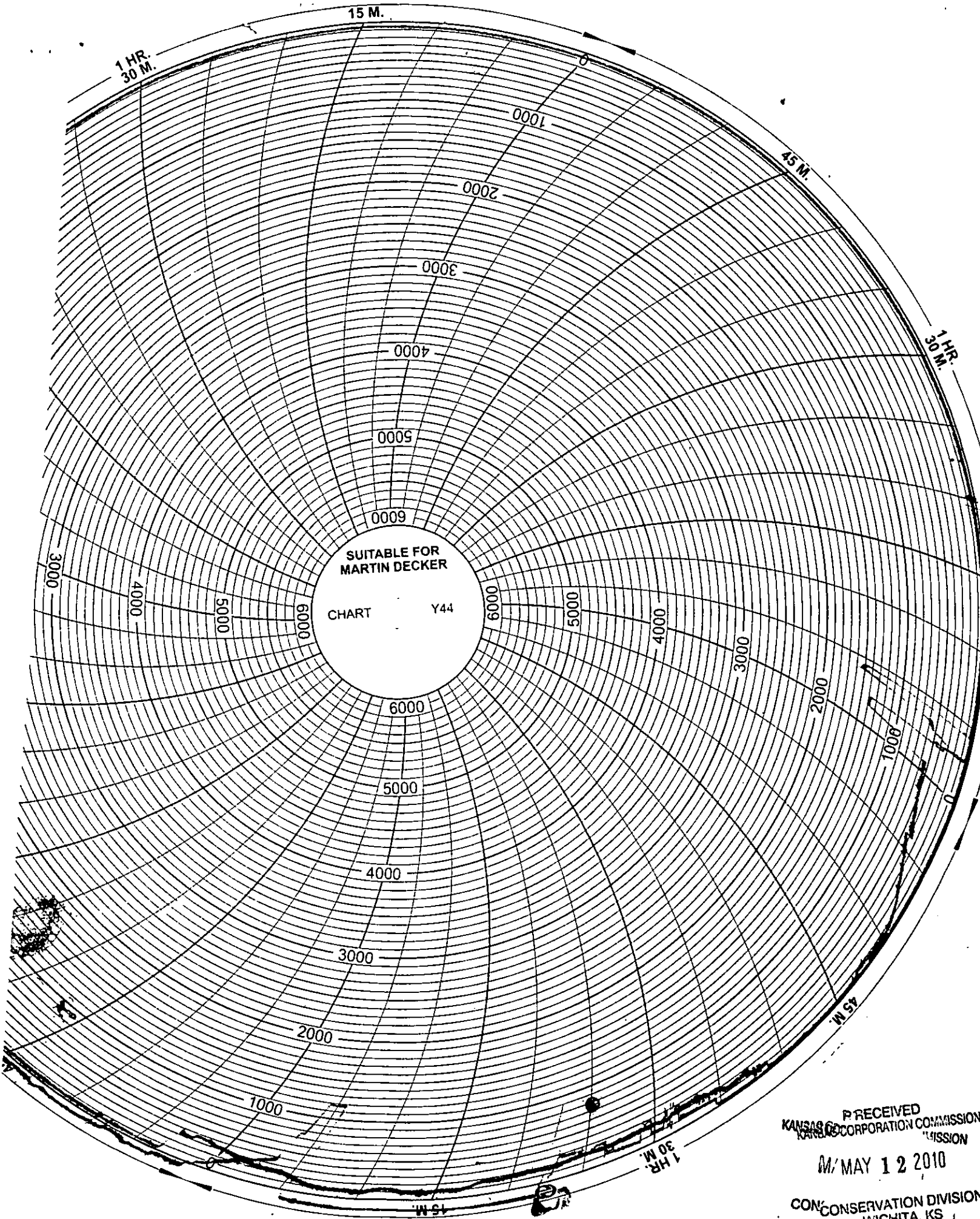


SUITABLE FOR
MARTIN DECKER
CHART Y44

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MAY 12 2010

CONSERVATION DIVISION
WICHITA, KS



SUITABLE FOR
MARTIN DECKER
CHART Y44

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MAY 12 2010
CONSERVATION DIVISION
WICHITA, KS



PAGE 1 of 1	CUST NO 1002301	INVOICE DATE 01/27/2010
INVOICE NUMBER 1717 - 90230088		

Liberal (620) 624-2277
 B LARIO OIL & GAS
 I PO Box: 1093
 L GARDEN CITY
 L KS US 67846
 T
 O ATTN:

J LEASE NAME Krebs Credit Shelter #1-36
 O LOCATION AFE-10-014 Drilling
 B COUNTY Logan
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

Cont'd no 1/29/10

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40144080	12978		Net - 30 days	02/26/2010

QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/24/2010 to 01/24/2010</i>			
0040144080			
171700470A Cement-New Well Casing/Pi 01/24/2010 8 5/8" Surface			
60/40 POZ	150.00	EA 4.20	630.00 T
Calcium Chloride	378.00	EA 0.37	138.92 T
Cello-flake	32.00	EA 1.30	41.44 T
Wooden Cement Plug - 8 5/8"	1.00	EA 56.00	56.00
Heavy Equipment Mileage	200.00	MI 2.45	490.00
Blending & Mixing Service Charge	150.00	MI 0.49	73.50
Proppant and Bulk Delivery Charge	630.00	MI 0.56	352.80
Depth Charge; 0-500'	1.00	EA 350.00	350.00
Car, Pickup or Van Mileage	100.00	MI 1.49	148.75
Service Supervisor Charge	1.00	HR 61.25	61.25
Plug Container Charge	1.00	EA 87.50	87.50

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 MAY 12 2010
 CONSERVATION DIVISION
 WICHITA, KS

