

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 5316  
Name: FALCON EXPLORATION, INC.  
Address: 155 N. MARKET, STE 1020  
City/State/Zip: WICHITA KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: MICHEAL S. MITCHELL  
Phone: (316) 262-1378  
Contractor: Name: MURFIN DRILLING COMPANY, INC.  
License: 30606

Wellsite Geologist: TIM PIERCE  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

2/26/03 3/05/03 7.24.03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 135-24212 - 00 - 00  
County: NESS  
NW NW SE NW Sec. 6 Twp. 16S S. R. 22  East  West  
1475 feet from S / (N) (circle one) Line of Section  
1480 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: LOUISE Well #: 1-6  
Field Name: WC  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2382GL Kelly Bushing: 2387  
Total Depth: 4450 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 224  Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 7,200 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 09/25/03  
Subscribed and sworn to before me this 25th day of September  
20 03.  
Notary Public: Rosann M Schippers  
Date Commission Expires: 9/28/07

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ROSANN M. SCHIPPERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/28/07

ORIGINAL

Operator Name: FALCON EXPLORATION, INC. Lease Name: LOUISE Well #: 1-6

Sec. 6 Twp. 16S S. R. 22  East  West County: NESS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p><b>Dual Induction Log, Dual Compensated Porosity Log, Borehole Compensated Sonic Log</b></p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1726</td> <td>+661</td> </tr> <tr> <td>Base/Anhydrite</td> <td>1764</td> <td>-623</td> </tr> <tr> <td>Heebner Sh.</td> <td>3752</td> <td>-1365</td> </tr> <tr> <td>Lansing</td> <td>3787</td> <td>-1400</td> </tr> </table> <p>See attached Geologist's Report</p>	Name	Top	Datum	Anhydrite	1726	+661	Base/Anhydrite	1764	-623	Heebner Sh.	3752	-1365	Lansing	3787	-1400
Name	Top	Datum														
Anhydrite	1726	+661														
Base/Anhydrite	1764	-623														
Heebner Sh.	3752	-1365														
Lansing	3787	-1400														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	224	standard	160	2% gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		Depth <b>RECEIVED</b> <b>SEP 29 2003</b> <b>KCC WICHITA</b>

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

Timothy G. Pierce

Petroleum Geologist

ORIGINAL

# GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY <u>FALCON EXPLORATION</u>	ELEVATIONS
LEASE <u>LOUISE #1-6</u>	KB <u>2387</u>
FIELD <u>WILDCAT</u>	DF _____
LOCATION <u>1475' ENL &amp; 1480' FWL</u>	GL <u>2382</u>
SEC <u>6</u> TWP <u>16 S</u> RGE <u>22 W</u>	Measurements Are All From <u>KB</u>
COUNTY <u>NESS</u> STATE <u>KANSAS</u>	
CONTRACTOR <u>MUREIN RIG 8</u>	CASING SURFACE <u>8 5/8</u> AT <u>224' / 160 SX</u>
SPUD <u>2-26-03</u> COMP <u>3-05-03</u>	PRODUCTION <u>NONE</u>
RTD <u>4450</u> LTD <u>4452</u>	ELECTRICAL SURVEYS DIL ENL/CDL SONIC (LOG TECH)
MUD UP <u>3600</u> TYPE MUD <u>CHEMICAL</u>	

SAMPLES SAVED FROM 3600 TO RTD

DRILLING TIME KEPT FROM 3600 TO RTD

SAMPLES EXAMINED FROM 3600 TO RTD

GEOLOGICAL SUPERVISION FROM 3625 TO RTD

GEOLOGIST ON WELL TIM PIERCE

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	1726(+661)	1725(+662)
BASE / ANHYDRITE	1764(+623)	1765(+622)
HEEBNER SH.	3752(-1365)	3753(-1366)
LANSING	3787(-1400)	3786(-1399)
STARK SH.	4014(-1627)	4006(-1619)
PAWNEE LS.	4162(-1775)	4162(-1775)
CHEROKEE SH.	4271(-1884)	4272(-1885)
MISSISSIPPI	4390(-2003)	4394(-2007)

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CHARGE TO: *Falcon Exploration*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 5333

