

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,599-00-00

County Ness

N/2 NW SE Sec. 3 Twp. 16S Rge. 22 East West

2310 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Dinkel Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2420' KB 2425'

Total Depth 4470' PBTD 2

Operator: License # 30444

Name: Charter Production Company

Address 224 E. Douglas, Suite 400

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Robert C. Spurlock

Phone (316) 264-2808

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: Doug Davis

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

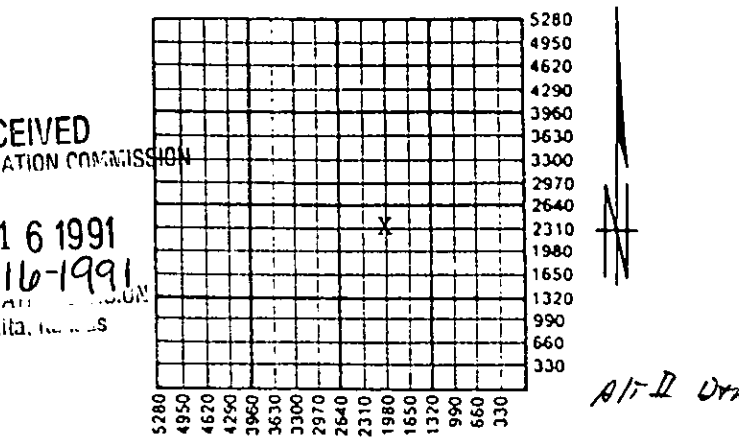
If OWMO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

10-1-91 10-7-91 10-8-91
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 238 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

RECEIVED
STATE CORPORATION COMMISSION

OCT 16 1991
10-16-1991

ALT II DATA

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

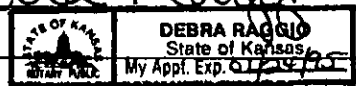
Signature Robert C. Spurlock

Title President Date 10-11-91

Subscribed and sworn to before me this 11th day of October, 1991.

Notary Public Debra Raggio

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Charter Production Company Lease Name Dinkel Well # 1
 Sec. 3 Twp. 16S Rge. 22 East County Ness West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

SEE ATTACHED

Formation Description
 Log Sample
 Name Top Bottom

SEE ATTACHED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	238'	60/40 poz	135	2% gel, 3%cc

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

	N/A

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

	N/A

TUBING RECORD

Size Set At Packer At

Liner Run Yes No

N/A

Date of First Production N/A

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

COPY

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

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Name: Charter Production Company

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City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Robert C. Spurlock

Phone (316) 264-2808

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10-1-91 10-7-91 10-8-91
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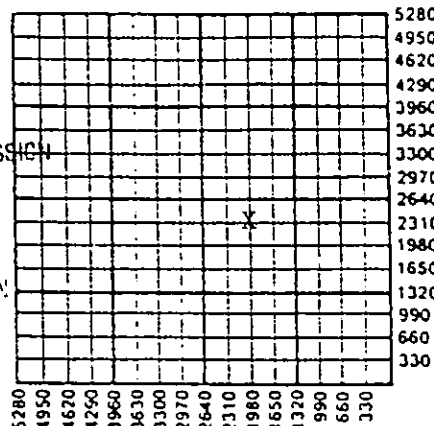
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert C. Spurlock

Title President Date 10-11-91

Subscribed and sworn to before me this 11th day of October, 19 91.

Notary Public Debra Raggio

Date Commission Expires _____

STATE OF KANSAS
 DEBRA RAGGIO
 State of Kansas
 My Appt. Exp. 12/31/92

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

01

CONFIDENTIAL

RECEIVED

15-135-23599-00-00 10/9/91

CHARTER PRODUCTION COMPANY
224 E. DOUGLAS, SUITE 400
Wichita, KS 67202
316/264-2808

FROM CONFIDENTIAL

Dinkel #1 "A" App. C N/2 NW SE Section 3-16S-22W Ness County, Kansas Center Field Prospect	G.L. 2420' K.B. 2425'
--	--------------------------

PLEASE KEEP INFORMATION CONFIDENTIAL

DST #1: 4318'-4340'
MISRUN

DST #2: 4316'-4340' Open 30", S.I. 30", Open 30", S.I.
30". Recovery: 5' Mud with few spots of oil. IHP 2103#
FHP 2103# IFP 51#-51#, ISIP 51# FFP 51#-51# FSIP 51#.

