

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

4/1/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004  
Name: Vincent Oil Corporation  
Address 1: 155 N. Market, Suite 7000  
Address 2: \_\_\_\_\_  
City: Wichita State: Ks Zip: 67202 + 1821  
Contact Person: M.L. Korphage  
Phone: ( 316 ) 262-3573  
CONTRACTOR: License # 5929 **KCC**  
Name: Duke Drilling Co. Inc. **APR 01 2010**  
Wellsite Geologist: Ken LeBlanc  
Purchaser: MV Purchasing LLC **CONFIDENTIAL**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Care, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
12/15/2009 1/2/2010 1/26/2010  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20652-00-00  
Spot Description: SW-SW-SE-SW  
SW SW SE SW Sec. 28 Twp. 28 S. R. 23  East  West  
40 Feet from  North /  South Line of Section  
1620 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ford  
Lease Name: Frink Well #: 1-28  
Field Name: Wildcat  
Producing Formation: Pawnee  
Elevation: Ground: 2514 Kelly Bushing: 2526  
Total Depth: 5400 Plug Back Total Depth: 5399'  
Amount of Surface Pipe Set and Cemented at: 580 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AHINI 4/13/10  
(Data must be collected from the Reserve Pit)  
Chloride content: 20.100 ppm Fluid volume: 1100 bbls  
Dewatering method used: Allow to dry by evaporation, backfill & level.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage  
Title: Geologist Date: 4/1/2010

Subscribed and sworn to before me this 1st day of April,  
20 10.

Notary Public: Yolanda Eubanks

Date Commission Expires: \_\_\_\_\_  
**YOLANDA EUBANKS**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 10-9-13

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**APR 02 2010**  
**KCC WICHITA**

Operator Name: Vincent Oil Corporation Lease Name: Frink Well #: 1-28  
 Sec. 28 Twp. 28 S. R. 23  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Heebner Shale	4325	(-1799)
Name	Top	Datum
Brown Lime	4459	(-1933)
Lansing	4469	(-1943)
Stark Shale	4808	(-2282)
Pawnee	5025	(-2499)
Cherokee Shale	5075	(-2549)
Base of Penn.	5172	(-2646)
Mississippian	5196	(-2670)

List All E. Logs Run:  
**Dual Induction, Density/Neutron, Micro-log,  
 Sonic, Cement Bond log**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	580'	65/35 Poz	185 sx	6% Gel, 3% CC, & 1/4# Flo-sol/sx
" "					Class A Common.	100 sx	2% Gel & 3% CC
Production Casing	7 7/8"	5 1/2"	14#	5397'	Pro-C Common.	150 sx	10% Salt & 5# Gilsomite/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perf Mississippi at 5234'-5238' & Pawnee 5026' - 5035' w/ 4 SPF; ran RBP, tubing and packer;	Acidized Miss perms(5234'-5238') w/ 500 gal 15% MCA, moved RBP & packer, isolated	
	Pawnee perms (5026'-5035') and acidized w/ 1250 gal 15% MCA, swabd down top perms,	recovered 34 bbls, 50% oil on last pull, swbd 14 bbls/hr, 50-70% oil; moved plug	
	& packer to test Miss perms (5234'-5238'), TOF at 1400', tested 30 bbls load water in 20', flow tested	2 bbls emulsified oil / hr with very strong blow of gas, SDFN, SITP 1350#; killed well	
	w/ KCL water, pulled RBP, tubing & packer; set CIBP at 5160'; ran tubing and rods, POP, Pawnee 5026-5035'		

TUBING RECORD:	Size: 2 3/8"	Set At: 5110'	Packer At: None	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1/26/2010	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 24 BOPD	Gas Mcf	Water Bbls. 15 BWPD	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Pawnee 5026'-5035'</u>
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# ALLIED CEMENTING CO., LLC. 043023

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS

DATE <u>12-15-09</u>	SEC. <u>28</u>	TWP. <u>28s</u>	RANGE <u>23w</u>	CALLED OUT <u>11:00Am</u>	ON LOCATION <u>2:30 Pm</u>	JOB START <u>5:00Pm</u>	JOB FINISH <u>6:00Pm</u>
LEASE <u>Frank</u>	WELL # <u>1-28</u>	LOCATION <u>Kingsdown, KS, 2 N, 5 W, 1/4 E/20</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Duke #6 OWNER Vincent

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>580</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>580</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>800</u>	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT <u>40</u>
CEMENT LEFT IN CSG. <u>40</u>	
PERFS.	
DISPLACEMENT <u>3 1/2 Bbls Fresh H<sub>2</sub>O</u>	

CEMENT

AMOUNT ORDERED 185 sk 65:35:6% gel + 3% acc + 1/4" Hosenel & 100 sk A + 3% acc + 2% gel

