

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/21/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: NCRA
Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606

KCC
APR 21 2010
CONFIDENTIAL

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 02/10/10 | 02/18/2010 | 03/16/2010 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 171-20750-0000
County: Scott
_____ SE _____ NE _____ NW Sec. 28 Twp. 18 S. R. 31 East West
990 feet from S / (circle one) Line of Section
2,250 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Long Well #: 3D-28-1831

Field Name: Unknown
Producing Formation: Mississippi
Elevation: Ground: 2952' Kelly Bushing: 2962'
Total Depth: 4900' Plug Back Total Depth: 4815'
Amount of Surface Pipe Set and Cemented at 9 fts 8-5/8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2996' DV Tool Feet
If Alternate II completion, cement circulated from 1000
feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan AK INJ 4-21-10
(Data must be collected from the Reserve File)
Chloride content 7500 ppm Fluid volume 850 bbls
Dewatering method used Evaporation/backfill
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Regulatory Specialist Date: 04/21/2010
Subscribed and sworn to before me this 21st day of April,
20 10.
Notary Public: Elizabeth B Lauer
Date Commission Expires: 7-1-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 26 2010
CONFIDENTIAL
WICHITA, KS

Operator Name: FIML Natural Resources, LLC Lease Name: Long Well #: 3D-28-1831

Sec. 28 Twp. 18 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|--------|-------|------|---------|-------|------|---------|-------|------|----------|-------|-------|----------|-------|-------|-------------|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ArrayCompResistivity/SpectralDensity/DualSpacedNeutron/Microlog | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3661'</td> <td>-699</td> </tr> <tr> <td>Heebner</td> <td>3909'</td> <td>-947</td> </tr> <tr> <td>Lansing</td> <td>3947'</td> <td>-985</td> </tr> <tr> <td>Marmaton</td> <td>4359'</td> <td>-1397</td> </tr> <tr> <td>Cherokee</td> <td>4507'</td> <td>-1545</td> </tr> <tr> <td>Mississippi</td> <td>4578'</td> <td>-1616</td> </tr> </table> | Name | Top | Datum | Topeka | 3661' | -699 | Heebner | 3909' | -947 | Lansing | 3947' | -985 | Marmaton | 4359' | -1397 | Cherokee | 4507' | -1545 | Mississippi | 4578' | -1616 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Topeka | 3661' | -699 | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3909' | -947 | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3947' | -985 | | | | | | | | | | | | | | | | | | | | |
| Marmaton | 4359' | -1397 | | | | | | | | | | | | | | | | | | | | |
| Cherokee | 4507' | -1545 | | | | | | | | | | | | | | | | | | | | |
| Mississippi | 4578' | -1616 | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|------------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23.0 | 393' | Common | 240 | 2% gel & 3% CaCl2 |
| Production | 7-7/8" | 5-1/2" | 15.5 | 4889' | ASC | 290 | 2% gel/10% salt/25pps flo/5pps gil |
| | | | | 2996 | Lightweight | 435 | .25 pps flo & 5 pps gil |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|--|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | Mouse & rat hole | Lightweight | 45 | 0.25 pps flocele and 5.0 pps gilsonite |
| | 1000-surface | Light/reg | 150/40 | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|--|----------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| | | | | Depth |
| 2 | 4588-4594' | | Acidize w/ 750 gal 15% MCA | 4588-94' |
| 2 | 4581-4584' | | Acidize w/ 250 gal 15% MCA w/ 1% solvent | 4581-84' |
| 4 | 1000' | | Squeeze w/ 150 sxs lite cmt & 40 sxs reg cmt | 1000' |
| | | | | |

| | | | | | |
|--|-----------|---------|---|---------------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
| | | 2-7/8" | 4808' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | |
| 03/23/2010 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 82 | | 43 | | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



2347

RECEIVED
FEB 18 2010

INVOICE

Invoice Number: 121545
Invoice Date: Feb 10, 2010
Page: 1

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
FIML Natural Resources LLC
410 17th St., #900
Denver, CO 80202

