

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/14/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 7000
Address 2: _____
City: Wichita State: Ks Zip: 67202 + 1821
Contact Person: M.L. Korhage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: Ken LeBlanc

KCC
APR 14 2010
CONFIDENTIAL

Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/27/2009 1/11/2010 1/11/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 057-20660-00-00
Spot Description: N/2-NW-NW-NW
N/2 NW NW NW Sec. 7 Twp. 29 S. R. 22 East West
100 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Clevenger Well #: 1-7
Field Name: Wildcat
Producing Formation: D&A
Elevation: Ground: 2518 Kelly Bushing: 2530
Total Depth: 5348 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 606 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ANN 4-21-10
(Data must be collected from the Reserve Pit)
Chloride content: 18.100 ppm Fluid volume: 1100 bbls
Dewatering method used: Allow to dry by evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M. L. Korhage
Title: Geologist Date: 4/14/2010

Subscribed and sworn to before me this 14th day of April
20 10

Notary Public: Yolanda Eubanks
Date Commission Expires: _____
YOLANDA EUBANKS
NOTARY PUBLIC
STATE OF KANSAS
EXPIRES 10-9-13

RECEIVED
KANSAS CORPORATION COMMISSION
KCC Office Use ONLY
APR 15 2010
letter of Confidentiality Received
If Denied, Yes Date: _____
CONSERVATION DIVISION
WICHITA, KS
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Clevenger Well #: 1-7
 Sec. 7 Twp. 29 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density/Neutron, Micro-log, and Sonic log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Brown Limestone</td> <td>4539</td> <td>(-2009)</td> </tr> <tr> <td>Lansing</td> <td>4550</td> <td>(-2020)</td> </tr> <tr> <td>Stark Shale</td> <td>4902</td> <td>(-2372)</td> </tr> <tr> <td>Pawnee</td> <td>5094</td> <td>(-2564)</td> </tr> <tr> <td>Cherokee Shale</td> <td>5142</td> <td>(-2612)</td> </tr> <tr> <td>Base Penn Limestone</td> <td>5240</td> <td>(-2710)</td> </tr> <tr> <td>Mississippian</td> <td>5262</td> <td>(-2732)</td> </tr> </table>	Name	Top	Datum	Brown Limestone	4539	(-2009)	Lansing	4550	(-2020)	Stark Shale	4902	(-2372)	Pawnee	5094	(-2564)	Cherokee Shale	5142	(-2612)	Base Penn Limestone	5240	(-2710)	Mississippian	5262	(-2732)
Name	Top	Datum																							
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Mississippian	5262	(-2732)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	606'	65/ 35 Poz	175	
" "					Class A Common	100	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0' / perf @ 403'	Class A	300 sx	3% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. Dry and Abandoned	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 037084

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 14 2010

SERVICE POINT:

Medicine Lodge

CONFIDENTIAL

DATE <u>12-27-09</u>	SEC <u>7</u>	TWP. <u>29S</u>	RANGE <u>22W</u>	CALLED OUT <u>3:30p.m.</u>	ON LOCATION <u>8:00p.m.</u>	JOB START <u>1:00A.m.</u>	JOB FINISH <u>2:00A.m.</u>
LEASE <u>Cleenger</u>		WELL # <u>1-7</u>	LOCATION <u>Kingsdown, kn, 1N, 1W</u>			COUNTY <u>Ford</u>	STATE <u>KO,</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke 1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 608'
 CASING SIZE 8 3/8 DEPTH 608'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42'
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 36 BBLs fresh H₂O

EQUIPMENT

PUMP TRUCK CEMENTER Mark C.
 # 32 HELPER David F.
 BULK TRUCK
 # 421-251 DRIVER MATT T.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

2 pe on bottom, lateuk Cill, Pump 3
 fresh mix 175x Lite mix 100x
 A3 2/4 + 2 2/4 gel, Release plug, Dip.
 w/ fresh H₂O, Seal Lift Bump plug
 300 over @ 36 BBLs, Shut in
 Cement did Cill

CHARGE TO: Vincent Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Godfrey
 SIGNATURE Mike Godfrey

OWNER Vincent Oil & Gas
 CEMENT
 AMOUNT ORDERED 175x 605, 35, 6+39cc
 + 1/4 # 1/4 Seal 100.5x A+39cc + 2 1/2
 gel.

COMMON <u>Class A 100</u>	@	<u>13.50</u>	<u>1350.00</u>
POZMIX _____	@	_____	_____
GEL _____	@	<u>20.25</u>	<u>40.50</u>
CHLORIDE _____	@	<u>51.50</u>	<u>463.50</u>
ASC _____	@	_____	_____
<u>Lite</u>	@	<u>12.70</u>	<u>2222.50</u>
<u>Elo-Seal</u>	@	<u>2.25</u>	<u>96.75</u>
RECEIVED	@	_____	_____
KANSAS CORPORATION COMMISSION	@	_____	_____
APR 15 2010	@	_____	_____
CONSERVATION DIVISION	@	_____	_____
WICHITA, KS	@	_____	_____
HANDLING _____	@	<u>2.25</u>	<u>225.00</u>
MILEAGE _____	@	<u>1.00</u>	<u>100.00</u>
TOTAL			<u>4498.25</u>

SERVICE

DEPTH OF JOB <u>608'</u>			
PUMP TRUCK CHARGE _____			<u>991.00</u>
EXTRA FOOTAGE _____	@	_____	_____
MILEAGE _____	@	<u>7.00</u>	<u>70.00</u>
MANIFOLD _____	@	_____	_____
TOTAL			<u>1061.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-Rubber plug</u>	@	<u>113.00</u>	<u>113.00</u>
<u>1-Bottle plate</u>	@	<u>68.00</u>	<u>68.00</u>
TOTAL			<u>181.00</u>

