

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7245
name Texas - El Dorado Oil Co.
address 5500 W. Central
Suite 1108
City/State/Zip Wichita, KS 67203

Operator Contact Person Ken Wiese
Phone (316) 263-6853

Contractor: license # 5107
name H-30, Inc.

Wellsite Geologist
Phone

PURCHASER

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Pickrell Drlg.
Well Name #1 Elmore "E"
Comp. Date 5/65 Old Total Depth 4444'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-18-84 9-21-84 11-5-84
Spud Date Date Reached TD Completion Date

4450' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at already set feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 135,01,001-00-01

County Ness

C NE SW Sec 18 Twp 17S Rge 25 East West

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

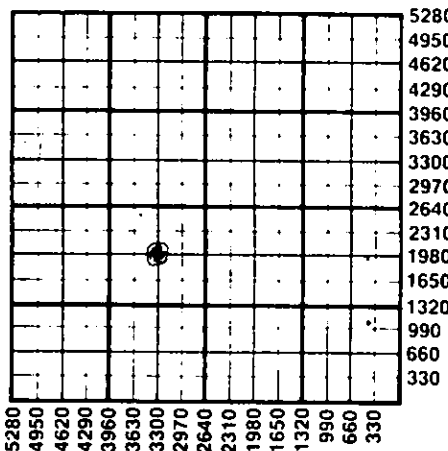
Lease Name Norton-Elmore Well# 1-18

Field Name

Producing Formation

Elevation: Ground 2485 KB 2488
K.C.C.

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature DeWayne Ziegler (Principal Assoc.)

Title Date 20 Jan 85

Subscribed and sworn to before me this 20 day of January 19 85

Notary Public

Date Commission Expires 7/09/86



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 MCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 18 Twp 17S Rge 25W

Operator Name Texas - El Dorado Oil Lease Name Norton-Elmore Well # 1-18 SEC 18 TWP. 17 RGE. 25 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|----------------|-------|--------|
| Washed down to | 4444' | |
| Mississippi | 4450' | |

| CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|-----------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| SURFACE PRODUCTION | ALREADY SET 7-7/8" | 5-1/2" | 15# | 4449' | Surefill | 125 | |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--|---|---|-------|
| shots | specify footage of each interval perforated | (amount and kind of material used) | Depth |
| 10 | 4432'-4435' | 250 gal. INS acid, 15% | |
| casing collapsed during attempted second treatment. --unable reach treated zone or produce well. | | | |

| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | |
|---------------|--------|-----------|--|--|--|
| size | set at | packer at | | | |
| | | | | | |

| Date of First Production | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | |
|-----------------------------------|---|-----|-------|---------------|---------|
| | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
| Estimated Production Per 24 Hours | Bbls | MCF | Bbls | CFPB | |

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL _____

Dually Completed Commingled