



KANSAS CORPORATION COMMISSION 1079951
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 + _____
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: None
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
03/27/2012 03/28/2012 03/28/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-091-23771-00-00
Spot Description: _____
NW SW SE NE Sec. 19 Twp. 14 S. R. 22 East West
3140 Feet from North / South Line of Section
1305 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Guetteman Well #: A1-9
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: 1010 Kelly Bushing: 1010
Total Depth: 920 Plug Back Total Depth: 866
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 898
feet depth to: 0 w/ 125 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 30 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 05/01/2012



1079951

Operator Name: Altavista Energy, Inc. Lease Name: Guetterman Well #: AI-9
 Sec. 19 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Bartlesville	841	+169
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray/Neutron/CCL				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	21	Portland	3	NA
Production	5.625	2.875	6	898	50/50 Poz	125	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	841-850 - 28 Perfs - 2" DML RTG		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Johnson County, KS
Well: Guetterman AI-9
Lease Owner: Alta Vista

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
3/27/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
0-25	Soil-Clay	25
12	Shale	37
8	Lime	45
6	Shale	51
16	Lime	67
9	Shale	76
8	Lime	84
4	Shale	88
1	Lime	89
3	Shale	92
20	Lime	112
18	Shale	130
19	Lime	149
6	Shale	155
49	Lime	204
21	Shale	225
10	Lime	235
15	Shale	250
7	Lime	257
8	Shale	265
12	Lime	277
2	Shale	279
4	Lime	283
34	Shale	317
7	Lime	324
2	Shale	326
17	Lime	343
6	Shale	349
23	Lime	372
4	Shale	376
4	Lime	380
3	Shale	383
7	Lime	390
102	Shale	492
23	Sandy Shale	515
26	Shale	541
4	Lime	545
16	Shale	561
6	Lime	567
14	Shale	581

Guetherman Farm: Johnson County

KS State; Well No. AI-9

Elevation 1010

Commenced Spuding Mar 27 20 12

Finished Drilling Mar 28 20 12

Driller's Name Wesley Dollard

Driller's Name _____

Driller's Name _____

Tool Dresser's Name Mike Myers

Tool Dresser's Name _____

Tool Dresser's Name _____

Contractor's Name POS
14 14 22

(Section) (Township) (Range)

Distance from S line, 3140 ft.

Distance from E line, 1305 ft.

11 hrs

3 sacks

CASING AND TUBING RECORD

10" Set _____ 10" Pulled _____
 8" Set _____ 8" Pulled _____
~~7 1/2"~~ Set 21 6 1/4" Pulled _____
 4" Set _____ 4" Pulled _____
 2" Set _____ 2" Pulled _____

CASING AND TUBING MEASUREMENTS

Feet	In.	Feet	In.	Feet	In.
<u>866</u>		<u>Baffle</u>			
<u>898</u>		<u>Float</u>		<u>27</u>	<u>8</u>

Thickness of Strata	Formation	Total Depth	Remarks
0-25	Soil - clay	25	
12	Shale	37	
8	Lime	45	
6	shale	51	
16	Lime	67	
9	shale	76	
8	Lime	84	
4	Shale	88	
1	Lime	89	
3	shale	92	
20	Lime	112	
18	shale	130	
19	Lime	149	
6	shale	155	
49	Lime	204	
21	shale	225	
10	Lime	235	
15	shale	250	
7	Lime	257	
8	shale	265	
12	Lime	277	
2	shale	279	
4	Lime	283	
34	shale	317	
7	Lime	324	
2	Shale	326	
17	Lime	343	

343

Thickness of Strata	Formation	Total Depth	Remarks
6	Shale	349	
23	Lime	372	
4	Shale	376	
4	Lime	380	
3	Shale	383	
7	Lime	390	
102	Shale	492	
23	sandy shale	515	
26	Shale	541	
4	Lime	545	
16	Shale	561	
6	Lime	567	
14	Shale	581	
5	Lime	586	
16	Shale	602	
3	Lime	605	
5	Shale	610	
4	Lime	614	
28	Shale	642	
6	Lime	648	
72	Shale	720	
10	Sand	730	poor bleed
8	sandy shale	738	
13	Shale	751	
2	Lime	753	
89	Shale	842	
1	Sand	843	Solid Oil

843

Thickness of Strata	Formation	Total Depth	Remarks
1	limy sand	844	50% Oil
3	Sand	847	solid Oil
2	sand	849	50% Oil
1	sandy shale	850	10% Oil
10	sandy shale	860	no Oil
60	shale	920	TD



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 248677

Invoice Date: 03/31/2012 Terms: 0/0/30,n/30

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ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

GUETTERMAN A-I-9
36560
NE 19 14 22 JO
3/28/12
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	125.00	10.9500	1368.75
1118B	PREMIUM GEL / BENTONITE	310.00	.2100	65.10
1111	SODIUM CHLORIDE (GRANULA	242.00	.3700	89.54
1110A	KOL SEAL (50# BAG)	625.00	.4600	287.50
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1401	HE 100 POLYMER	1.00	47.2500	47.25

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
495 CEMENT PUMP	1.00	1030.00	1030.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
495 CASING FOOTAGE	899.00	.00	.00
558 MIN. BULK DELIVERY	1.00	350.00	350.00

Parts: 1886.14 Freight: .00 Tax: 141.94 AR 3633.08
 Labor: .00 Misc: .00 Total: 3633.08
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 36560

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/28/12	3244	Guetterman # A.I. 9	NE 19	14	22	JO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			506	FREMAD	Safety	mtg
4595 33 Highway			493	HARBEC	NO	
CITY	STATE	ZIP CODE	369	DERMAS	DM	
Wellsville	KS	66092	500	DERMAS	DM	

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 920 CASING SIZE & WEIGHT 2 3/8" EUE
 CASING DEPTH 899 DRILL PIPE Baffle in TUBING 868 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 31 # Plug
 DISPLACEMENT 565 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: Establish pump rate. Mix Pump 1 Gal HE-100 Polymer Flush. Circulate to condition hole. Mix Pump 100# Premium Gel. Flush. Mix Pump 125 sks 50/50 Poz Mix Cement 270 Gal 5% Salt 5# KOL Seal/BK. Cement to surface. Flush pump & lines clean. Displace 2 3/8" Rubber plug to baffle. Pressure to 800# PSI. Release pressure to set float valves. Shut in casing.

TOS Drilling (was)

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 ⁰⁰
5406	-	MILEAGE		N/C
5402	899	Casing Footage		N/C
5407	Minimum	Ton Miles	558	350 ⁰⁰
5002C	2 1/2 hrs	80 BBL Vac Truck	269	225 ⁰⁰
1124	125 sks	50/50 Poz Mix Cement		1368 ⁷⁵
118B	310 #	Premium Gel		65 ¹⁰
111	242 #	Granulated Salt		895 ⁹
110A	625 #	KOL Seal		287 ⁵⁰
4402	1	2 3/8" Rubber plug		28 ⁰⁰
1407	1 Gal	HE-100 Polymer		47 ²⁵
			7525 ⁰⁰	
			SALES TAX	141 ²⁴
			ESTIMATED TOTAL	3633 ⁰⁰

24867

Rev'n 3737

AUTHORIZATION No Co. Rep. on Site

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form