

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

4/6/13

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5210
Name: Lebsack Oil Production, Inc.
Address 1: PO Box 489, Hays, KS 67601
Address 2: PO Box 354, Chase, KS 67524
City: _____ State: _____ Zip: _____ + _____
Contact Person: Wayne Lebsack
Phone: (620) 938-2396
CONTRACTOR: License # 33793
Name: H-2 Drilling L.L.C.
Wellsite Geologist: Josh Austin
Purchaser: Plains Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Corr. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
February 22, 2012 February 29, 2012 March 22, 2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 093-21875-0000
Spot Description: _____
_____ Sec. 14 Twp. 21 S. R. 35 East West
2,382 Feet from North / South Line of Section
3,699 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kearney
Lease Name: CBH Well #: 3-14
Field Name: _____
Producing Formation: Morrow
Elevation: Ground: 3097' Kelly Bushing: 3108'
Total Depth: 5030 Plug Back Total Depth: 5001
Amount of Surface Pipe Set and Cemented at: 437 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2534 Feet
If Alternate II completion, cement circulated from: See Page Two
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: N/A ppm Fluid volume: 240 bbls
Dewatering method used: skimmed water off of reserve pit
Location of fluid disposal if hauled offsite:
Operator Name: Lebsack Oil Production, Inc.
Lease Name: Bidwell SWD License #: 5210
Quarter SW Sec. 13 Twp. 23 S. R. 34 East West
County: Finney Permit #: D26490

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RECEIVED
APR 20 2012

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack
Title: Wayne Lebsack Date: April 6, 2012

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 4-6-13 to 4-6-13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NY Date: 5-1-12