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. *Hays, Ks.* WELL/PROJECT NO. *1-6* LEASE *Lease* COUNTY/PARISH *Ness* STATE *Ks.* CITY DATE *2-26-03* OWNER *Same*  
 2. TICKET TYPE  SERVICE  SALES CONTRACTOR *Mustin Drilg.* RIG NAME/NO. SHIPPED VIA *BIT* DELIVERED TO *Locoran* ORDER NO.  
 3. WELL TYPE *Oil* WELL CATEGORY *Development* JOB PURPOSE *Cmt. 8 5/8" Surface Csg.* WELL PERMIT NO. WELL LOCATION  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
575		1			MILEAGE #103	20	mil			2	50	50
576		1			Pump Service	1	ea			500	100	500
410		1			Top Plug	1	ea	8 5/8	in	56	100	56
581		1			Service Charge	160	sk			1	100	160
583		1			Drayage	155.8	mi			75	100	116
325		1			Standard Cement	160	sk			6	180	1080
278		1			Calcium Chloride	3	sk			25	100	75
279		1			Bentonite	3	sk			11	100	33

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *[Signature]* TIME SIGNED:  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2070
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TAX
				TOTAL

ORIGINAL  
 65 93  
 2136 78

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 9-26-03 PAGE NO. 1

CUSTOMER Falcon Expt. WELL NO. 1-6 LEASE Lawrence JOB TYPE Surface TICKET NO. 5333

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	21:45							on loc. set up truck
	22:20							Rig Ck. Bit on Bottom
	11:00							Start in hole with 8 5/8" Csg.
	11:10							Csg. on Bottom Ck. with Rly pump
			33.5					MIX 160 sK Standard 2% Gel, 3% CC.
								Finished mixing
								Release top plug
								Displ. Plug
	11:25		13.2					Plug Down
								Ck. 25sk Cnt. to Pit
								shut in & well head
								wash and pack up truck
								Job Complete.

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Thank You  
 Boyd

ORIGINAL

# ALLIED CEMENTING CO., INC. 15958

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Ness City

DATE <u>07-24-03</u>	SEC. <u>6</u>	TWP. <u>16S</u>	RANGE <u>22W</u>	CALLED OUT <u>6:30 AM</u>	ON LOCATION <u>8:15 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>LOUISE</u>	WELL # <u>1-6</u>	LOCATION <u>Bowdell 3W 3 1/2 3/4 NE</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR RAINS Well Service

TYPE OF JOB PLUG TAP 2 3/8" TUBING

HOLE SIZE 7 1/8" T.D. 4450

CASING SIZE 8 3/8" DEPTH 224

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER FALCON EXPLORATION

CEMENT

AMOUNT ORDERED 235 ml 60/40 B/C

60 B/C

COMMON	<u>14 ml</u>	@	<u>7.15</u>	<u>100.15</u>
POZMIX	<u>94 ml</u>	@	<u>3.80</u>	<u>357.20</u>
GEL	<u>12 ml</u>	@	<u>10.00</u>	<u>120.00</u>
CHLORIDE		@		
	<u>247</u>	@		
		@		
		@		
		@		
		@		
HANDLING	<u>247 ml</u>	@	<u>1.15</u>	<u>284.05</u>
MILEAGE	<u>247 ml</u>	<u>22</u>		<u>276.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER BUD + JIM

# 224 HELPER JIM

BULK TRUCK

# 357 DRIVER BUD

BULK TRUCK

# DRIVER

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KCC WICHITA SERVICE

TOTAL 2041.10

REMARKS:

1 1/2" Plug 2 3/8" at 1740 ft from nose to circulate

Mix 30 ml 60/40 6% GEL DISPLACE 5'

BALANCE 2 1/2" RUG 1120' MIXED 60/40

by 6% GEL DISPLACE TO TOP OF 3 1/2" RUG

600' MIX 30 ml 60/40 6% GEL DISPLACE TO

BALANCE 1 1/2" TUB 240' MIXED 60/40

60/40 6% GEL DISPLACE TO BALANCE TOP 110'

NO' 100' 60/40 6% GEL DISPLACE TO

MOUSE TOE 100'

DEPTH OF JOB 1740'

PUMP TRUCK CHARGE 475.00

EXTRA FOOTAGE @

MILEAGE 22 @ 3.50 77.00

PLUG @

@

@

TOTAL 552.00

CHARGE TO: FALCON EXPLORATION

STREET 155 N. MARKET SUITE 1020

CITY WICHITA STATE KS. ZIP 67202

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Leon Kukin

PRINTED NAME