KCC
APR 21 2010
CONFIDENTIAL

| Customer ID | Well Name# or Customer P.O. | Payment Terms | |
|--------------|-----------------------------|---------------|----------|
| FIML | Long 3D #28-1831 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS1-01 | Oakley | Feb 10, 2010 | 3/12/10 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|------------------------------------|------------|----------|
| 240.00 | MAT | Class A Common | 15.45 | 3,708.00 |
| 5.00 | MAT | Gel | 20.80 | 104.00 |
| 8.00 | MAT | Chloride | 58.20 | 465.60 |
| 253.00 | SER | Handling | 2.40 | 607.20 |
| 60.00 | SER | Mileage 253 sx @ .10 per sk per mi | 25.30 | 1,518.00 |
| 1.00 | SER | Surface | 1,018.00 | 1,018.00 |
| 95.00 | SER | Extra Footage | 0.85 | 80.75 |
| 60.00 | SER | Pump Truck Mileage | 7.00 | 420.00 |
| 1.00 | EQP | AFU Insert | 158.00 | 158.00 |
| 1.00 | EQP | Guide Shoe | 258.00 | 258.00 |
| 3.00 | EQP | Centralizers | 49.00 | 147.00 |
| 1.00 | EQP | Plug | 68.00 | 68.00 |

8100-145
Adam Q. Baker
D 10018

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1710.51

ONLY IF PAID ON OR BEFORE
Mar 7, 2010

| | |
|------------------------|-----------------|
| Subtotal | 8,552.55 |
| Sales Tax | 309.24 |
| Total Invoice Amount | 8,861.79 |
| Payment/Credit Applied | |
| TOTAL | 8,861.79 |

RECEIVED
KANSAS CORPORATION COMMISSION
APR 26 2010
CONSERVATION DIVISION
WICHITA, KS

- 1710.51
7151.28

ALLIED CEMENTING CO., LLC. 044478

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OKMUTS

| | | | | | | | |
|--------------------------------|-----------------------|----------------|--|------------|---------------------------|-------------------------|---------------------------|
| DATE <u>2-10-10</u> | SEC. <u>28</u> | TWP. <u>18</u> | RANGE <u>31</u> | CALLED OUT | ON LOCATION <u>3:30pm</u> | JOB START <u>9:30pm</u> | JOB FINISH <u>10:00pm</u> |
| LEASE <u>Long 30</u> | WELL # <u>28-1831</u> | | LOCATION <u>South City & Taos Rd</u> | | COUNTY <u>South</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | <u>1 1/2 S 6m</u> | | KCC | | |

CONTRACTOR Murkin #22
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 395'
 CASING SIZE 8 9/8 DEPTH 395'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 4 1/2 25
 CEMENT LEFT IN CSG. 42 22
 PERFS. _____
 DISPLACEMENT 22.47

OWNER _____
 CEMENT
 AMOUNT ORDERED 240 lbs com 3% BK
2% seal

APR 21 2010
CONFIDENTIAL

| | | | |
|----------|----------------------|----------------|-----------------------------|
| COMMON | <u>240</u> | @ <u>15.45</u> | <u>3708.00</u> |
| POZMIX | | @ | |
| GEL | <u>5</u> | @ <u>20.80</u> | <u>104.00</u> |
| CHLORIDE | <u>8</u> | @ <u>58.12</u> | <u>465.00</u> |
| ASC | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | <u>253</u> | @ <u>2.40</u> | <u>607.20</u> |
| MILEAGE | <u>10 x 1/4 mile</u> | | <u>1518.00</u> |
| | | | TOTAL <u>6402.00</u> |

EQUIPMENT
 PUMP TRUCK CEMENTER Fuzzt
 # 431 HELPER Delly
 BULK TRUCK
 # _____ DRIVER Jeany
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
cement did circulate
in cellar
Plug down @ 9:45pm
Float held.
Thanks Fuzzt crew

SERVICE

| | | | |
|-------------------|-------------|---------------|-----------------------------|
| DEPTH OF JOB | <u>395'</u> | | |
| PUMP TRUCK CHARGE | | | <u>1018.00</u> |
| EXTRA FOOTAGE | <u>95</u> | @ <u>.85</u> | <u>80.75</u> |
| MILEAGE | <u>60</u> | @ <u>7.00</u> | <u>420.00</u> |
| MANIFOLD | | @ | |
| | | @ | |
| | | @ | |
| | | | TOTAL <u>1518.75</u> |

CHARGE TO: FIMh
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | |
|---------------|----------------|----------------------------|
| 1- AFU Insert | @ | <u>158.00</u> |
| 1- Guideshoe | @ | <u>258.00</u> |
| 3- Cent | @ <u>49.00</u> | <u>147.00</u> |
| 1- Plus | @ | <u>68.00</u> |
| | @ | |
| | | TOTAL <u>631.00</u> |

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Dille
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 RECEIVED
 KANSAS CORPORATE COMMISSION
 APR 26 2010



