

# ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5104  
Name: Blue Goose Drilling Co., Inc.  
Address P.O. box 1413  
Great Bend, KS 67530  
City/State/Zip \_\_\_\_\_  
Purchaser: n/a  
Operator Contact Person: Martin Miller  
Phone ( 316 ) 792-5633  
Contractor: Name: same  
License: \_\_\_\_\_  
Wellsite Geologist: Raul Brito

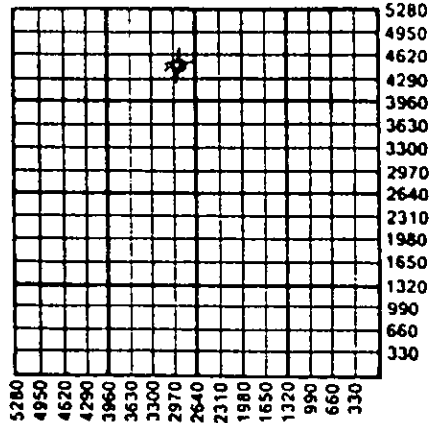
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
4/20/90 4/27/90 4/27/90  
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,453-00-00  
County Ness  
NE NE NW Sec. 2 Twp. 16 Rge. 22  East West  
4370 Ft. North from Southeast Corner of Section  
2950 Ft. West from Southeast Corner of Section  
irregular sec. (NOTE: Locate well in section plat below.)  
Lease Name Wyman Well # 1  
Field Name wildcat  
Producing Formation D & A  
Elevation: Ground 2406' KB 2413'  
Total Depth 4401' PBTD surface

*RECEIVED  
MAY 04 1990  
05-04-1990*



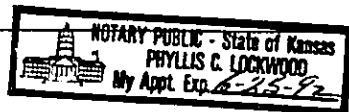
*Air II Oro*

Amount of Surface Pipe Set and Cemented at 225 Feet  
Multiple Stage Cementing Collar Used?  Yes  n/a No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from n/a  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Martin Miller  
Title Vice-President Date 5/2/90  
Subscribed and sworn to before me this 2nd day of May,  
19 90.  
Notary Public Phyllis C. Lockwood  
Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

11112190

SIDE TWO

Operator Name Blue Goose Drilling Co., Inc. Lease Name Wyman Well # 1

Sec. 2 Twp. 16 Rge. 22  East  West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Formation Description		
Name	Top	Bottom
Anhydrite	1759 (+ 654)	
Topeka	3508 (-1095)	
Heebner	3783 (-1370)	
Lansing	3823 (-1410)	
BKC	4093 (-1680)	
Pawnee	4183 (-1770)	
Labette Sh.	4258 (-1845)	
Fort Scott	4277 (-1864)	
Cherokee shale	4289 (-1876)	
Mississippi	4374 (-1961)	

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe	12 1/4"	8 5/8"	20	225'	60/40 pos	140	3%cc, 2% gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_