EFFECTIVE DA	TE: 1-15-90		
FORM MUST BE TYPED	State of Kanses		FORM MUST BE STONED
FORM C-1 4/90	NOTICE OF INTENTION	NOTICE OF INTENTION TO DRILL	
* ·	be approved by the K C. five (5)	days prior to commencing well	ALL BLANKS MUST BE FILLED L East
Expected Spud Date	16 1990 C	W/2 NW NE Sec .2. 1 NW NE- Docket #17	
Address:512CENTUR City/State/Zip:WICHITA Contact Person:Jim.Ro	EXPLORATION, INC Y PLAZA BLDG , KS67202 binson		et from South line of Section et from East line of Section tion Plat on Reverse Side) Well #:1-A
Phone: .310.7207.73310		Field Name: .NORTH ARN Is this a Prorated Field?	
CONTRACTOR: License #:	5146	Target Formation(s):MIS Nearest lease or unit boundar Ground Surface Elevation:	SISSIPPI ry: 330'
Well Drilled For: We	ll Class: Type Equipment:	Domestic well within 330 feet Municipal well within one mi	,
Gas Storage X OMWO Disposal Seismic; # of Holes If OMMO: old-well information as		Depth to bottom of fresh water Depth to bottom of usable was Surface Pipe by Alternate: Length of Surface Pipe Planne Length of Conductor pipe requirements	er: 200' ter: 200' 1075' 1 X 2 ed to be set: 350' uired: NR 4545'
Operator:		Water Source for Drilling Ope	MISSISSIPPI/ erations: ell .X. farm pond other
	./	DWR Permit #:	
Directional, Deviated or Horizon If yes, total depth location:			yes .X. no
AFFIDAVIT			
et. seq. It is agreed that the following 1. The appropriate district 2. The minimum amount of sur pipe shall be set throug 3. If the well is dry, a pl and the district office 4. The appropriate district 5. If an Alternate II compl of spud date. In all ca I hereby certify that the states	minimum requirements will be met: office shall be notified before serface pipe as specified above shall the all unconsolidated materials plus ugging proposal shall be submitted on plug length and placement is necessified will be notified before well etion, production pipe shall be ceme uses, notify district office prior to ments made herein are true and to the ure of Operator or Agent: FOR KCC USE:	entual plugging of this well winesting surface pipe; be set by circulating cement to a minimum of 20 feet into the to the district office. An accessary prior to plugging; allows either plugged or product ented from below any usable wat to any cementing. Title	the top; in all cases surface e underlying formation; greement between the operator tion casing is comented in; ser to surface within 120 days lief.

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR DOUBLE EAGLE EXPLORATION LOCATION OF WE				
	4620 feet north of SE corner			
	2310 feet west of SE corner			
FIELD North Arnold NE Sec.	2 T 16 S R 25 B/W			
NO. OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION X	COUNTY NESS IS SECTION X REGULAR IRREGULAR? IF IRREGULAR, LOCATE WELL FROM NEAREST			
DESCRIPTION OF ACREAGE <u>NE Quarter</u> CORNER BOUNDAR				
NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.				
٠ م م م م م م م م م م م م م م م م م م م				
PLATE				
	_ 4620' Nof SEcorne			
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Sec. 2-T 165-825W				
In plotting the proposed location of the well, you must show:				
1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;				
the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission: * Order - Docket #170,553-C (C-25,336)				
Attached to this sheet. the distance of the proposed drilling location from the section's east and south lines; and				
4) the distance to the rearest lease or unit boundary line.				
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.				
Signature of Operator or Agent				
Date 7-9-90 Title President				