

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date June 15, 1987 month day year

API Number 15- 135-23,128-00-00

OPERATOR: License # 5046 Name Raymond Oil Company, Inc. Address P. O. Box 48788 City/State/Zip Wichita, Kansas 67201 Contact Person Pat Raymond, Vice President Phone 267-4214

NE SW NE Sec 7 Twp 16 S, Rg 25 West 3630 Ft. from South Line of Section 1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State 801 Union Center, Wichita, Ks, 67202

Nearest lease or unit boundary line 660 feet County Ness

Well Drilled For: Well Class: Type Equipment: Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Lease Name Eval Well # 1 "A"

Ground surface elevation 2498 feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water 175 feet

Depth to bottom of usable water 1100 feet

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 325 feet

Conductor pipe required none

Projected Total Depth 4450 feet

Formation Mississippi

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5-20-87 Signature of Operator or Agent Pat Raymond Title Vice President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.

This Authorization Expires 12-2-87 Approved By 6-2-87

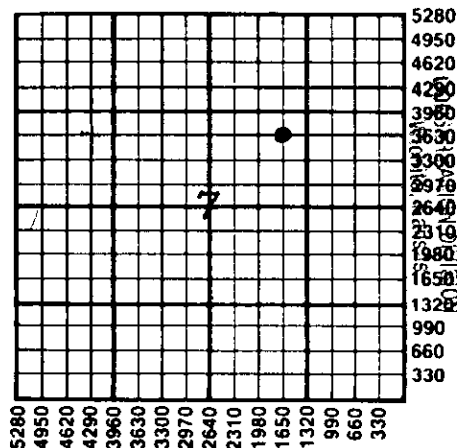
Handwritten signature: Pat/KC

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land  
1 Mile = 5,280 Ft.



STATE CORPORATION COMMISSION  
RECEIVED  
6-2-87  
JUN 2 1987

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238