DST #3: 4314'-4377'. Open 15", S.I. 15". Recovery 500'
Muddy Salt Water. IHP 2103# IFP 183' 265' ISIP
1037#.

FORMATION TOPS

Stone Corral	1770(+655)
Heebner Shale	3814(-1389)
Toronto Ls	3833(-1408)
Lansing	3853(-1428)
B/KC	4138(-1723)
Pawnee	4212(-1787)
Ft. Scott	4306(-1881)
Cherokee Gp	4318(-1893)
Cher Sand A	Abs
Cher Sand B	Abs
Cher Sand C	4366(-1941)
Miss. Warsaw	Abs
Miss. Osage	4412(-1987)
TD	4470(-2045)

RECEIVED
STATE OF KANSAS
OIL AND GAS COMMISSION

OCT 16 1991

REGISTRATION DIVISION



REMIT TO:
P.O. BOX 951048
DALLAS, TX 75395-1048

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

15-135-23599-00-00

INVOICE NO.	DATE
170324	10/08/1991

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
DINKEL T	NESS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	DATE
HAYS	MURFIN DR LG.	PLUG TO ABANDON	10/08/1991
INVOICE NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
155799	RODNEY FARR		
SHIPPED VIA			INVOICE NO.
COMPANY TRUCK			23568

CHARTER PRODUCTION
224 E. DOUGLAS, SUITE 400
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT				
000 MILEAGE	33	MI	2.60	70.20
	1	UNT		
090 MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
050 PLUG LA-11, CP-1, CP-3, TOP	8	IN	90.00	90.00
	1	EA		
504-306 STANDARD CEMENT	153	SK	5.45	833.85
506-105 POZNIX A	102	SK	3.40	346.80
506-121 HALLIBURTON-GEL 2%	4	SK	.00	N/C
507-277 HALLIBURTON-GEL BENTONITE	9	SK	14.75	132.75
507-210 FLOCELE	64	LB	1.30	83.20
500-207 BULK SERVICE CHARGE	277	CFT	1.15	318.55
500-306 MILEAGE CMTG MAT DEL OR RETURN	314.469	EMI	.80	251.58
INVOICE SUBTOTAL				2,496.93
DISCOUNT-(BID)				499.38-
INVOICE BID AMOUNT				1,997.55
INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$1,997.55

OCT 16 1991

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



INVOICE

NOV 9 9 1992

HALLIBURTON SERVICES

15-135-23599-00-04

A Halliburton Company

ORIGINAL

FROM CONFIDENTIAL

INVOICE NO.	DATE
195011	10/01/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
LINKEL 1		NESS		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
NESS CITY	MURFIN	CEMENT SURFACE CASING			10/01/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
SS799	RODNEY FARR			COMPANY TRUCK	23359

CHARTER PRODUCTION
224 E. DOUGLAS, SUITE 400
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	TRICING AREA - MID CONTINENT MILEAGE	27	MI	2.60	70.20
		1	UNT		
001-016	CEMENTING CASING	238	FT	475.00	475.00
		1	UNT		
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8 5/8	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	81	SK	5.45	441.45
506-105	POZMIX A	54	SK	3.40	183.60
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	26.25	78.75
500-207	BULK SERVICE CHARGE	141	CFT	1.15	162.15
500-306	MILEAGE CMTG MAT DEL OR RETURN	162.675	TMI	.80	130.14
INVOICE SUBTOTAL					1,631.29
DISCOUNT-(BID)					489.37
INVOICE BID AMOUNT					1,141.92
*-KANSAS STATE SALES TAX					29.62
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$1,171.54

RECEIVED
STATE CORPORATION
OCT 16 1991
CONSERVATION DIVISION

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