

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-85

OPERATOR Chief Drilling Co., Inc. API NO. 15-135-22,561-00-00

ADDRESS 905 Century Plaza COUNTY Ness

Wichita, Ks. 67202 FIELD

** CONTACT PERSON F.W. Shelton, Jr., Vice Pres. PROD. FORMATION

PHONE 316-262-3791

PURCHASER None LEASE Richardson #1

ADDRESS WELL NO. #1

DRILLING Contractor Warrior Drilling Co. #1 WELL LOCATION 440' FSL & 440' FEL

CONTRACTOR ADDRESS 905 Century Plaza Ft. from Line and

Wichita, Ks. 67202 the NW/4 (Qtr.) SEC 1 TWP 16SRGE 22W(W).

PLUGGING Contractor Warrior Drilling Co., Rig #1

CONTRACTOR ADDRESS 905 Century Plaza

Wichita, Ks. 67202

WELL PLAT

(Office Use Only)

		1	

KCC KGS SWD/REP PLG.

TOTAL DEPTH 4406' PBTD

SPUD DATE 4-9-84 DATE COMPLETED 4-19-84

ELEV: GR 2412 DF 2414 KB 2417

DRILLED WITH (SAND) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 234' set @ 237' 6-jts. 8-5/8" Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

F.W. Shelton, Jr., Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F.W. Shelton, Jr., Vice President

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of April 19 84.

MY COMMISSION EXPIRES:

MARSHA E. GUSTIN NOTARY PUBLIC STATE OF KANSAS APPL. EXPIRES 4-15-85

Marsha E. Gustin (NOTARY PUBLIC) Martha E. Gustin

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 04-25-1984 APR 25 1984

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Chief Drilling Co., INCREASE Richardson SEC. 1 TWP. 16S RGE 22W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.				FORMATION TOPS:	
DST #1 4247 - 4300 (Fort Scott) 45-30-60-45 wk. blow, Rec. 20' mud IBHP: 260#, FBHP: 20)#, FP:75-75			Anhydrite	1747	+ 670
			Base Anhydr	1789	+ 628
			Heebner	3796	- 1379
			Lansing	3842	- 1425
DST #2 4295 - 4318 (Cherokee Sand) 30-30-30-30 wk. blow died in 25 min. Rec. 15' mud, IBHP: 300#, FBHP: 200# FP: 90-90			BKC	4128	- 1711
			Marmaton	4136	- 1719
			Pawnee	4204	- 1787
			Fort Scott	4288	- 1871
			Cherokee	4300	- 1883
DST #3 4328 - 4396 Cherokee Sand to the Mississippi 30-30-60-45 wk, blow for 90 min., rec. 80' watery mud IBHP: 1125#, FBHP: 1060#, FP: 120-120			Mississippi	4388	- 1971
			RTD	4406	- 1989
WELL LOG Sand 0 320 Sand & Clay 320 1115 Sand & Shale 1115 1450 Shale 1450 1747 Anhydrite 1747 1789 Shale 1789 1945 Shale & Lime 1945 3200 Shale 3200 3669 Shale & Lime 3669 4130 Lime & Shale 4130 4320 Lime 4320 4406 RTD 4406			Plugged w/160 sx. 60-40 pos mix, 2% gel, 3% c.c., 1st plug @ 1740' w/50 sx., 2nd plug @ 840' w/50 sx. 3rd plug @ 360' w/40 sx. solid bridge @ 40', w/10 sx. 10 sx. in the rat hole, Steve Durrant State Plugger, Dist. #1, started @ 3:45 a.m. Completed @ 8:00 a.m.		
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXXX~~ (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	237'	60-40 posmix	160	3% c.c., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS
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Disposition of gas (vented, used on lease or sold) Perforations