

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/20/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 7000
Address 2: _____
City: Wichita State: Ks Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 4958
Name: Mallard JV Inc.
Wellsite Geologist: Jon Christensen
Purchaser: None (D&A)

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/28/2009 1/05/2010 1/06/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

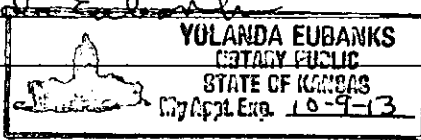
API No. 15 - 113-21336-00-00
Spot Description: SE-NW-NE-NE
SE NW NE NE Sec. 23 Twp. 18 S. R. X4 East West
607 Feet from North / South Line of Section
834 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: McPherson
Lease Name: Goering Well #: 1-23
Field Name: Wildcat
Producing Formation: Dry & Abandoned
Elevation: Ground: 1463 Kelly Bushing: 1468
Total Depth: 3770 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 560 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DANJ4-27-10
(Data must be collected from the Reserve Pit)
Chloride content: 2000 ppm Fluid volume: 1000 bbls
Dewatering method used: Set Conductor @ 206', lost mud in Wellington LCZ, drilled to 560', spotted mud, set surface csg. 3 560' cemented base with 150 ox. Cemented top with 90 ox. with cement baskets at 433' & 222'. Rebuilt mud system and drilled to RTD. Location of fluid disposal if hauled onsite.
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: M-L Korphage
Title: Geologist Date: 4/20/2010

Subscribed and sworn to before me this 20th day of April,
20 10.
Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 22 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Goering Well #: 1-23
 Sec. 23 Twp. 18 S. R. 24 East West County: McPherson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>(e-logs)</u> Dual Induction, Density / Neutron, Micro-log, and Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Heebner Shale 2241 (-773) Name Top Datum Brown Limestone 2400 (-932) Lansing 2470 (-1002) Cherokee Shale 2990 (-1522) Mississippian 3101 (-1633) Viola 3612 (-2144) Simpson Shale 3658 (2190) Arbuckle 3728 (-2260)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	48#	208'	Class A	225	2% Gel & 3% CC
Surface Pipe	12 1/4"	8 5/8"	23#	560'	Class A	150	2% Gel, 3% CC, & 1/4# Flo-seal / ss
" "				Cnt Baskets Q 433' & 222'	Class A	90	2% Gel, 3% CC, & 1/4# Flo-seal / ss

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. Dry and Abandoned _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. Conductor 038571

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

.CC
APR 20 2010
CONFIDENTIAL

SERVICE POINT: Great Bend

DATE <u>12-29-09</u>	SEC. <u>23</u>	TWP. <u>18</u>	RANGE <u>4</u>	CALLED OUT	ON LOCATION	JOB START <u>7:15 A.M.</u>	JOB FINISH <u>7:45 A.M.</u>
LEASE <u>Gearing</u>		WELL# <u>1-23</u>	LOCATION <u>Con way 1/2 E 4 N 2 E</u>		COUNTY <u>McPherson</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>2N 3E 2N 1 1/2 W Sinto</u>				

CONTRACTOR Mallard Drilling
 TYPE OF JOB Surface Job
 HOLE SIZE 17 1/2 T.D. 248
 CASING SIZE 15 3/8 4# DEPTH 252 212
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 30, 30, 30 30.92 bbl

OWNER _____
 CEMENT AMOUNT ORDERED 225 Con 32. CC
27.64

EQUIPMENT

PUMP TRUCK CEMENTER _____
 # 181 HELPER Galen
 BULK TRUCK _____
 # 260 DRIVER Shane
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON	<u>225</u>	@ <u>13.50</u>	<u>3037.50</u>
POZMIX		@ _____	_____
GEL	<u>4</u>	@ <u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>8</u>	@ <u>51.50</u>	<u>412.00</u>
ASC		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
HANDLING	<u>1/2</u>	@ <u>2.21</u>	<u>252.00</u>
MILEAGE	<u>.10/sk/ptc</u>		<u>560.00</u>
TOTAL			<u>4342.50</u>

REMARKS:

Run 6 Sts of 13 3/8.
Est. Circulation. Mixed 225 sk

Cement Circulated

CHARGE TO: Vincent Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATE

APR 22 2010 TOTAL 1341.00

CONSERVATION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES 1341.00
 DISCOUNT 0 IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