PO BOX 31 Russell, KS 67665

2347

INVOICE

Invoice Number: 121635

Invoice Date: Feb 19, 2010

Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

| |
|--|
| Bill To: |
| FIML Natural Resources LLC 410 17th St., #900 Denver, CO 80202 |

KCC
 APR 21 2010

CONFIDENTIAL

Long 30-28-1831

| Customer ID | Well Name# or Customer P.O. | Payment Terms | |
|--------------|-----------------------------|---------------|----------|
| FIML | Long #-D #28-1831 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS1-02 | Oakley | Feb 19, 2010 | 3/21/10 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|------------------------------------|------------|----------|
| 480.00 | MAT | Lightweight Class A | 14.05 | 6,744.00 |
| 2,400.00 | MAT | Gilsonite | 0.89 | 2,136.00 |
| 120.00 | MAT | Flo Seal | 2.50 | 300.00 |
| 566.00 | SER | Handling | 2.40 | 1,358.40 |
| 55.00 | SER | Mileage 566 sx @ .10 per sk per mi | 56.60 | 3,113.00 |
| 1.00 | SER | 2 Stage - Top | 1,185.00 | 1,185.00 |

D10018
 8200-118
 Adam A. Blum
 2nd Stage

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 2967.28

ONLY IF PAID ON OR BEFORE
 Mar 16, 2010

| | |
|------------------------|------------------|
| Subtotal | 14,836.40 |
| Sales Tax | 578.34 |
| Total Invoice Amount | 15,414.74 |
| Payment/Credit Applied | |
| TOTAL | 15,414.74 |

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 26 2010

CONSERVATION DIVISION
 WICHITA, KS

- 2967.28
 12,447.46

ALLIED CEMENTING CO., LLC. 044486

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

| | | | | | | | |
|--------------------------------|---------|-----------------------|---------------|------------|-------------|-----------|------------|
| DATE | SEC. | TWP. | RANGE | CALLED OUT | ON LOCATION | JOB START | JOB FINISH |
| 2-19-10 | 28 | 18 | 31 | | 3:00pm | 11:45am | 12:45am |
| LEASE | WELL # | LOCATION | | COUNTY | STATE | | |
| Long 3-D | 28-1831 | Scott City - Truss Rd | | Scott | KS | | |
| OLD OR <u>NEW</u> (Circle one) | | | 1 1/2 S. 21 N | | | | |

APR 21 2010

CONTRACTOR Unit # 22

TYPE OF JOB 2-stage Top

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH 2995 29

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 71.2

OWNER _____

CONFIDENTIAL

CEMENT

AMOUNT ORDERED 480 SKS LITE

5x Gilsonite 15R 114x 810 seal

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Kelly

BULK TRUCK

396 DRIVER Darwin

BULK TRUCK

377 DRIVER Jerry

| | | | |
|-------------------------|---|--------------|-----------------|
| COMMON | @ | | |
| POZMIX | @ | | |
| GEL | @ | | |
| CHLORIDE | @ | | |
| ASC | @ | | |
| <u>Lite</u> | @ | <u>14.02</u> | <u>6744.00</u> |
| <u>Gilsonite 2400</u> | @ | <u>.89</u> | <u>2136.00</u> |
| <u>810 seal 120</u> | @ | <u>2.50</u> | <u>300.00</u> |
| HANDLING <u>566</u> | @ | <u>2.40</u> | <u>1358.40</u> |
| MILEAGE <u>110.5 km</u> | | | <u>3113.00</u> |
| TOTAL | | | <u>13651.40</u> |

REMARKS:

Mix 15 SKS in MH - mix 30 SKS in RH

Mix 435 SKS cement washout pump

lines. Drop plug & displace to

DU Tool. Close Tool @ 1500'

800' h. 8'. Cement did not circulate

Plug down @ 11:45 am

Thanks for info

SERVICE

| | | | |
|-------------------|---|----------------|----------------|
| DEPTH OF JOB | | <u>2995 29</u> | |
| PUMP TRUCK CHARGE | | | <u>1185.00</u> |
| EXTRA FOOTAGE | @ | | |
| MILEAGE <u>55</u> | @ | <u>7.00</u> | <u>N/C</u> |
| MANIFOLD | @ | | |
| TOTAL | | | <u>1185.00</u> |

CHARGE TO: F&M

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | | |
|-------|---|--|--|
| _____ | @ | | |
| _____ | @ | | |
| _____ | @ | | |
| _____ | @ | | |
| _____ | @ | | |