Acct. GC	Expl.	FILE			
RG					
BY			FEB 01 2010		DB
BY					MM
CD	JS	KP	GV	SF	DM

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,430.16
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	51.05
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,481.21
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00470 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-24-10		DISTRICT Liberal		KCC		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Lario Oil & Gas		APR 19 2010		LEASE Krebs Credit Shelter		WELL NO. 1-36					
ADDRESS		CONFIDENTIAL		COUNTY Logan		STATE KS					
CITY		STATE		SERVICE CREW		Arrington/Hiaz					
AUTHORIZED BY Jerry Bennett		JRB		JOB TYPE: 242 Cement 2 1/2" surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 1-24-10		DATE	AM	PM	TIME
12978	3					ARRIVED AT JOB 1-24-10					3:00
19843	3					START OPERATION 1-24-10					8:00
14355	3					FINISH OPERATION 1-24-10					10:22
14284	3					RELEASED 1-24-10					10:45
						MILES FROM STATION TO WELL				100	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Randy D. [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

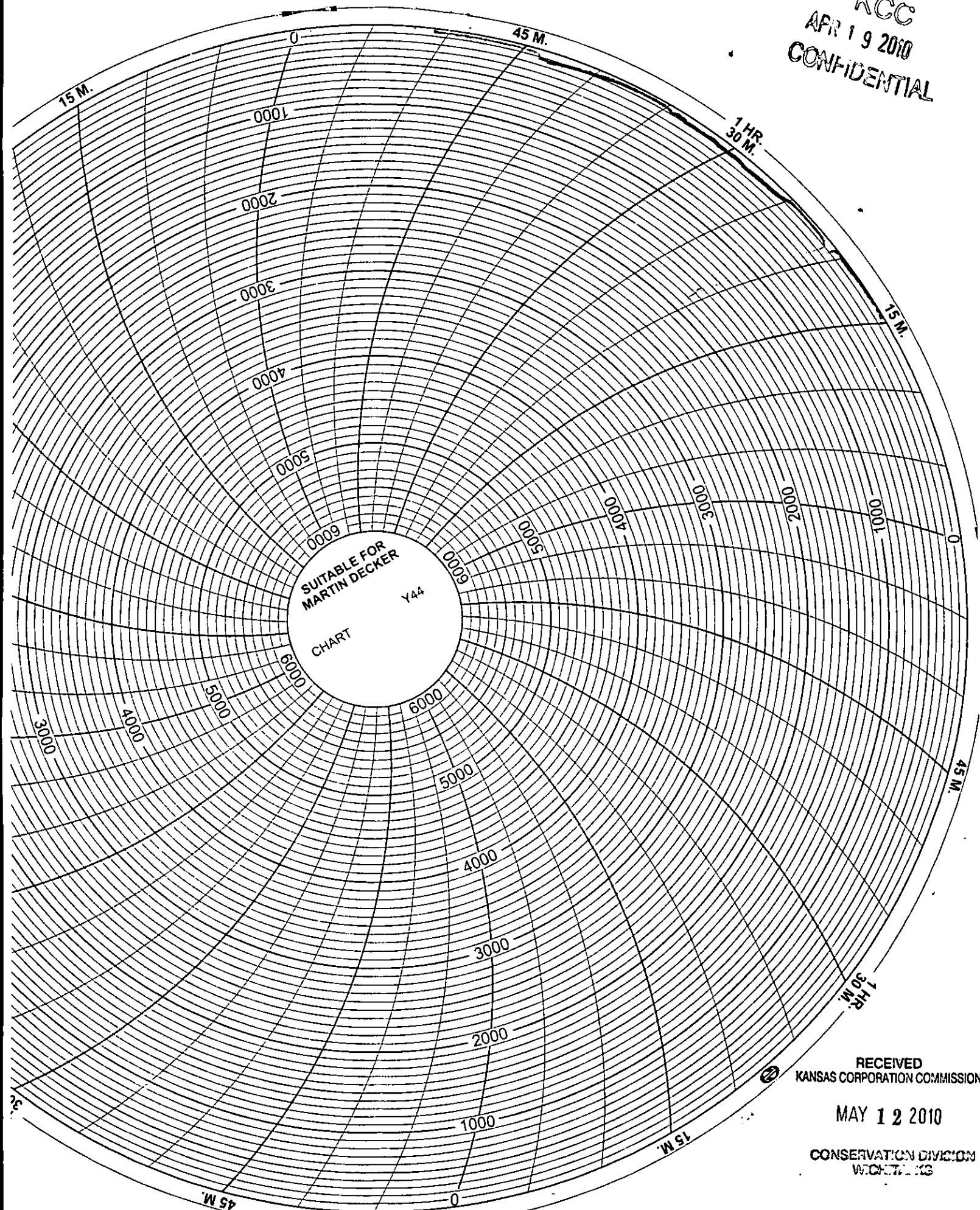
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 103	60/40 POZ	sk	150		1800.00
CC 109	Calcium Chloride	lb	378		396.93
CC 102	Cello-Flake	lb	32		118.40
CF 153	Wooten Cement Plug 2 1/2"	EA	1		112.00
E 101	Heavy Equipment Mileage	Mi	200		1400.00
CE 240	Blending & Mixing	sk	150		210.00
E 113	propant & Bulk Delivery	fm	630		10038.00
CE 200	Depth Charge 2-500'	4hrs	1		10000.00
E 100	Pick up Mileage	Mi	100		425.00
SO03	Service Supervisor	EA	1		175.00
CE 504	Plug Container	job	1		250.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 12 2010					

CHEMICAL / ACID DATA:				SUB TOTAL		2430	16
				SERVICE & EQUIPMENT		%TAX ON \$	
				MATERIALS		%TAX ON \$	
				TOTAL			

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

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WICHITA, KS