

FOR KCC USE:

NOTE CORRECTION: = *

COR FORM C-1 7/91

EFFECTIVE DATE: 2-14-95

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas

15-135-23860-00-00

FORM MUST BE SIGNED

SGA? Yes No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2 - 20 - 95 * 75' N E2 NE NE Sec 4 Twp 16 S Rg 25 X West

OPERATOR: License # 5123 Pickrell Drilling Company, Inc. 110 N. Market, Suite 205 Wichita, Kansas 67202 Larry J. Richardson 316-262-8427

585 feet from South/North line of Section 330 feet from East/West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 5123 Company Tools

(NOTE: Locate well on the Section Plat on Reverse Side)

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage X Pool Ext Air Rotary OAWD Disposal Wildcat Cable Seismic # of Holes Other

County: Ness Lease Name: Carter "L" Well #: 1 Field Name: Ness-1

If OAWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Mississippian

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth:

Nearest lease or unit boundary: 330' Ground Surface Elevation: 2550.0 ft MSL

Bottom Hole Location: WAS: E2-NENE; G60-FNL

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

RECEIVED KANSAS CORPORATION COMMISSION

FEB 09 1995 FEB 15 1995

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of the casing; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2-09-95 Signature of Operator or Agent: Title: Geologist

FOR KCC USE: API # 15-135-238600000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X(2) Approved by: DPW 2-9-95/DPW 2-17-95 This authorization expires: 8-9-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

MAILED

FEB 09 1995

CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

4 14 25W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Pickrell Drilling Co. Inc.
 LEASE Carter "L"
 WELL NUMBER 1
 FIELD Ness -T

LOCATION OF WELL: COUNTY Ness
 * 585 feet from south/north line of section
330 feet from east/west line of section
 SECTION 4 TWP 16S RG 25W

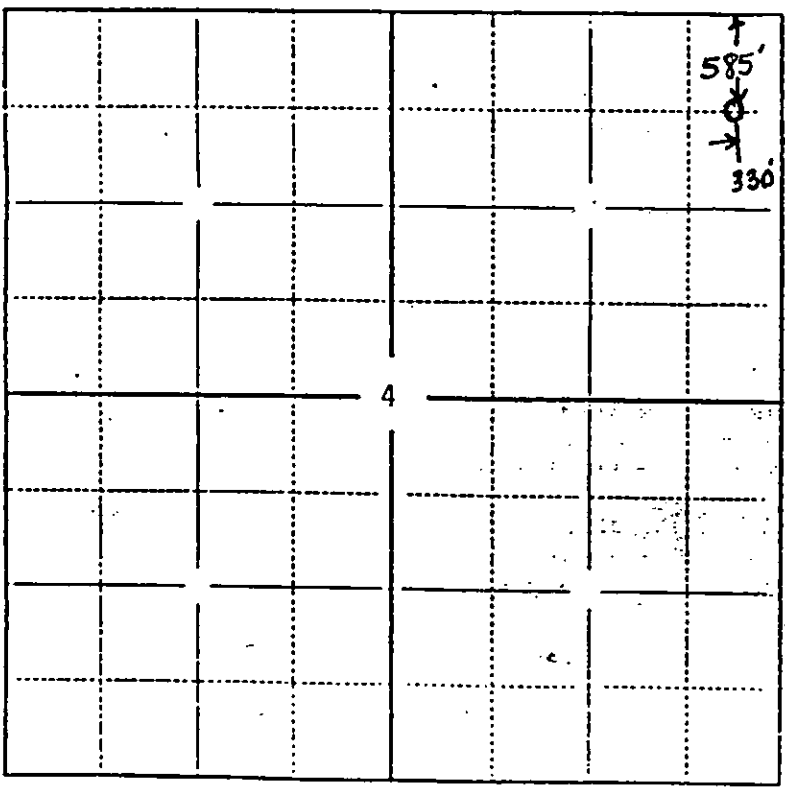
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE E2 - NE - NE

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

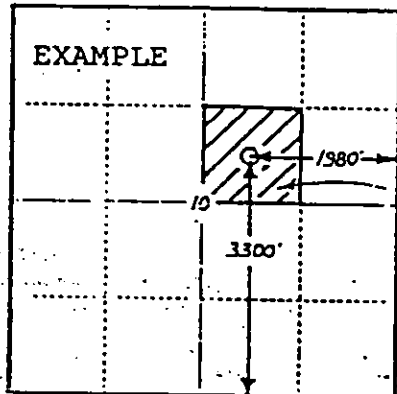
Section corner used: X NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



ONE SECTION



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e.: 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

RECEIVED
 FEB 1 1955
 DEPARTMENT OF REVENUE