

Title: Operator

Kansas Corporation Commission Oil & Gas Conservation Division

Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

API No. 15 - _____207-28054-00-00 OPERATOR: License #__33640 Haas Petroleum, LLC Spot Description: _ Name: S2_NE_NE_SE_Sec. 35_Twp. 23_S. R. 14 FEast West Address 1: _ 11551 Ash Street, # 205 ______ Feet from D North / D South Line of Section Address 2: __ City: _Leawood State: KS Zip: 66211 + Feet from V East / West Line of Section Contact Person: Mark Haas RECEIVED RECEIVED Footages Calculated from Nearest Outside Section Corner: Phone: (913) 499-8373 □NE □NW □SE □SW County:_Woodson CONTRACTOR: License # 33557 APR 3 0 2012 Lease Name: Mc Colt Name: Skyy Drilling, LLC _____ Well #: ____ Wellsite Geologist: GGR, Inc. CONSERVATION DIVISION Field Name: Winterscheid Purchaser: Plains Marketing, LP WICHTA KS Producing Formation: Mississippian Elevation: Ground: 1117 Kelly Bushing: ___ Designate Type of Completion: Total Depth: 1722 Plug Back Total Depth: _____ New Well Re-Entry ☐ Workover Amount of Surface Pipe Set and Cemented at: ______ Feet ☐ wsw V Oil ☐ SWD ☐ SIOW ☐ Gas [_] D&A ☐ ENHR ☐ sigw Multiple Stage Cementing Collar Used? Yes No □ og ☐ GSW Temp. Abd. If yes, show depth set: CM (Coal Bed Methane) If Alternate II completion, cement circulated from: Cathodic Other (Core, Expl., etc.): feet depth to: 40 w/ 35 If Workover/Re-entry: Old Well Info as follows: Operator: _ **Drilling Fluid Management Plan** Well Name: ___ (Data must be collected from the Reserve Pit) Original Comp. Date: _____ Original Total Depth; ____ Chloride content: _____ ppm Fluid volume: _____ bbls Deepening Re-perf. Conv. to ENHR Conv. to SWD Dewatering method used: _____ Conv. to GSW Plug Back: ___ Plug Back Total Depth Location of fluid disposal if hauled offsite: Commingled Operator Name: ____ ☐ Dual Completion Permit #: Quarter____ Sec. ___ CONFIDERTIAL ____ East | We ☐ SWD Permit #: ☐ ENHR Permit #: _____ ☐ GSW Permit #: ___ March 26, 2012 March 30, 2012 March 30, 2012 Date Reached TD Spud Date or Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. **AFFIDAVIT** KCC Office Use ONLY I am the affiant and I hereby certify that all requirements of the statutes, rules and regu-Letter of Confidentiality Received

Date: 4/26/12 - 4/26/14 lations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Confidential Release Date: _ Wireline Log Received Signature Geologist Report Received

_ Date: April 25, 2012

UIC Distribution