COMMON <u>A</u>	<u>100</u>	@ <u>13.50</u>	<u>1350.00</u>
POZMIX		@	
GEL	<u>2</u>	@ <u>20.25</u>	<u>40.50</u>
CHLORIDE	<u>7</u>	@ <u>51.50</u>	<u>360.50</u>
ASC		@	
<u>Lite weight</u>	<u>185</u>	@ <u>12.70</u>	<u>2349.50</u>

**KCC**  
**APR 01 2010**  
**CONFIDENTIAL**

@ **RECEIVED**  
@ **APR 02 2010**  
@ **KCC WICHITA**

HANDLING <u>50</u>	@ <u>2.40</u>	<u>120.00</u>
MILEAGE <u>100x10x.10</u>		<u>100.00</u>
<b>TOTAL</b>		<u>4,320.50</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER D. Felio

# 360-265 HELPER S. Priddy

BULK TRUCK

# 364 DRIVER R. Gilley

BULK TRUCK

# DRIVER

**REMARKS:**

Pipe on Bttm, Break Circ, Pump Spaced, Mix 1 1/2 S.S x 1/4 Lite weight Cement, Mix 100 sk tail Cement, Stop Pump, Release Plug, Start Displ w/ Fresh H<sub>2</sub>O, Wash up on Plug, See Steady Increase in P&T, Slow Rate, Bump Plug at 3 1/2 Bbls total Displ, Shut in, Release Line P&T, Cement Did Cure.

**SERVICE**

DEPTH OF JOB <u>580</u>		
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>10</u>	@ <u>7.00</u>	<u>70.00</u>
MANIFOLD <u>Head Rental</u>	@	
	@	
	@	
<b>TOTAL</b>		<u>1061.00</u>

CHARGE TO: Vincent oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1- TRP</u>	@ <u>113.00</u>	<u>113.00</u>
<u>1- Baffle plate</u>	@ <u>68.00</u>	<u>68.00</u>
	@	
	@	
	@	

**TOTAL** 181.00

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Schollenbarger

SIGNATURE Rich Schollenbarger

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

8 5/8"

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3287

Date	1-2-10	Sec.	28	Twp.	28	Range	23	County	FORO	State	Ks	On Location		Finish	12:30 P.M.
Lease	Franks		Well No.	1-28		Location Kingdon N to Wilbur Pd									
Contractor	Dulce Delg. #6					Owner SW I N E P 7 to									
Type Job	5 1/2 L.S.					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8		T.D.	5398		Charge To Vincent Oil									
Csg.	5 1/2		Depth	5397		Street									
Tbg. Size			Depth			City State									
Drill Pipe			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Tool			Depth			Amount Ordered 200 Quality Pro C. 75% Gas Blok									
Cement Left in Csg.			Shoe Joint	39.91		CEMENT 10% Salt 5% GILSONITE 75% CPL-117 Gas Blok									
Press Max.			Minimum			Common 200									
Meas Line			Displace	130.71		Perf. Poz. Mix RECEIVED									
EQUIPMENT						Gel.									
Pumptrk	5	No.	Cement Helper	JOB		Colum Gas-Blok 141"									
Bulktrk	3	No.	Driver	RECK		Mills CPL-117 141"									
Bulktrk	PJ	No.	Driver	TODD		Salt 21% KCC WICHITA									
JOB SERVICES & REMARKS						Flow 5/8 to 1000+									
Pumptrk Charge	5 1/2 L.S.					500 GAL MUD CLEAN 48 KCC									
Mileage	55					6 gal CC-1 APR 01 2010									
Footage						Handling 221 SA CONFIDENTIAL									
Remarks:						Mileage 00 PER SA PER MILE									
Run 132 ft 5 1/2 14" set 2 5397"						Pump Truck Charge									
REG G. SHOE & AFU 14" = 39.91						5 1/2 FLOAT EQUIPMENT									
CENT 1-3-5-7-9-11						Guide Shoe 1									
Pump 3 Bbls H2O 12 Bbls Mud Plus 3 Bbls H2O						Centralizer 6									
Mix Pump 30x R hole 20x M Hole						Baskets									
Mix Pump 150 SA Down Csg						AFU Inserts 1									
14" hole 1.4 bits						1 TOP Rubber Plug									
SHUT DOWN Release Plug Wash up tek															
DRIP 130.7 Bbl Total 2% KCL															
LATE CORK 750#															
Plug down 150#						Rotating Head									
RELEASE & HELD						Squeez Mainfold									
Thanks						Tax									
TODD JOB & RECK						Discount									
Signature Pat Livingston						Total Charge									

PLEASE CALL AGAIN