PRINTED NAME LAVON R URBAN

SIGNATURE Lavon R Urban

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

8 5/8" Surf.
No. 0200

Date	Sec.	Twp.	Range	County	State	On Location	Finish
12-30-09	23	13	4	McPherson	Ks		7:00 PM
Lease	Well No.		Location				
Goody	1-23		Common 1/2 E 4N 1E 2N 2E				
Contractor	Owner			To Quality Oilwell Cementing, Inc.			
Mallaco Oils	2N 12W S 1/2			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	Hole Size		T.D.		Charge To		
8 5/8	12 1/4		560		Vincent Oil Corp.		
Csg.	Depth		Street				
8 5/8 23	560						
Tbg. Size	Depth		City				
			State				
Drill Pipe	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Tool	Depth		Cement				
			100 240				
Cement Left In Csg.	Shoe Joint		Amount Ordered				
	4276		2750 21-60 21-60 1/4" C.I.				
Press Max.	Minimum		Common				
			240				
Meas Line	Displace		Poz. Mix				
	3336						
Perf.			Gel.				
			5				
EQUIPMENT			Calcium				
Pumptrk	No.	Camenter	10				
5		Helper	10				
Bulktrk	No.	Driver	Mills				
2		Driver					
Bulktrk	No.	Driver	Salt				
2		Driver					
JOB SERVICES & REMARKS			Flowseal				
Pumptrk Charge	Mileage		63				
500.00	6.3						
Footage	Total		Handling				
			255				
Remarks:	Mileage		Pump Truck Charge				
200 1500	360		573				
13 1/2 15 1/4 23 1/2 set 100 100			FLOAT EQUIPMENT				
1500 Common 21-60 21-60 1/4" C.I.			Guide Shoe				
SHR 1000			Centralizer				
1500 33-36 100 100			Baskets				
1500 33-36 100 100			2				
1500 33-36 100 100			AFU Inserts				
1500 33-36 100 100			1 BOPPC PLATE				
1500 33-36 100 100			1 WOOD PLUG				
1500 33-36 100 100			Rotating Head				
1500 33-36 100 100			Squeez Mainfold				
Signature			Tax				
J. Mark Taylor, Jr. & Rick			Discount				
Total Charge							

KCC
APR 20 2010
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None
Call
11/11/09

ALLIED CEMENTING CO., LLC. 036196

ROTARY PLUG

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Geat Bend 45

(1-6-10)

DATE <u>1-5-10</u>	SEC. <u>23</u>	TWP. <u>180</u>	RANGE <u>7W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 AM</u>	JOB FINISH <u>9:30 AM</u> ³³⁰
LEASE <u>Georing</u>	WELL # <u>1-23</u>		LOCATION <u>Conway US North</u>			COUNTY <u>McPherson</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			To Panace RD 1/2 East 2 North 1/2 W south into				

CONTRACTOR Mallard Rig 1 OWNER Vincent Oil

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3770

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 3728

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT

AMOUNT ORDERED 1555x 60/40 4% 60

4 flaseal

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 12 3/4 BBLs water Mud 45 BBLs ASC

COMMON	<u>93</u>	@	<u>13.50</u>	<u>1,255.50</u>
POZMIX	<u>62</u>	@	<u>7.55</u>	<u>468.10</u>
GEL	<u>5</u>	@	<u>20.25</u>	<u>101.25</u>
CHLORIDE		@		

EQUIPMENT

PUMP TRUCK CEMENTER Wayne - D

181 HELPER Galen - D

BULK TRUCK

260 DRIVER Alvin - R

BULK TRUCK

_____ DRIVER _____

KCC

APR 20 2010

CONFIDENTIAL

HANDLING	<u>785x</u>	@	<u>2.25</u>	<u>175.50</u>
MILEAGE	<u>60 x 78 x .10</u>			<u>468.00</u>
TOTAL				<u>2,468.35</u>

REMARKS:

1st plug 3728 mix 355x Displace

5 BBLs water 45 BBLs mud

2nd plug 610 mix 355x Displace 5

BBLs fresh water 3rd plug 400

Mix 355x Displace 2.25 BBLs H2O

4th plug 60 mix 255x Displace .25

Rest mix 155x mouse mix 105x

SERVICE

DEPTH OF JOB	<u>3728</u>			
PUMP TRUCK CHARGE				<u>990.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>7.00</u>	<u>420.00</u>
MANIFOLD		@		

CHARGE TO: Vincent Oil

STREET _____

CITY _____ STATE _____ ZIP _____

KANSAS CORPOR

APR 22

TOTAL 1410.00

CONSERVATION WICHITA, KS PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

PRINTED NAME hyle THURGENSEN

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT _____ IF PAID IN 30 DAYS