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

PRINTED NAME Gary Duke DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature] APR 26 2010

REC'D KANSAS CORPORATION



PO BOX 31 Russell, KS 67665

2347

RECEIVED
FEB 26 2010

INVOICE

Invoice Number: 121634

Invoice Date: Feb 18, 2010

Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

| |
|--|
| Bill To: |
| FIML Natural Resources LLC 410 17th St., #900 Denver, CO 80202 |

KCC
APR 21 2010
CONFIDENTIAL

| Customer ID | Well Name# or Customer P.O. | Payment Terms | |
|--------------|-----------------------------|---------------|----------|
| FIML | Long 3-D #28-1831 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS1-02 | Oakley | Feb 18, 2010 | 3/20/10 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|------------------------------------|------------|----------|
| 5.00 | MAT | Gel | 20.80 | 104.00 |
| 290.00 | MAT | ASC Class A | 18.60 | 5,394.00 |
| 32.00 | MAT | Salt | 23.95 | 766.40 |
| 1,450.00 | MAT | Gilsonite | 0.89 | 1,290.50 |
| 73.00 | MAT | Flo Seal | 2.50 | 182.50 |
| 500.00 | MAT | WFR-2 | 1.27 | 635.00 |
| 375.00 | SER | Handling | 2.40 | 900.00 |
| 55.00 | SER | Mileage 375 sx @ .10 per sk per mi | 37.50 | 2,062.50 |
| 1.00 | SER | 2 Stage - Bottom | 2,185.00 | 2,185.00 |
| 55.00 | SER | Pump Truck Mileage | 7.00 | 385.00 |
| 1.00 | EQP | Sure Seal Float Collar | 418.00 | 418.00 |
| 1.00 | EQP | Sure Seal Float Shoe | 349.00 | 349.00 |
| 2.00 | EQP | Basket | 161.00 | 322.00 |
| 1.00 | EQP | D V Tool | 2,832.00 | 2,832.00 |
| 25.00 | EQP | Centralizers | 35.00 | 875.00 |
| 1.00 | EQP | Lock Ring | 29.00 | 29.00 |

D10018
8200-118
Adam G. Bl...
"1st stage"

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 3745.98

ONLY IF PAID ON OR BEFORE
Mar 15, 2010

| | |
|------------------------|------------------|
| Subtotal | 18,729.90 |
| Sales Tax | 831.44 |
| Total Invoice Amount | 19,561.34 |
| Payment/Credit Applied | |
| TOTAL | 19,561.34 |

RECEIVED
KANSAS CORPORATION COMMISSION

APR 26 2010

CONSERVATION DIVISION
WICHITA, KS

- 3745.98

15,815.36

237

ALLIED CEMENTING CO., LLC. 044485

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 21 2010
CONFIDENTIAL

SERVICE POINT:
OKMUKS
2-19-10

| | | | | | | | |
|--------------------------------|------------|----------------|-------------|--------------------------------|-----------------------|---------------------|----------------------|
| DATE 2-18-10 | SEC. 2F | TWP. 18 | RANGE 31 | CALLED OUT | ON LOCATION 3:00pm | JOB START 5:30am | JOB FINISH 6:30am |
| LEASE 3-10 | | WELL # 28-1831 | | LOCATION Scott City E. Taos Rd | | COUNTY Scott | STATE KS |
| OLD OR <u>NEW</u> (Circle one) | | | | 1125 en | | | |

CONTRACTOR Murphy #72
 TYPE OF JOB 2-stage - Bottom
 HOLE SIZE 7 1/8 T.D. 4900'
 CASING SIZE 5 1/2 15.5 DEPTH 4889'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL D U Tool #46 DEPTH 2995'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 71.2 mud - 44.0 water

OWNER _____
 CEMENT
 AMOUNT ORDERED 290SKS ASC 290cell
1090gal 1/2" G. 1/2" 114" Original
500gal WFAI
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL 5 @ 20.80 104.00
 CHLORIDE _____ @ _____
 ASC 290 @ 18.60 5394.00
 SALT 32 @ 23.95 766.40
 Galsomite 1450 @ .89 1290.00
 Glo-seal 73 @ 2.50 182.50
 WFAI 500gal @ 1.27 635.00
 HANDLING 375 @ 2.40 900.00
 MILEAGE .1045 mile 2062.50
 TOTAL 11334.90