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 037085

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

K.C.
APR 14 2010

SERVICE POINT:
Medicine Lodge, KS

DATE <i>12-28-09</i>	SEC <i>7</i>	TWP. <i>24S</i>	RANGE <i>22W</i>	CONFIDENTIAL	ON LOCATION <i>8:00 A.M</i>	JOB START <i>12:00 P.M</i>	JOB FINISH <i>11:00 P.M</i>
LEASE <i>Cleveser</i>	WELL # <i>1-7</i>		LOCATION <i>Kingsdown 1N, 1W</i>			COUNTY <i>Ford</i>	STATE <i>KS</i>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Dural*

TYPE OF JOB *Perf. Squeeze*

HOLE SIZE *17 1/4* T.D. *608'*

CASING SIZE *8 3/8* DEPTH *608'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *750#* MINIMUM _____

MEAS. LINE _____ SHOE JOINT *42*

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *25 BBLS*

OWNER *Vincent*

CEMENT

AMOUNT ORDERED *300SX A + 390cc*

EQUIPMENT

PUMP TRUCK CEMENTER *MARCC*

300-2165 HELPER *David W.*

BULK TRUCK

421-251 DRIVER *Ron G.*

BULK TRUCK

_____ DRIVER _____

COMMON <i>Class A 300@</i>	<i>13.50</i>	<i>4050.00</i>
POZMIX _____ @ _____		
GEL _____ @ _____		
CHLORIDE <i>11</i> @ <i>51.50</i>	<i>566.50</i>	
ASC _____ @ _____		
RECEIVED KANSAS CORPORATION COMMISSION		
APR 15 2010		
CONSERVATION DIVISION WICHITA, KS		
HANDLING <i>300 @ 2.25</i>	<i>675.00</i>	
MILEAGE <i>300 @ 106.10</i>	<i>300.00</i>	
TOTAL		<i>5591.50</i>

REMARKS:

Run temp survey, cement @ 529'
Perf @ 403', Circ. hole.
Mix 300SX A + 390cc.
Disp 25 BBLS.
Shut in
Cement did OK.

SERVICE

DEPTH OF JOB <i>608'</i>		
PUMP TRUCK CHARGE _____	<i>991.00</i>	
EXTRA FOOTAGE _____ @ _____		
MILEAGE <i>10 @ 7.00</i>	<i>70.00</i>	
MANIFOLD _____ @ _____		
_____ @ _____		
_____ @ _____		

TOTAL *1061.00*

CHARGE TO: *Vincent Oil & Gas*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1-Rubber plug</i>	<i>@ 113.00</i>	<i>113.00</i>
_____ @ _____		
_____ @ _____		
_____ @ _____		
_____ @ _____		

TOTAL *113.00*

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE *Pat Livingston*

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., LLC. 036962

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 14 2010
CONFIDENTIAL

SERVICE POINT:
Medicine Lodge, KS
1-11

DATE 1-10-10	SEC. 7	TWP. 29S	RANGE 270	CALLED OUT 2:00pm	ON LOCATION 10:00pm	JOB START 10:30pm	JOB FINISH 1:00 Am
LEASE Pleacoser	WELL # 1-7	LOCATION Kingsdown, ks 1 north			COUNTY Fort	STATE KS	
OLD OR NEW (Circle one)		1 West, South Side					

CONTRACTOR Duke H1
 TYPE OF JOB Rotary Plus
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 8 5/8 DEPTH 600'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 1550'
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 3 bbls water, 12 bbls mud

OWNER Vincent Oil Co.
 CEMENT
 AMOUNT ORDERED 250sx 60' 40' 4% 60' (used 210sx)

EQUIPMENT
 PUMP TRUCK CEMENTER Derio F
#471-302 HELPER Scott P.
 BULK TRUCK
#364 DRIVER Matt T
 BULK TRUCK
 # DRIVER

COMMON	<u>A 126 sx @ 13.50</u>	<u>1701.00</u>
POZMIX	<u>84 sx @ 7.55</u>	<u>634.20</u>
GEL	<u>7 sx @ 20.25</u>	<u>141.75</u>
CHLORIDE	@	
ASC	@	
RECEIVED KANSAS CORPORATION COMMISSION		
APR 15 2010		
CONSERVATION DIVISION WICHITA, KS		
HANDLING	<u>125 @ 2.25</u>	<u>281.25</u>
MILEAGE	<u>125 @</u>	<u>125.00</u>
		TOTAL <u>2883.00</u>

REMARKS:
1st plus - 1550', Pump 8 bbls water shear
mix 50sx of cement, Displace 3 bbls water
12 bbls of mud, 2nd plus - 640', Pump 8 bbls
water shear, mix 50sx of cement, Displace
3 bbls water, 3rd plus - 300', Pump 5 bbls
water shear, mix 40sx of cement, Displace
1 bbl water, 4th plus - 60', mix 20sx
of cement, Retract mix 30sx of cement, mouse
hole - mix 20sx of cement

SERVICE

DEPTH OF JOB	<u>1550'</u>	
PUMP TRUCK CHARGE		<u>1017.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>10 @ 7.00</u>	<u>70.00</u>
MANIFOLD	@	
		TOTAL <u>1087.00</u>

CHARGE TO: Vincent Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>none</u>	@	
	@	
	@	
	@	
		TOTAL _____

To Allied Cementing Co., LLC.
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SALES TAX (If Any) _____
 TOTAL CHARGES ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME Mike Godfrey
 SIGNATURE Mike Godfrey