TYPE

AFFIDAVIT ·OF COMPLETION FORM   ACO-1 WELL HISTORY

SIDE ONE   Compt._____

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within ninety (90) days after the
completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,
gamma ray neutron log etc.)***Check here if NO logs were run__X___.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 _____ EXPIRATION DATE _____6/30/64_____

OPERATOR _Pickrell Drilling Company_____   API NO. __15-135-22,490-60-00_

ADDRESS _110·N. Market, Suite 205_____   COUNTY__Ness_____

_____Wichita, Kansas 67202_____   FIELD ___Lazy 17_____

** CONTACT PERSON Jay McNeil_____   PROD. FORMATION_____
           PHONE 262-8427_____

PURCHASER_____   LEASE ___#5 Norton 'K-E'___

ADDRESS _____   WELL NO. _____

_____   WELL LOCATION E/2 NE SE_____

DRILLING _Pickrell Drilling Company_____   1980 Ft. from _South__ Line and
CONTRACTOR
ADDRESS _110 N. Market, Suite 205_____   330 Ft. from _East__ Line of
                                            (NE)
_____Wichita, Kansas 67202_____   the SE (Qtr.)SEC 18 TWP 17S RGE 25W (W).

PLUGGING _Pickrell Drilling Company_____
CONTRACTOR
ADDRESS _110 N. Market, Suite 205_____

_____Wichita, Kansas 67202_____

TOTAL DEPTH 4562'_____PBTD_____

SPUD DATE 11-26-83_____DATE COMPLETED 12-08-83_____

ELEV: GR _2591__ DF _2593__ KB _2596_____

DRILLED WITH XXXXXXX (ROTARY) XXXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE_____.

Amount of surface pipe set and cemented__269'KB_____ DV Tool Used?_____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion _____. Other completion_____. NGPA filing_____.

WELL PLAT

(Office Use Only)
KCC ✓
KGS ✓
SWD/REP__
PLG._____
NGPA_____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

                    A F F I D A V I T
_____C.W. Sebits_____, being of lawful age, hereby certifies
that:
     I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
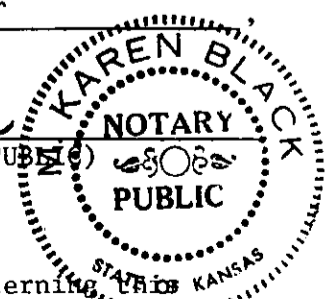The statements and allegations contained therein are true and correct.

                                         C.W. Sebits (Name)

     SUBSCRIBED AND SWORN TO BEFORE·ME this 14th day of December
19_83_.
                         DEC 15 1983

MY COMMISSION EXPIRES:_10-19-85_ Wichita, Kansas   M. Karen Black (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this
information.

SIDE TWO
OPERATOR __Pickrell Drilling Co.__　　　LEASE NAME #5 Norton 'K-E' SEC. 18 TWP. 17S RGE.25W　(E)(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
___ Check if no Drill Stem Tests Run. ___ Check if samples sent to Geological Survey.				
			SAMPLE TOPS:	
DST #1 4497'-4546', 30"-30"-60"-60", Rec. 5' FO, 62' O&GCM (15% oil), IFP 50-50#, FFP 50-50#, ISIP 590#, FSIP 610#,			Anh Heebner Lansing Stark B/KC Ft. Scott Cherokee Miss dolo.	1930(+666) 3896(-1300) 3938(-1342) 4175(-1579) 4235(-1639) 4429(-1833) 4455(-1859) 4525(-1929)
DST #2 4547'-4557', 30"-60"-90"-90", Rec. 55' FO, 67' O&GCWtry M (65% wtr), Chls. 26,000 (mud = 17,000). IFP 60-60#, FFP 60#-60#, ISIP 1075#, FSIP 1055#.				
DST #3 4554'-4562', 30"-30"-90"-90", Rec. 120' M&OSpkSW, 3' FO, IFP 40-50#, FFP 60-101#, ISIP 1194#, FSIP 1204#.				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc.　CASING RECORD　(New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12¼"	8 5/8"	20#	269'KB	60/40 poz	150	2%gel-3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	

Estimated Production —I.P.	Oil　bbls.	Gas　MCF	Water　%　bbls.	Gas-oil ratio　CFPB

Disposition of gas (vented, used on lease or sold)　　　Perforations