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
 # 431 HELPER 12ally
 BULK TRUCK
 # 373 DRIVER Timmy Lee Remp
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pump 500gal WFAI mix 290SKS
cement, wash pump lines, drop plus
& displace to float collar, 1200'
hit 1600' land float hold
Plug down @ 6:30 am. Drop pump
Oper. Tool @ 1300'. Circ 4 has
Thanks Fuzzy crew

SERVICE

DEPTH OF JOB 4889'
 PUMP TRUCK CHARGE 2185.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 55 @ 7.00 385.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 2570.00

CHARGE TO: FIML
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

5 1/2 {
 1- surseal float collar (W) 418.00
 1- surseal float shoe @ (W) 349.00
 2- Baskets @ 161.00 322.00
 1- D U Tool @ _____ 2932.00
 25-cent @ 35.00 875.00
 1- logging @ 29.00 29.00
 TOTAL 4825.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Duke
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

KANSAS CORPORATION COMMISSION
 APR 26 2010
 CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO: **FIML**

ADDRESS

CITY, STATE, ZIP CODE

KCCG
APR 21 2010
CONFIDENTIAL

TICKET
18341

PAGE 1 OF 1

| | | | | | | | |
|---|---|--|---|--------------------|--|------------------------|-------|
| SERVICE LOCATIONS 1. Ness City KS | WELL/PROJECT NO. 3-D | LEASE Long | COUNTY/PARISH Scott | STATE KC | CITY Ness City | DATE 3/10/10 | OWNER |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES | CONTRACTOR Chagenne Well Service | RIG NAME/NO. | SHIPPED VIA | DELIVERED TO Gregston | ORDER NO. | |
| 3. | WELL TYPE Oil | WELL CATEGORY Development | JOB PURPOSE Re-permit/Lease Renewal | WELL PERMIT-NO. | WELL LOCATION Gregston 2 W 1/4 SE int. | | |
| 4. | REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UM | | UNIT PRICE | AMOUNT |
|--|-------------------------------------|------------|------|----|------------------------------|--------|--|------|------|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE Trk #114 | 60 | | | | 5.00 | 300.00 |
| 577 | | 1 | | | Pump Charge Shallow Square | 1 | | 1000 | ft | 850.00 | 850.00 |
| 581 | | 1 | | | Service Large Cement | 250 | | | skts | 1.50 | 375.00 |
| 583 | | 1 | | | Drainage | 738.54 | | | TM | 1.00 | 738.54 |
| 330 | | 1 | | | Swift Multi-Density Standard | 150 | | | skts | 14.00 | 2100.00 |
| 276 | | 1 | | | Flocele | 38 | | | lbs | 1.50 | 57.00 |
| 289 | | 1 | | | Sand | 2 | | | cks | 25.00 | 50.00 |
| 290 | | 1 | | | D-Air | 2 | | | gal | 35.00 | 70.00 |
| RECEIVED KANSAS CORPORATION COMMISSION APR 26 2010 CONSERVATION DIVISION WICHITA, KS | | | | | | | | | | | |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED **3-12-10** TIME SIGNED **0830** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL |
|---|-------|------------|-----------|------------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | 4540.54 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TAX |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | TOTAL |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Brett Corcoran*

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-12-10 PAGE NO.

CUSTOMER **FIML** WELL NO. **3-0** LEASE **Long ~~3-0~~** JOB TYPE **Squeezeflts. Lin. Cond.** TICKET NO. **18341**

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 0830 | | | | | | | On Location 2 7/8 x 5 1/2 15.5# RBP-1974' TOC'790' KCC T86-1912' APR 21 2010 Perfs-1000' CONFIDENTIAL |
| | 0840 | | 44 | ✓ | | | 1000 | Load Hole-Test Plug-Held |
| | 0900 | | 10 | ✓ | | | | Spot 2sks Sand Pull T86- Out to Perforate |
| | 1045 | 2 1/4 | | ✓ | | | 400 | Injection Rate - Good R low |
| | 1150 | 2 1/2 | | ✓ | | | 400 | Start Cement 11.2pps |
| | | 3 | 61 | ✓ | | | 300 | Cement to Surface - Heavy Cement 15.0pps |
| | 1220 | | 72 | ✓ | | | 200 | Shut Down Start Displacement |
| | | | 19 | ✓ | | | 400 | Shut Down - Shut in 150sks Total - 40sks to pit Wash Truck TOC(w) 790' Drillon 3-15-10 |
| | 1300 | | | | | | | Job Complete Thank you Brett, Dave + Russ |

RECEIVED
KANSAS CORPORATION COMMISSION

APR 26 2010

CONSERVATION DIVISION
WICHITA, KS